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UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d)
of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): July 31, 2003

EXXON MOBIL CORPORATION

(Exact name of registrant as specified in its charter)

New Jersey

1-2256

13-5409005

(State or other jurisdiction
of incorporation)

(Commission File Number)

(IRS Employer
Identification No.)

5959 Las Colinas Boulevard
Irving, Texas

75039-2298

(Address of principal executive offices)

(Zip Code)

Registrant's telephone number, including area code: (972) 444-1000

(Former name or former address, if changed since last report)

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- ITEM 9. Regulation FD Disclosure; and
ITEM 12. Results of Operations and Financial Condition

The following information is furnished pursuant to both Item 9
and Item 12.

The Registrant hereby furnishes the information set forth in its
News Release, dated July 31, 2003, announcing second quarter 2003
results, a copy of which is included as Exhibit 99.1, and furnishes
the information in the related 2003 Investor Relations Data
Summary, a copy of which is included as Exhibit 99.2.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: July 31, 2003

By: /s/ Donald D. Humphreys

Name: Donald D. Humphreys
Title: Vice President, Controller and
Principal Accounting Officer

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated July 31, 2003, announcing second quarter 2003 results.
99.2	2Q03 Investor Relations Data Summary.

News Release

ExxonMobil

Exxon Mobil Corporation
 5959 Las Colinas Boulevard
 Irving, TX 75039-2298
 972 444 1107 Telephone
 972 444 1138 Facsimile

FOR IMMEDIATE RELEASE
 THURSDAY, July 31, 2003

EXXON MOBIL CORPORATION ANNOUNCES ESTIMATED

SECOND QUARTER 2003 RESULTS

	Second Quarter		First Half	
	2003	2002	2003	2002
<u>Net Income</u>				
<u>\$ Millions</u>	4,170	2,640	11,210	4,730
<u>\$ Per Common Share</u>				
Assuming Dilution	0.62	0.39	1.67	0.69
<u>Earnings Excluding Merger Effects,</u>				
<u>Discontinued Operations, Accounting</u>				
<u>Change and Other Special Items</u>				
<u>\$ Millions</u>	4,170	2,659	8,960	4,782
<u>\$ Per Common Share</u>				
Assuming Dilution	0.62	0.39	1.33	0.69
Revenue \$ Millions	57,165	50,804	120,945	94,197
Capital & Exploration Expenditures \$ Millions	3,831	3,393	7,327	6,367

IRVING, TX, July 31 — Exxon Mobil Corporation today reported second quarter results. Net income was \$4,170 million (\$0.62 per share), an increase of \$1,530 million from the second quarter of 2002. Excluding merger effects and discontinued operations, earnings increased \$1,511 million from the second quarter of 2002.

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Revenue for the second quarter of 2003 totaled \$57,165 million compared with \$50,804 million in 2002. Capital and exploration expenditures of \$3,831 million in the second quarter of 2003 were up \$438 million compared with last year.

ExxonMobil's Chairman Lee R. Raymond commented as follows:

"Second quarter earnings remained strong and improved in all parts of the business versus last year. Chemicals earnings were at their highest level

since 1998. Capex continued to grow consistent with our long term investment plans.

———"Compared with last year's second quarter, ExxonMobil's net income of \$4,170 million was up \$1,530 million.

———"Upstream earnings were \$2,838 million, an increase of \$608 million from second quarter 2002 results reflecting higher average crude and natural gas prices.

———"On an oil equivalent basis, actual production in the second quarter was flat with increased European gas demand and contributions from new projects offset by natural field decline and the impacts of operational outages in the North Sea and West Africa. The majority of the operational problems were resolved by the end of the second quarter.

———"Excluding the impacts of the national strike in Venezuela and the second quarter operational outages, total oil and natural gas producible volumes increased 2% versus the first half of last year. Plans for long term capacity increases remain on track as reflected by higher capital spending.

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———"Downstream earnings were \$1,146 million, an increase of \$764 million from last year's second quarter reflecting improved industry wide conditions. Margins were particularly strong at the beginning of the quarter but have since weakened significantly.

———"Chemicals earnings of \$439 million, were up \$170 million from last year's second quarter. Earnings benefited from higher worldwide margins early in the quarter and favorable foreign exchange effects.

