

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF
THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended March 31, 2013

or

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF
THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _____ to _____

Commission File Number 1-2256

EXXON MOBIL CORPORATION

(Exact name of registrant as specified in its charter)

NEW JERSEY

(State or other jurisdiction of
incorporation or organization)

13-5409005

(I.R.S. Employer
Identification Number)

5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298

(Address of principal executive offices)(Zip Code)

(972) 444-1000

(Registrant's telephone number, including area code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer	<input checked="" type="checkbox"/>	Accelerated filer	<input type="checkbox"/>
Non-accelerated filer	<input type="checkbox"/>	Smaller reporting company	<input type="checkbox"/>

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes No

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date.

Class
Common stock, without par value

Outstanding as of March 31, 2013
4,446,375,887

EXXON MOBIL CORPORATION
FORM 10-Q
FOR THE QUARTERLY PERIOD ENDED MARCH 31, 2013

TABLE OF CONTENTS

PART I. FINANCIAL INFORMATION

Item 1. Financial Statements

Condensed Consolidated Statement of Income Three months ended March 31, 2013 and 2012	3
Condensed Consolidated Statement of Comprehensive Income Three months ended March 31, 2013 and 2012	4
Condensed Consolidated Balance Sheet As of March 31, 2013 and December 31, 2012	5
Condensed Consolidated Statement of Cash Flows Three months ended March 31, 2013 and 2012	6
Condensed Consolidated Statement of Changes in Equity Three months ended March 31, 2013 and 2012	7
Notes to Condensed Consolidated Financial Statements	8

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations	14
--	----

Item 3. Quantitative and Qualitative Disclosures About Market Risk	18
---	----

Item 4. Controls and Procedures	18
--	----

PART II. OTHER INFORMATION

Item 1. Legal Proceedings	19
----------------------------------	----

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds	20
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Item 6. Exhibits	20
-------------------------	----

Signature	21
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Index to Exhibits	22
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PART I. FINANCIAL INFORMATION

Item 1. Financial Statements

EXXON MOBIL CORPORATION
 CONDENSED CONSOLIDATED STATEMENT OF INCOME
 (millions of dollars)

	Three Months Ended	
	March 31,	
	2013	2012
Revenues and other income		
Sales and other operating revenue (1)	103,828	119,189
Income from equity affiliates	4,418	4,210
Other income	561	654
Total revenues and other income	108,807	124,053
Costs and other deductions		
Crude oil and product purchases	59,899	69,825
Production and manufacturing expenses	9,736	9,850
Selling, general and administrative expenses	3,118	3,601
Depreciation and depletion	4,110	3,842
Exploration expenses, including dry holes	445	522
Interest expense	24	107
Sales-based taxes (1)	7,492	8,493
Other taxes and duties	7,945	10,298
Total costs and other deductions	92,769	106,538
Income before income taxes	16,038	17,515
Income taxes	6,277	7,716
Net income including noncontrolling interests	9,761	9,799
Net income attributable to noncontrolling interests	261	349
Net income attributable to ExxonMobil	9,500	9,450
Earnings per common share (dollars)	2.12	2.00
Earnings per common share - assuming dilution (dollars)	2.12	2.00
Dividends per common share (dollars)	0.57	0.47
(1) Sales-based taxes included in sales and other operating revenue	7,492	8,493

The information in the Notes to Condensed Consolidated Financial Statements is an integral part of these statements.

EXXON MOBIL CORPORATION
CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME
(millions of dollars)

	Three Months Ended	
	March 31,	
	2013	2012
Net income including noncontrolling interests	9,761	9,799
Other comprehensive income (net of income taxes)		
Foreign exchange translation adjustment	(1,209)	1,045
Adjustment for foreign exchange translation (gain)/loss included in net income	-	67
Postretirement benefits reserves adjustment (excluding amortization)	65	(404)
Amortization and settlement of postretirement benefits reserves adjustment included in net periodic benefit costs	444	393
Total other comprehensive income	(700)	1,101
Comprehensive income including noncontrolling interests	9,061	10,900
Comprehensive income attributable to noncontrolling interests	144	325
Comprehensive income attributable to ExxonMobil	8,917	10,575

The information in the Notes to Condensed Consolidated Financial Statements is an integral part of these statements.