———"ExxonMobil's net income for the first half of 2003 was \$11,210 million, up \$6,480 million from the first half of 2002 reflecting improved results in all areas of the business.

———"In the second quarter, ExxonMobil continued its active investment program, spending \$3,831 million on capital and exploration projects, compared with \$3,393 million last year, reflecting continued growth in upstream spending.

———"During the quarter, the corporation acquired 33 million shares at a gross cost of \$1,194 million to offset the dilution associated with benefit plans and to reduce common stock outstanding. Due to the strong earnings through the first half of the year and the resulting significant cash flow, the corporation has increased its rate of share purchases in July."

~~Additional comments on earnings for the major operating segments follow:~~

~~Second Quarter 2003 vs. Second Quarter 2002~~

~~Upstream earnings were \$2,838 million, up \$608 million from the second quarter 2002 reflecting higher crude oil and natural gas realizations.~~

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~~Oil equivalent production was flat versus the second quarter of last year. Higher European gas demand and contributions from new projects and work programs were offset by natural field declines and operational issues in the North Sea and West Africa. Operational problems were largely resolved by the end of the quarter.~~

~~Liquids production of 2,478 kbd (thousands of barrels per day) decreased from 2,495 kbd in the second quarter of 2002. Higher production in Nigeria and Canada, and reduced OPEC quota restrictions in Abu Dhabi, were more than offset by natural field declines in mature areas and by the operational outages in the North Sea and West Africa.~~

~~Second quarter natural gas production increased to 9,259 mcf (millions of cubic feet per day), compared with 9,192 mcf last year. Higher demand in Europe and contributions from new projects and work programs more than offset natural field decline in mature areas and the impacts of operational problems in the North Sea.~~

~~Earnings from U.S. upstream operations were \$907 million, up \$230 million. Non-U.S. upstream earnings of \$1,931 million were \$378 million higher than last year's second quarter.~~

~~Downstream earnings of \$1,146 million increased \$764 million from the second quarter of last year reflecting stronger worldwide refining and marketing margins. Petroleum product sales were 7,800 kbd, 231 kbd higher than last year's second quarter.~~

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~~U.S. downstream earnings were \$419 million, up \$185 million. Non-U.S. downstream earnings of \$727 million were \$579 million higher than last year's second quarter.~~

~~Chemicals earnings of \$439 million were up \$170 million from the same quarter a year ago due to improved margins during the first part of the period~~

and favorable foreign exchange effects. Prime product sales of 6,369 kt (thousands of metric tons) were down 333 kt, reflecting lower industry demand.

Corporate and financing expenses of \$253 million increased by \$31 million mainly due to higher U.S. pension costs.

During the second quarter of 2003, Exxon Mobil Corporation purchased 33 million shares of its common stock for the treasury at a gross cost of \$1,194 million. In addition, from July 1 through July 30, the corporation purchased 14 million shares for the treasury at a gross cost of \$513 million. These purchases were to offset shares issued in conjunction with company benefit plans and programs and to reduce the number of shares outstanding. Shares outstanding were reduced from 6,679 million at the end of the first quarter of 2003 to 6,652 million at the end of the second quarter. Purchases may be made in both the open market and through negotiated transactions. Purchases may be increased, decreased or discontinued at any time without prior notice.

First Half 2003 vs. First Half 2002

Net income of \$11,210 million (\$1.67 per share) for the first half of 2003 increased \$6,480 million from the first half of 2002. Excluding a required accounting change, a special item, merger effects and discontinued operations, first half 2003

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earnings of \$8,960 million (\$1.33 per share) were \$4,178 million higher than 2002. Net income for the first half 2003 included a \$550 million positive impact for the required adoption of FAS 143 relating to accounting for asset retirement obligations. First half net income in 2003 also included a one time gain of \$1,700 million from the transfer of shares in Ruhrgas AG, a German gas transmission company. First half net income in 2002 included \$90 million of after tax merger expenses and \$38 million in earnings from discontinued operations.

Upstream earnings, excluding the Ruhrgas gain, of \$6,831 million increased \$2,512 million due to higher liquids and natural gas realizations. Total oil and natural gas producible volumes increased 2% versus the first half of last year as higher European gas demand and contributions from new projects and work programs more than offset natural field decline. Taking into account the effects of the national strike in Venezuela, and the operational outages in the second quarter, actual oil equivalent production was flat.

~~Liquids production of 2,491 kbd decreased 27 kbd from 2002. Higher production in Nigeria and Canada, and lower OPEC-driven quota constraints, were offset by natural field decline and the impact of operational problems in the North Sea and West Africa.~~

~~First half 2003 natural gas production of 10,652 mcf/d increased 193 mcf/d from 2002. Higher demand in Europe and contributions from new projects and work programs more than offset natural field decline and the operational outages in the North Sea.~~

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~~Earnings from U.S. upstream operations for the first half of 2003 were \$2,166 million, an increase of \$1,041 million. Earnings outside the U.S. were \$4,665 million, \$1,471 million higher than last year.~~

~~Downstream earnings of \$1,869 million increased by \$1,515 million from a weak first half of 2002 reflecting higher worldwide refining and marketing margins. Petroleum product sales of 7,830 kbd compared with 7,622 kbd in the first half of 2002.~~

~~U.S. downstream earnings were \$593 million, up \$345 million. Non U.S. downstream earnings of \$1,276 million were \$1,170 million higher than last year.~~

~~Chemicals earnings of \$726 million were up \$325 million from the first half of 2002 due to improved margins and favorable foreign exchange effects. Prime product sales of 13,260 kt were down 76 kt, reflecting lower demand.~~

~~Corporate and financing expenses of \$466 million increased by \$174 million mainly due to higher U.S. pension costs.~~

~~During the first half of 2003, Exxon Mobil Corporation purchased 68 million shares of its common stock for the treasury at a gross cost of \$2,385 million. These purchases were to offset shares issued in conjunction with company benefit plans and programs and to reduce the number of shares outstanding.~~

~~Estimates of key financial and operating data follow. Financial data, except per share amounts, are expressed in millions of dollars.~~

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~~ExxonMobil will discuss financial and operating results and other matters on a webcast at 10 a.m. central time on July 31, 2003. To listen to the event live or in archive, go to our website at www.exxonmobil.com.~~

Statements in this release relating to future plans, projections, events, or conditions are forward looking statements. Actual results, including production and capacity growth and capital spending, could differ materially due to changes in market conditions affecting the oil and gas industry; political events or disturbances; changes in OPEC quotas; changes in technical or operating conditions or rates of natural field decline; and other factors including those discussed under the heading "Factors Affecting Future Results" on our website and in Item 1 of ExxonMobil's 2002 Form 10-K. We assume no duty to update these statements as of any future date.

Consistent with previous practice, the second quarter press release includes both net income and earnings excluding a required accounting change, a special item, merger expenses and discontinued operations. Earnings that exclude the aforementioned items are a non GAAP financial measure and are included to help facilitate comparisons of base business performance across periods. A reconciliation to net income is shown in Attachment II. Further information on ExxonMobil's frequently used financial and operating measures is contained on pages 26 and 27 in the 2002 Form 10-K and is also available through our website at www.exxonmobil.com. Additional information on the required accounting change is contained on pages 34 and 35 in the 2002 Form 10-K.

ATTACHMENT I

EXXON MOBIL CORPORATION
SECOND QUARTER 2003

(millions of dollars, except per share amounts)

	Second Quarter		First Half	
	2003	2002	2003	2002
EARNINGS / EARNINGS PER SHARE				
Total revenue	57,165	50,804	120,945	94,197
Total costs and other deduction	50,417	46,523	104,319	86,588
Income before income taxes	\$6,748	\$4,281	\$16,626	\$7,609
Income taxes	2,578	1,652	5,966	2,917
Income from continuing operations	\$4,170	\$2,629	\$10,660	\$4,692
Discontinued operations	0	11	0	38
Accounting change	0	0	550	0
Net income (U.S. GAAP)	\$4,170	\$2,640	\$11,210	\$4,730
Net income per common share (dollars)				
Income from continuing operations	0.63	0.39	1.60	0.69
Discontinued operations	0.00	0.01	0.00	0.01
Accounting change	0.00	0.00	0.08	0.00
Net income	\$0.63	\$0.40	\$1.68	\$0.70

Net income per common share				
— assuming dilution (dollars)				
— Income from continuing operations	0.62	0.38	1.59	0.68
— Discontinued operations	0.00	0.01	0.00	0.01
— Accounting change	0.00	0.00	0.08	0.00
— Net income	\$0.62	\$0.39	\$1.67	\$0.69

(continued)

Note — Prior periods amounts include reclassifications to reflect the previously announced change in segment reporting. Earnings of divested coal and copper mining businesses are reported as discontinued operations.