EXXON MOBIL CORPORATION
CONDENSED CONSOLIDATED BALANCE SHEET
(millions of dollars)

	<u>Mar. 31,</u> <u>2013</u>	<u>Dec. 31,</u> <u>2012</u>
Assets		
Current assets		
Cash and cash equivalents	6,214	9,582
Cash and cash equivalents – restricted	376	341
Notes and accounts receivable – net	34,291	34,987
Inventories		
Crude oil, products and merchandise	12,446	10,836
Materials and supplies	3,785	3,706
Other current assets	5,482	5,008
Total current assets	<u>62,594</u>	<u>64,460</u>
Investments, advances and long-term receivables	35,641	34,718
Property, plant and equipment – net	233,728	226,949
Other assets, including intangibles – net	7,676	7,668
Total assets	<u>339,639</u>	<u>333,795</u>
Liabilities		
Current liabilities		
Notes and loans payable	5,937	3,653
Accounts payable and accrued liabilities	53,978	50,728
Income taxes payable	10,169	9,758
Total current liabilities	<u>70,084</u>	<u>64,139</u>
Long-term debt	7,475	7,928
Postretirement benefits reserves	25,286	25,267
Deferred income tax liabilities	38,712	37,570
Long-term obligations to equity companies	3,748	3,555
Other long-term obligations	21,257	23,676
Total liabilities	<u>166,562</u>	<u>162,135</u>
Commitments and contingencies (Note 2)		
Equity		
Common stock without par value		
(9,000 million shares authorized, 8,019 million shares issued)	9,665	9,653
Earnings reinvested	372,666	365,727
Accumulated other comprehensive income	(12,767)	(12,184)
Common stock held in treasury		
(3,573 million shares at Mar. 31, 2013 and		
3,517 million shares at Dec. 31, 2012)	<u>(202,563)</u>	<u>(197,333)</u>
ExxonMobil share of equity	167,001	165,863
Noncontrolling interests	6,076	5,797
Total equity	<u>173,077</u>	<u>171,660</u>
Total liabilities and equity	<u>339,639</u>	<u>333,795</u>

The information in the Notes to Condensed Consolidated Financial Statements is an integral part of these statements.

EXXON MOBIL CORPORATION
CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS
(millions of dollars)

	Three Months Ended March 31,	
	2013	2012
Cash flows from operating activities		
Net income including noncontrolling interests	9,761	9,799
Depreciation and depletion	4,110	3,842
Changes in operational working capital, excluding cash and debt	2,321	5,792
All other items – net	(2,600)	(146)
Net cash provided by operating activities	13,592	19,287
Cash flows from investing activities		
Additions to property, plant and equipment	(7,494)	(7,843)
Proceeds associated with sales of subsidiaries, property, plant and equipment, and sales and returns of investments	360	2,513
Additional investments and advances	(3,032)	(111)
Other investing activities – net	112	90
Net cash used in investing activities	(10,054)	(5,351)
Cash flows from financing activities		
Additions to long-term debt	5	129
Reductions in long-term debt	-	(5)
Additions/(reductions) in short-term debt – net	1,587	(527)
Cash dividends to ExxonMobil shareholders	(2,561)	(2,221)
Cash dividends to noncontrolling interests	(105)	(96)
Changes in noncontrolling interests	(1)	212
Common stock acquired	(5,621)	(5,704)
Common stock sold	2	82
Net cash used in financing activities	(6,694)	(8,130)
Effects of exchange rate changes on cash	(212)	200
Increase/(decrease) in cash and cash equivalents	(3,368)	6,006
Cash and cash equivalents at beginning of period	9,582	12,664
Cash and cash equivalents at end of period	6,214	18,670
Supplemental Disclosures		
Income taxes paid	7,220	5,416
Cash interest paid	105	99

The information in the Notes to Condensed Consolidated Financial Statements is an integral part of these statements.

EXXON MOBIL CORPORATION
CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY
(millions of dollars)