ATTACHMENT I (continued)
EXXON MOBIL CORPORATION
SECOND QUARTER 2003
(millions of dollars, except per share amounts)

	Second Quarter		First Half	
	2003	2002	2003	2002

OTHER FINANCIAL DATA

— Dividends on common stock				
— Total	\$1,667	\$1,557	\$3,208	\$3,121
— Per common share	\$0.25	\$0.23	\$0.48	\$0.46

— Millions of common shares outstanding				
— At June 30			6,652	6,757
— Average	6,654	6,767	6,669	6,780
— Average assuming dilution	6,687	6,831	6,701	6,844

— Shareholders' equity at June 30			\$82,581	\$75,118
— Capital employed at June 30			\$96,176	\$90,385

Income and other taxes

— Income taxes	2,578	1,652	5,966	2,917
— Excise taxes	5,896	5,650	11,727	10,441
— All other taxes	9,709	8,914	19,174	17,421
— Total taxes	\$18,183	\$16,216	\$36,867	\$30,779

ExxonMobil's share of income taxes

of equity companies:	\$181	\$157	\$510	\$381
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Note — Prior periods amounts include reclassifications to reflect the previously announced change in segment reporting. Earnings of divested coal and copper mining businesses are reported as discontinued operations.

ATTACHMENT II
EXXON MOBIL CORPORATION
SECOND QUARTER 2003
FUNCTIONAL EARNINGS
(millions of dollars)

	Second Quarter		First Half	
	2003	2002	2003	2002

Net Income (U.S. GAAP)

Upstream				
— United States	907	677	2,166	1,125

— Non U.S.	1,931	1,553	6,365	3,194
Downstream				
— United States	419	234	593	248
— Non U.S.	727	148	1,276	106
Chemicals				
— United States	128	87	144	157
— Non U.S.	311	182	582	244
Corporate and financing	(253)	(222)	(466)	(292)
Merger expenses	0	(30)	0	(90)
Income from continuing operations	4,170	2,629	10,660	4,692
Discontinued operations	0	11	0	38
Accounting change	0	0	550	0
Net income (U.S. GAAP)	\$4,170	\$2,640	\$11,210	\$4,730

Merger Effects, Discontinued Operations, Accounting Change and Other Special Items

Upstream				
— Non U.S.	0	0	1,700	0
Merger expenses	0	(30)	0	(90)
Discontinued operations	0	11	0	38
Accounting change	0	0	550	0
Corporate total	\$0	(\$19)	\$2,250	(\$52)

Earnings Excluding Merger Effects, Discontinued Operations, Accounting Change and Other Special Items

Upstream				
— United States	907	677	2,166	1,125
— Non U.S.	1,931	1,553	4,665	3,194
Downstream				
— United States	419	234	593	248
— Non U.S.	727	148	1,276	106
Chemicals				
— United States	128	87	144	157
— Non U.S.	311	182	582	244
Corporate and financing	(253)	(222)	(466)	(292)
Corporate total	\$4,170	\$2,659	\$8,960	\$4,782

Note — Prior periods amounts include reclassifications to reflect the previously announced change in segment reporting. Earnings of divested coal and copper mining businesses are reported as discontinued operations.

ATTACHMENT III

EXXON MOBIL CORPORATION
SECOND QUARTER 2003

	Second Quarter		First Half	
	2003	2002	2003	2002
Net production of crude oil and natural gas liquids, thousands of barrels daily (kbd)				
— United States	605	700	619	709
— Canada	372	341	360	336
— Europe	565	602	593	606
— Asia Pacific	240	254	236	261
— Africa	399	348	406	346
— Other Non U.S.	297	250	277	260
— Worldwide	2,478	2,495	2,491	2,518
Natural gas production available for sale, millions of cubic feet daily (mcf/d)				
— United States	2,306	2,373	2,344	2,432
— Canada	906	1,024	918	1,044
— Europe	3,524	3,324	4,915	4,502
— Asia Pacific	1,921	1,965	1,857	1,944
— Other Non U.S.	602	506	618	537
— Worldwide	9,259	9,192	10,652	10,459
Oil equivalent production (koebd)*	4,021	4,027	4,266	4,261

(continued)

*Gas converted to oil equivalent at 6 million cubic feet = 1 thousand barrels

ATTACHMENT III (continued)
 EXXON MOBIL CORPORATION
 SECOND QUARTER 2003

	Second Quarter		First Half	
	2003	2002	2003	2002
Petroleum product sales (kbd)				
United States	2,706	2,678	2,640	2,695
Canada	580	579	597	576
Europe	2,068	2,045	2,028	2,018
Asia Pacific	1,566	1,391	1,685	1,458
Other Non U.S.	880	876	880	875
Worldwide	7,800	7,569	7,830	7,622
Gasolines, naphthas				
Gasolines, naphthas	3,263	3,143	3,149	3,113
Heating oils, kerosene, diesel				
Heating oils, kerosene, diesel	2,284	2,173	2,400	2,278
Aviation fuels				
Aviation fuels	643	674	652	668
Heavy fuels				
Heavy fuels	628	559	635	579
Specialty products				
Specialty products	982	1,020	994	984
Total	7,800	7,569	7,830	7,622
Refinery throughput (kbd)				
United States	1,815	1,871	1,749	1,859
Canada	459	435	453	438
Europe	1,573	1,554	1,519	1,540
Asia Pacific	1,347	1,263	1,426	1,316
Other Non U.S.	297	220	294	226
Worldwide	5,491	5,343	5,441	5,379
Chemical product revenue (\$ millions)				
United States	\$2,486	\$2,379	\$5,085	\$4,217
Non U.S.	\$3,629	\$2,883	\$7,460	\$5,342
Worldwide	\$6,115	\$5,262	\$12,545	\$9,559
Chemical prime product sales, thousands of metric tons (kt)				
United States	2,543	3,010	5,404	5,754
Non U.S.	3,826	3,692	7,856	7,582
Worldwide	6,369	6,702	13,260	13,336

ATTACHMENT IV

EXXON MOBIL CORPORATION
 SECOND QUARTER 2003

(millions of dollars)

	Second Quarter		First Half	
	2003	2002	2003	2002

Capital and Exploration Expenditures

Upstream				
United States	526	568	1,015	1,154
Non U.S.	2,395	1,992	4,690	3,671
Total	2,921	2,560	5,705	4,825
Downstream				
United States	333	250	641	399
Non U.S.	380	335	653	578
Total	713	585	1,294	977
Chemicals, administrative and discontinued operations				
United States	107	137	170	330
Non U.S.	90	111	158	235
Total	197	248	328	565
Worldwide	\$3,831	\$3,393	\$7,327	\$6,367

Exploration expenses charged to income included above

Consolidated affiliates				
United States	39	48	74	114
Non U.S.	138	176	245	323
Equity companies - ExxonMobil share				
United States	1	0	1	0
Non U.S.	4	4	16	6
Worldwide	\$182	\$228	\$336	\$443

Note - Prior periods amounts include reclassifications to reflect the previously announced change in segment reporting. Capital and exploration expenditures of divested coal and copper mining businesses are reported as discontinued operations.

ATTACHMENT V

EXXON MOBIL CORPORATION
NET INCOME

		\$ Millions	Per Common Share
1999	First Quarter	1,484	0.21
	Second Quarter	1,954	0.29
	Third Quarter	2,188	0.31
	Fourth Quarter	2,284	0.33
	Year	\$7,910	\$1.14
2000	First Quarter	3,480	0.50
	Second Quarter	4,530	0.66
	Third Quarter	4,490	0.63
	Fourth Quarter	5,220	0.76
	Year	\$17,720	\$2.55
2001	First Quarter	5,000	0.72
	Second Quarter	4,460	0.66
	Third Quarter	3,180	0.46
	Fourth Quarter	2,680	0.39
	Year	\$15,320	\$2.23
2002	First Quarter	2,090	0.30
	Second Quarter	2,640	0.40
	Third Quarter	2,640	0.39
	Fourth Quarter	4,090	0.60
	Year	\$11,460	\$1.69
2003	First Quarter	7,040	1.05
	Second Quarter	4,170	0.63