	ExxonMobil Share of Equity						Tot Equ
	Common Stock	Earnings Reinvested	Accumulated Other Compre- hensive Income	Common Stock Held in Treasury	ExxonMobil Share of Equity	Non- controlling Interests	
Balance as of December 31, 2011	9,512	330,939	(9,123)	(176,932)	154,396	6,348	10
Amortization of stock-based awards	226	-	-	-	226	-	
Tax benefits related to stock-based awards	22	-	-	-	22	-	
Other	(753)	-	-	-	(753)	544	
Net income for the period	-	9,450	-	-	9,450	349	
Dividends – common shares	-	(2,221)	-	-	(2,221)	(96)	
Other comprehensive income	-	-	1,125	-	1,125	(24)	
Acquisitions, at cost	-	-	-	(5,704)	(5,704)	(16)	
Dispositions	-	-	-	471	471	-	
Balance as of March 31, 2012	9,007	338,168	(7,998)	(182,165)	157,012	7,105	10
Balance as of December 31, 2012	9,653	365,727	(12,184)	(197,333)	165,863	5,797	10
Amortization of stock-based awards	212	-	-	-	212	-	
Tax benefits related to stock-based awards	188	-	-	-	188	-	
Other	(388)	-	-	-	(388)	241	
Net income for the period	-	9,500	-	-	9,500	261	
Dividends – common shares	-	(2,561)	-	-	(2,561)	(105)	
Other comprehensive income	-	-	(583)	-	(583)	(117)	
Acquisitions, at cost	-	-	-	(5,621)	(5,621)	(1)	
Dispositions	-	-	-	391	391	-	
Balance as of March 31, 2013	9,665	372,666	(12,767)	(202,563)	167,001	6,076	10
	Three Months Ended March 31, 2013			Three Months Ended March 31, 2012			
	Held in			Held in			
Common Stock Share Activity	Issued	Treasury	Outstanding	Issued	Treasury	Outstanding	
	<i>(millions of shares)</i>						
Balance as of December 31	8,019	(3,517)	4,502	8,019	(3,285)	4,734	
Acquisitions	-	(63)	(63)	-	(66)	(66)	
Dispositions	-	7	7	-	8	8	
Balance as of March 31	8,019	(3,573)	4,446	8,019	(3,343)	4,672	

The information in the Notes to Condensed Consolidated Financial Statements is an integral part of these statements.

EXXON MOBIL CORPORATION

NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

1. Basis of Financial Statement Preparation

These unaudited condensed consolidated financial statements should be read in the context of the consolidated financial statements and notes thereto filed with the Securities and Exchange Commission in the Corporation's 2012 Annual Report on Form 10-K. In the opinion of the Corporation, the information furnished herein represents all known accruals and adjustments necessary for a fair statement of the results for the periods reported herein. All such adjustments are of a normal recurring nature and year's data has been reclassified in certain cases to conform to the 2013 presentation basis.

The Corporation's exploration and production activities are accounted for under the "successful efforts" method.

2. Litigation and Other Contingencies

Litigation

A variety of claims have been made against ExxonMobil and certain of its consolidated subsidiaries in a number of pending lawsuits. Management has regular litigation reviews, including updates from corporate and outside counsel, to assess the need for accounting recognition or disclosure of these contingencies. The Corporation accrues an undiscounted liability for those contingencies where the incurrence of a loss is probable and the amount can be reasonably estimated. If a range of amounts is reasonably estimated and no amount within the range is a better estimate than any other amount, then the minimum of the range is accrued. The Corporation does not accrue liabilities when the likelihood that the liability has been incurred is probable but the amount cannot be reasonably estimated or when the liability is believed to be only reasonably possible or remote. For contingencies where an unfavorable outcome is reasonably possible and which are significant, the Corporation discloses the nature of the contingency and, where feasible, an estimate of the possible loss. For purposes of our contingency disclosures, "significant" includes material matters as well as matters which management believes should be disclosed. ExxonMobil will continue to defend itself vigorously in these matters. Based on a consideration of all relevant facts and circumstances, the Corporation does not believe the ultimate outcome of any currently pending lawsuit against ExxonMobil will have a material adverse effect upon the Corporation's operations, financial condition, or financial statements taken as a whole.

Other Contingencies

The Corporation and certain of its consolidated subsidiaries were contingently liable at March 31, 2013, for guarantees relating to notes, loans and performance contracts. Where guarantees for environmental remediation and other similar matters do not include a stated cap, the amounts reflect management's estimate of maximum potential exposure. These guarantees are not reasonably likely to have a material effect on the Corporation's financial condition, changes in financial condition, revenues or expenses, results of operations, liquidity, capital expenditures or capital resources.