EXXON MOBIL CORPORATION

2003 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 3)

Net Income (U.S. GAAP), \$M	2003	1003	4002	3002	2002
Upstream					
United States	907	1,259	757	642	677
Non-U.S.	1,931	4,434	2,245	1,635	1,553
Total	2,838	5,693	3,002	2,277	2,230
Downstream					
United States	419	174	403	42	234
Non-U.S.	727	549	418	83	148
Total	1,146	723	821	125	382
Chemicals					
United States	128	16	71	156	87
Non-U.S.	311	271	5	197	182
Total	439	287	76	353	269
Corporate and financing	(253)	(213)	(109)	(41)	(222)
Merger expenses	0	0	(100)	(85)	(30)
Income from continuing operations	4,170	6,490	3,690	2,629	2,629
Discontinued operations	0	0	400	11	11
Accounting change	0	550	0	0	0
Net income (U.S. GAAP)	4,170	7,040	4,090	2,640	2,640
Net income per common share (U.S. GAAP)	0.63	1.05	0.60	0.39	0.40
Net income per common share assuming dilution (U.S. GAAP)	0.62	1.05	0.60	0.39	0.39
Merger Effects, Discontinued Operations, Accounting Change and Other Special Items \$M					
Upstream					
United States	0	0	0	0	0
Non-U.S.	0	1,700	0	(215)	0
Total	0	1,700	0	(215)	0
Downstream					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
Chemicals					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
Corporate and financing	0	0	0	0	0
Merger expenses	0	0	(100)	(85)	(30)
Discontinued operations	0	0	400	11	11
Accounting change	0	550	0	0	0
Corporate total	0	2,250	300	(289)	(19)

Earnings Ex. Merger Effects, Discontinued Operations, Accounting Change

~~and Other Special Items \$M~~

Upstream					
United States	907	1,259	757	642	677
Non-U.S.	1,931	2,734	2,245	1,850	1,553
Total	2,838	3,993	3,002	2,492	2,230
Downstream					
United States	419	174	403	42	234
Non-U.S.	727	549	418	83	148
Total	1,146	723	821	125	382
Chemicals					
United States	128	16	71	156	87
Non-U.S.	311	271	5	197	182
Total	439	287	76	353	269
Corporate and financing	(253)	(213)	(109)	(41)	(222)
Corporate total	4,170	4,790	3,790	2,929	2,659
EPS ex Merger Effects/Discontinued Operations/Accounting Change/Special Items					
assuming dilution	0.62	0.71	0.56	0.44	0.39

~~EXXON MOBIL CORPORATION~~

~~2Q03 INVESTOR RELATIONS DATA SUMMARY (PAGE 2 of 3)~~

~~Supplemental Information (continued)~~

	2Q03	1Q03	4Q02	3Q02	2Q02
Net production of crude oil and natural gas liquids, kbd					
United States	605	633	650	656	700
Canada	372	347	375	348	341
Europe	565	621	603	552	602
Asia Pacific	240	231	246	273	254
Africa	399	414	352	354	348
Other Non-U.S.	297	258	271	270	250
Total liquids production	2,478	2,504	2,497	2,453	2,495
Natural gas production available for sale, mcf/d					
United States	2,306	2,382	2,264	2,374	2,373
Canada	906	931	987	1,020	1,024
Europe	3,524	6,321	5,782	3,065	3,324
Asia Pacific	1,921	1,792	2,015	2,170	1,965
Other Non-U.S.	602	634	619	593	506
Total natural gas production available for sale	9,259	12,060	11,667	9,222	9,192
Total worldwide liquids and gas production, koebd					
United States	1,815	1,683	1,811	1,807	1,871
Canada	459	447	446	467	435
Europe	1,573	1,464	1,548	1,529	1,554
Asia Pacific	1,347	1,506	1,449	1,433	1,263
Other Non-U.S.	297	290	282	242	220