	As of March 31, 2013		
	Equity Company Obligations (1)	Other Third Party Obligations	Total
	<i>(millions of dollars)</i>		
Guarantees			
Debt-related	2,583	51	2,634
Other	4,654	4,678	9,332
Total	7,237	4,729	11,966

(1) ExxonMobil share

Additionally, the Corporation and its affiliates have numerous long-term sales and purchase commitments in their various business activities, all of which are expected to be fulfilled with no adverse consequences material to the Corporation's operations or financial condition. The Corporation's outstanding unconditional purchase obligations as of March 31, 2013, were similar to those at the prior year-end period. Unconditional purchase obligations as defined by accounting standards are those long-term commitments that are noncancelable or cancelable only under certain conditions, and that third parties have used to secure financing for the facilities that will provide the construction of goods or services.

The operations and earnings of the Corporation and its affiliates throughout the world have been, and may in the future be, affected from time to time in varying degrees by political developments and laws and regulations, such as forced divestiture of assets; restrictions on production, imports and exports; price controls; tax increases; retroactive tax claims; expropriation of property; cancellation of contract rights and environmental regulations. Both the likelihood of such occurrences and their effect upon the Corporation vary greatly from country to country and are not predictable.

In accordance with a nationalization decree issued by Venezuela's president in February 2007, by May 1, 2007 a subsidiary of the Venezuelan National Oil Company (PdVSA) assumed the operatorship of the Cerro Negro Heavy Oil Project. This Project had been operated and owned by ExxonMobil affiliates holding a 41.67 percent ownership interest in the Project. The decree also required conversion of the Cerro Negro Project into a "mixed enterprise" and an increase in PdVSA's or one of its affiliate's ownership interest in the Project, with the stipulation that if ExxonMobil refused to accept the terms for the formation of the mixed enterprise within a specified period of time, the government would "directly assume the activities" carried out by the joint venture. ExxonMobil refused to accede to the terms proffered by the government, and on June 27, 2007, the government expropriated ExxonMobil's 41.67 percent interest in the Cerro Negro Project. ExxonMobil's remaining net investment in Cerro Negro producing assets is about \$750 million.

On September 6, 2007, affiliates of ExxonMobil filed a Request for Arbitration with the International Centre for Settlement of Investment Disputes (ICSID) in ICSID jurisdiction under Venezuela's Investment Law and the Netherlands-Venezuela Bilateral Investment Treaty. The ICSID Tribunal issued a decision on June 10, 2010, finding that it had jurisdiction to proceed on the basis of the Netherlands-Venezuela Bilateral Investment Treaty. The ICSID arbitration proceeding is continuing. A hearing on the merits was held in February 2012. At this time, the net impact of these matters on the Corporation's consolidated financial results cannot be reasonably estimated. Regardless, the Corporation does not expect the resolution to have a material effect upon the Corporation's operations or financial condition.

An affiliate of ExxonMobil is one of the Contractors under a Production Sharing Contract (PSC) with the Nigerian National Petroleum Corporation (NNPC) covering the Erha block located in the offshore waters of Nigeria. ExxonMobil's affiliate is the operator of the block and owns a 56.25 percent interest under the PSC. The Contractor and NNPC are in dispute with NNPC regarding NNPC's lifting of crude oil in excess of its entitlement under the terms of the PSC. In accordance with the terms of the PSC, the Contractor initiated arbitration in Abuja, Nigeria, under the Nigerian Arbitration and Conciliation Act. On October 24, 2011, a three-member arbitral Tribunal issued an award upholding the Contractor's position in all material respects and awarding damages to the Contractor jointly in an amount of approximately \$1.8 billion plus interest. The Contractor petitioned a Nigerian federal court for enforcement of the award, and NNPC petitioned the same court to have the award set aside. On May 22, 2012, the court set aside the award. The Contractor has appealed that judgment. At this time, the net impact of this matter on the Corporation's consolidated financial results cannot be reasonably estimated. However, regardless of the outcome of enforcement proceedings, the Corporation does not expect the proceedings to have a material effect upon the Corporation's operations or financial condition.

3. Other Comprehensive Income Information

ExxonMobil Share of Accumulated Other Comprehensive Income

	Cumulative Foreign Exchange Translation Adjustment	Post- retirement Benefits Reserves Adjustment	Total
	<i>(millions of dollars)</i>		
Balance as of December 31, 2011	4,168	(13,291)	(9,123)
Current period change excluding amounts reclassified from accumulated other comprehensive income	1,065	(366)	699
Amounts reclassified from accumulated other comprehensive income	52	374	426
Total change in accumulated other comprehensive income	1,117	8	1,125
Balance as of March 31, 2012	5,285	(13,283)	(7,998)
Balance as of December 31, 2012	2,410	(14,594)	(12,184)
Current period change excluding amounts reclassified from accumulated other comprehensive income	(1,088)	78	(1,010)
Amounts reclassified from accumulated other comprehensive income	-	427	427
Total change in accumulated other comprehensive income	(1,088)	505	(583)
Balance as of March 31, 2013	1,322	(14,089)	(12,767)

Three Months Ended March 31,

2013	2012
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(millions of dollars)

Amounts Reclassified Out of Accumulated Other Comprehensive Income - Before-tax Income/(Expense)

Foreign exchange translation gain/(loss) included in net income (Statement of Income line: Other income)	-	(67)
Amortization and settlement of postretirement benefits reserves adjustment included in net periodic benefit costs (1)	(644)	(582)

(1) These accumulated other comprehensive income components are included in the computation of net periodic pension cost. (See Note 5 – Pension and Other Postretirement Benefits for additional details.)

Three Months Ended March 31,

2013	2012
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(millions of dollars)

Income Tax (Expense)/Credit For Components of Other Comprehensive Income

Foreign exchange translation adjustment	37	(60)
Postretirement benefits reserves adjustment		
Postretirement benefits reserves adjustment (excluding amortization)	(19)	161
Amortization and settlement of postretirement benefits reserves adjustment included in net periodic benefit costs	(200)	(189)
Total	(182)	(88)

4. Earnings Per Share

	Three Months Ended	
	March 31,	
	2013	2012
Earnings per common share		
Net income attributable to ExxonMobil (<i>millions of dollars</i>)	9,500	9,450
Weighted average number of common shares outstanding (<i>millions of shares</i>)	4,485	4,715
Earnings per common share (<i>dollars</i>)	2.12	2.00
Earnings per common share - assuming dilution		
Net income attributable to ExxonMobil (<i>millions of dollars</i>)	9,500	9,450
Weighted average number of common shares outstanding (<i>millions of shares</i>)	4,485	4,715
Effect of employee stock-based awards	-	1
Weighted average number of common shares outstanding - assuming dilution	<u>4,485</u>	<u>4,716</u>
Earnings per common share - assuming dilution (<i>dollars</i>)	2.12	2.00

5. Pension and Other Postretirement Benefits

	Three Months Ended March 31,
	2013
	2
	<i>(millions of dollars)</i>
Pension Benefits - U.S.	
Components of net benefit cost	
Service cost	187
Interest cost	187
Expected return on plan assets	(209)
Amortization of actuarial loss/(gain) and prior service cost	164
Net pension enhancement and curtailment/settlement cost	167
Net benefit cost	<u>496</u>
Pension Benefits - Non-U.S.	
Components of net benefit cost	
Service cost	178
Interest cost	277
Expected return on plan assets	(292)
Amortization of actuarial loss/(gain) and prior service cost	250
Net pension enhancement and curtailment/settlement cost	-
Net benefit cost	<u>413</u>
Other Postretirement Benefits	
Components of net benefit cost	
Service cost	36
Interest cost	91
Expected return on plan assets	(10)
Amortization of actuarial loss/(gain) and prior service cost	63
Net benefit cost	<u>180</u>

6. Financial Instruments

The fair value of financial instruments is determined by reference to observable market data and other valuation techniques as appropriate. The only category of financial instruments where the difference between fair value and recorded book value is notable is long-term debt. The estimated fair value of total long-term debt, excluding capitalized lease obligations, was \$7,523 million at March 31, 2013, and \$8,027 million at December 31, 2012, as compared to recorded book values of \$7,061 million at March 31, 2013, and \$7,497 million at December 31, 2012.

The fair value of long-term debt by hierarchy level at March 31, 2013, is: Level 1 \$6,154 million; Level 2 \$1,303 million; and Level 3 \$66 million. Level 1 represents quoted prices in active markets. Level 2 includes debt whose fair value is based upon a publicly available index. Level 3 involves using internal data augmented by relevant market indicators if available.