Total refinery throughput	5,491	5,390	5,536	5,478	5,343
Petroleum product sales, kbd					
United States	2,706	2,573	2,810	2,724	2,678
Canada	580	613	622	596	579
Europe	2,068	1,988	2,097	2,034	2,045
Asia Pacific	1,566	1,805	1,581	1,516	1,391
Other Non U.S.	880	882	907	893	876
<hr/>					
Total petroleum product sales	7,800	7,861	8,017	7,763	7,569
<hr/>					
Gasolines, naphthas	3,263	3,035	3,224	3,253	3,143
Heating oils, kerosene, diesel	2,284	2,517	2,406	2,206	2,173
Aviation fuels	643	660	698	728	674
Heavy fuels	628	642	680	577	559
Specialty products	982	1,007	1,009	999	1,020
<hr/>					
Total petroleum product sales	7,800	7,861	8,017	7,763	7,569
<hr/>					
Chemicals product revenue, \$M					
United States	\$ 2,486	\$ 2,599	\$ 2,247	\$ 2,249	\$ 2,379
Non U.S.	3,629	3,831	3,101	3,154	2,883
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Total chemicals product revenue	\$ 6,115	\$ 6,430	\$ 5,348	\$ 5,403	\$ 5,262
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Chemicals prime product sales, kt					
United States	2,543	2,861	2,783	2,849	3,010
Non U.S.	3,826	4,030	3,831	3,807	3,692
<hr/>					
Total chemicals prime product sales	6,369	6,891	6,614	6,656	6,702

EXXON MOBIL CORPORATION

2003 INVESTOR RELATIONS DATA SUMMARY (PAGE 3 of 3)

Supplemental Information (continued)

Average Realization Data	2003	1Q03	4Q02	3Q02	2Q02
United States					
ExxonMobil					
Crude (\$/B)	23.81	29.33	23.65	24.26	22.23
Natural Gas (\$/kCF)	5.32	6.20	3.87	2.92	3.05
Benchmarks					
WTI (\$/B)	29.02	34.06	28.20	28.32	26.27
ANS-WC (\$/B)	27.05	33.23	26.75	27.32	25.01
Gas GC Spot Avg (\$/MBTU)	5.21	6.36	3.90	3.05	3.23
Non U.S.					
ExxonMobil					
Crude (\$/B)	25.39	30.65	25.86	25.76	23.77
Natural Gas (\$/kCF)	3.73	4.02	3.37	2.72	2.76
European NG (\$/kCF)	3.90	4.03	3.55	3.01	3.00
Benchmarks					
Brent (\$/B)	26.03	31.51	26.78	26.95	25.04

Capital and Exploration Expenditures, \$M

Upstream					
United States	526	489	584	619	568
Non U.S.	2,395	2,295	2,297	2,069	1,992
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Total	2,921	2,784	2,881	2,688	2,560
Downstream					
United States	333	308	324	257	250

Non U.S.	380	273	515	377	335
Total	713	581	839	634	585
Chemicals, Administrative and Discontinued Operations					
United States	107	63	151	139	137
Non U.S.	90	68	154	102	111
Total	197	131	305	241	248
Total Capital and Exploration					
Expenditures	3,831	3,496	4,025	3,563	3,393
Exploration Expense Charged to Income, \$M					
Consolidated	United States	39	35	57	49
	Non U.S.	138	107	249	107
Non consolidated	United States	1	0	0	0
	Non U.S.	4	12	33	0
Total Exploration Expense	Charged to Income	182	154	339	156
Effective Income Tax Rate, %	39.8%	36.4%	34.8%	43.3%	40.8%
Common Shares Outstanding (millions)					
At quarter end	6,652	6,679	6,700	6,729	6,757
Average	6,654	6,683	6,712	6,740	6,767
Average assuming dilution	6,687	6,714	6,755	6,787	6,831
Cash flows from operations and asset sales (\$G)					
Net cash provided by	operating activities	7.3	8.7	5.1	7.5
Sales of subsidiaries,	investments and PP&E	0.3	1.3	1.7	0.2
Cash flows from operations	and asset sales	7.6	10.0	6.8	7.7

~~The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the second quarter of 2003. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.~~