7. Disclosures about Segments and Related Information

	Three Months Ended	
	March 31,	
	2013	201
	<i>(millions of dollars)</i>	
EARNINGS AFTER INCOME TAX		
Upstream		
United States	859	
Non-U.S.	6,178	
Downstream		
United States	1,039	
Non-U.S.	506	
Chemical		
United States	752	
Non-U.S.	385	
All other	(219)	
Corporate total	<u>9,500</u>	

SALES AND OTHER OPERATING REVENUE (1)

Upstream		
United States	3,080	
Non-U.S.	6,402	
Downstream		
United States	30,998	
Non-U.S.	53,407	
Chemical		
United States	3,883	
Non-U.S.	6,050	
All other	8	
Corporate total	<u>103,828</u>	<u>1</u>

(1) Includes sales-based taxes

INTERSEGMENT REVENUE

Upstream		
United States	2,275	
Non-U.S.	11,387	
Downstream		
United States	5,170	
Non-U.S.	13,517	
Chemical		
United States	3,227	
Non-U.S.	2,062	
All other	67	

EXXON MOBIL CORPORATION

Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations

FUNCTIONAL EARNINGS SUMMARY

	First Three Months	
	2013	2012
<i>(millions of dollars)</i>		
Earnings (U.S. GAAP)		
Upstream		
United States	859	
Non-U.S.	6,178	
Downstream		
United States	1,039	
Non-U.S.	506	
Chemical		
United States	752	
Non-U.S.	385	
Corporate and financing	(219)	
Net Income attributable to ExxonMobil	9,500	
Earnings per common share (<i>dollars</i>)	2.12	
Earnings per common share - assuming dilution (<i>dollars</i>)	2.12	

References in this discussion to corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the consolidated income statement. Unless otherwise indicated, references to earnings, Upstream, Downstream, Chemical and Corporate and Financing segment earnings, and earnings per share are ExxonMobil's share excluding amounts attributable to noncontrolling interests.

REVIEW OF FIRST QUARTER 2013 RESULTS

ExxonMobil achieved strong results during the first quarter of 2013, while investing significantly to develop new energy supplies. ExxonMobil's financial performance enables continued investment to deliver the energy needed to help meet growing demand, support economic growth, and raise living standards around the world.

First quarter 2013 earnings were \$9.5 billion, up 1 percent from the first quarter of 2012.

Capital and exploration expenditures for the first quarter were \$11.8 billion, including \$3.1 billion for the acquisition of Celtic Exploration Ltd.

The Corporation distributed \$7.6 billion to shareholders in the first quarter through dividends and share purchases to reduce shares outstanding.

	First Three Months	
	2013	2012
<i>(millions of dollars)</i>		
Upstream earnings		
United States	859	
Non-U.S.	6,178	
Total	7,037	

Upstream earnings for the first three months were \$7,037 million, down \$765 million from the first quarter of 2012. Lower liquids realizations, partially offset by increased natural gas realizations, decreased earnings by \$230 million. Production volume and mix effects reduced earnings by \$280 million. All other items, including operating expenses, decreased earnings by \$250 million.

On an oil-equivalent basis, production decreased 3.5 percent from the first quarter of 2012. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production decreased 1.2 percent.

Liquids production totaled 2,193 kbd (thousands of barrels per day), down 21 kbd from the first quarter of 2012 as field decline was partially offset by project restarts in West Africa. The net impact of entitlement volumes, OPEC quota effects, and divestments was negligible.

First quarter natural gas production was 13,213 mcf (millions of cubic feet per day), down 823 mcf from 2012. Excluding the impacts of entitlement volumes and divestments, natural gas production was down 1.5 percent, as field decline was partially offset by lower downtime and higher demand.

Earnings from U.S. Upstream operations were \$859 million, \$151 million lower than the first quarter of 2012. Non-U.S. Upstream earnings were \$6,178 million, \$614 million from the prior year.

	<u>First Three Months</u>
	<u>2013</u>
	<u>2012</u>
	<i>(millions of dollars)</i>
<u>Downstream earnings</u>	
United States	1,039
Non-U.S.	506
Total	<u>1,545</u>

For the first three months, Downstream earnings were \$1,545 million, down \$41 million from the first quarter of 2012. Stronger margins, mainly in refining, increased earnings by \$780 million. Volume and mix effects decreased earnings by \$290 million. All other items, including lower gains on asset sales, higher expenses, and exchange effects, decreased earnings by \$530 million. Petroleum product sales of 5,755 kbd were 561 kbd lower than last year's first quarter reflecting the restructuring and other divestment related impacts.

Earnings from the U.S. Downstream were \$1,039 million, up \$436 million from the first quarter of 2012. Non-U.S. Downstream earnings of \$506 million were \$151 million lower than last year.

	<u>First Three Months</u>
	<u>2013</u>
	<u>2012</u>
	<i>(millions of dollars)</i>
<u>Chemical earnings</u>	
United States	752
Non-U.S.	385
Total	<u>1,137</u>

Chemical earnings of \$1,137 million for the first three months were \$436 million higher than the first quarter of 2012. Higher margins, mainly commodities, increased earnings by \$320 million. All other items, including gains on asset sales, increased earnings by \$120 million. First quarter prime product sales of 5,910 kt (thousand metric tons) were 427 kt lower than last year's first quarter due mainly to the Japan restructuring.

	<u>First Three Months</u>
	<u>2013</u>
	<u>2012</u>
	<i>(millions of dollars)</i>
<u>Corporate and financing earnings</u>	(219)

Corporate and financing expenses were \$219 million for the first quarter of 2013, down \$420 million from the first quarter of 2012, reflecting favorable tax impacts.

LIQUIDITY AND CAPITAL RESOURCES

	First Three Months	
	2013	2012
	<i>(millions of dollars)</i>	
Net cash provided by/(used in)		
Operating activities	13,592	13,592
Investing activities	(10,054)	(10,054)
Financing activities	(6,694)	(6,694)
Effect of exchange rate changes	(212)	(212)
Increase/(decrease) in cash and cash equivalents	<u>(3,368)</u>	<u>(3,368)</u>
Cash and cash equivalents (at end of period)	6,214	6,214
Cash and cash equivalents – restricted (at end of period)	376	376
Total cash and cash equivalents (at end of period)	<u>6,590</u>	<u>6,590</u>
Cash flow from operations and asset sales		
Net cash provided by operating activities (U.S. GAAP)	13,592	13,592
Proceeds associated with sales of subsidiaries, property, plant & equipment, and sales and returns of investments	360	360
Cash flow from operations and asset sales	<u>13,952</u>	<u>13,952</u>

Because of the ongoing nature of our asset management and divestment program, we believe it is useful for investors to consider asset sales proceeds together with cash provided by operating activities when evaluating cash available for investment in the business and financing activities.

Total cash and cash equivalents of \$6.6 billion at the end of the first quarter of 2013 compared to \$19.1 billion at the end of the first quarter of 2012.

Cash provided by operating activities totaled \$13.6 billion for the first three months of 2013, \$5.7 billion lower than 2012. The major source of funds was net income including noncontrolling interests of \$9.8 billion which was flat with the prior year period. The adjustment for the noncash provision of \$4.1 billion for depreciation and depletion increased by \$0.3 billion. Changes in operational working capital added to cash flows in both periods. All other items net in 2013 decreased cash by \$2.6 billion. For additional details, see the Condensed Consolidated Statement of Cash Flows on page 6.

Investing activities for the first three months of 2013 used net cash of \$10.1 billion, an increase of \$4.7 billion compared to the prior year. Spending for additions to property, plant and equipment decreased \$0.3 billion to \$7.5 billion. Proceeds from asset sales of \$0.4 billion, decreased \$2.2 billion. Additional investment and acquisitions increased \$2.9 billion to \$3.0 billion reflecting the impact of the acquisition of Celtic Exploration Ltd.

Cash flow from operations and asset sales in the first quarter of 2013 of \$14.0 billion, including asset sales of \$0.4 billion, decreased \$7.8 billion from the comparable 2012 period.

Net cash used in financing activities of \$6.7 billion in the first three months of 2013 was \$1.4 billion lower than 2012, reflecting short-term debt issuance in 2013.

During the first quarter of 2013, Exxon Mobil Corporation purchased 63 million shares of its common stock for the treasury at a gross cost of \$5.6 billion. Treasury purchases included \$5 billion to reduce the number of shares outstanding with the balance used to acquire shares in conjunction with the company's benefit plan programs. Shares outstanding decreased from 4,502 million at year-end 2012 to 4,446 million at the end of the first quarter 2013. Purchases may be made in both the open market and through negotiated transactions, and may be increased, decreased or discontinued at any time without prior notice.

The Corporation distributed to shareholders a total of \$7.6 billion in the first quarter of 2013 through dividends and share purchases to reduce shares outstanding.

Total debt of \$13.4 billion compared to \$11.6 billion at year-end 2012. The Corporation's debt to total capital ratio was 7.2 percent at the end of the first quarter compared to 6.3 percent at year-end 2012.

Although the Corporation issues long-term debt from time to time and maintains a revolving commercial paper program, internally generated funds are expected to meet the majority of its net near-term financial requirements.

The Corporation, as part of its ongoing asset management program, continues to evaluate its mix of assets for potential upgrade. Because of the ongoing nature of the program, dispositions will continue to be made from time to time which will result in either gains or losses. Additionally, the Corporation continues to evaluate opportunities to enhance its business portfolio through acquisitions of assets or companies, and enters into such transactions from time to time. Key criteria for evaluating acquisitions include potential for future growth and attractive current valuations. Acquisitions may be made with cash, shares of the Corporation's common stock, or

Litigation and other contingencies are discussed in Note 2 to the unaudited condensed consolidated financial statements.

TAXES

	First Three Months	
	2013	2012
	<i>(millions of dollars)</i>	
Income taxes	6,277	7,716
<i>Effective income tax rate</i>	46 %	49 %
Sales-based taxes	7,492	8,493
All other taxes and duties	8,781	11,203
Total	22,550	27,412

Income, sales-based and all other taxes and duties totaled \$22.6 billion for the first quarter of 2013, a decrease of \$4.9 billion from 2012. Income tax expense decreased \$1.4 billion to \$6.3 billion reflecting lower pre-tax income and a lower effective tax rate. The effective income tax rate was 46 percent compared to 49 percent in the prior year period. Sales-based taxes and all other taxes and duties decreased by \$3.4 billion to \$16.3 billion reflecting the Japan restructuring.

CAPITAL AND EXPLORATION EXPENDITURES

	First Three Months	
	2013	2012
	<i>(millions of dollars)</i>	
Upstream (including exploration expenses)	10,847	8,079
Downstream	609	439
Chemical	316	313
Other	3	3
Total	11,775	8,834

Capital and exploration expenditures in the first quarter of 2013 were \$11.8 billion, up 33 percent from the first quarter of 2012, and included \$3.1 billion for the acquisition of Celtic Exploration Ltd. The Corporation anticipates an investment profile of about \$38 billion per year for the next several years. Actual spending could vary depending on the progress of individual projects and property acquisitions.

FORWARD-LOOKING STATEMENTS

Statements relating to future plans, projections, events or conditions are forward-looking statements. Actual results, including project plans, costs, timing, and capital and exploration expenditures; resource recoveries; and share purchase levels, could differ materially due to factors including: changes in oil or gas prices on the market or economic conditions affecting the oil and gas industry, including the scope and duration of economic recessions; the outcome of exploration and development efforts; changes in law or government regulation, including tax and environmental requirements; the outcome of commercial negotiations; changes in technical or operational conditions; and other factors discussed under the heading "Factors Affecting Future Results" in the "Investors" section of our website and in Item 1A of ExxonMobil Form 10-K. We assume no duty to update these statements as of any future date.

The term "project" as used in this report does not necessarily have the same meaning as under SEC Rule 13q-1 relating to government payment reporting. For example, a single project for purposes of the rule may encompass numerous properties, agreements, investments, developments, phases, work efforts, activities, and components each of which we may also informally describe as a "project".

Item 3. Quantitative and Qualitative Disclosures About Market Risk

Information about market risks for the three months ended March 31, 2013, does not differ materially from that discussed under Item 7A of the registrant's Annual Report on Form 10-K for 2012.

Item 4. Controls and Procedures

As indicated in the certifications in Exhibit 31 of this report, the Corporation's Chief Executive Officer, Principal Financial Officer and Principal Accounting Officer evaluated the Corporation's disclosure controls and procedures as of March 31, 2013. Based on that evaluation, these officers have concluded that the Corporation's disclosure controls and procedures are effective in ensuring that information required to be disclosed by the Corporation in the reports that it files or submits under the Securities Exchange Act of 1934, as amended, is accumulated and communicated to them in a manner that allows for timely decisions regarding required disclosures. These officers also concluded that the Corporation's disclosure controls and procedures are effective in ensuring that such information is recorded, processed, summarized and reported within the time periods specified in the Securities and Exchange Commission's rules and forms. There were no changes during the Corporation's last fiscal quarter that materially affected, or are reasonably likely to materially affect, the Corporation's internal control over financial reporting.

PART II. OTHER INFORMATION

Item 1. Legal Proceedings

With regard to a matter previously reported in the Corporation's Form 10-Q for the third quarter of 2011, in April 2013, the Corporation, without admitting liability, an Agreed Final Judgment with Harris County, Texas, which, upon entry by the court, and without constituting an adjudication of a violation by ExxonMobil, will alleged violations of the Clean Air Act at the Corporation's Baytown Olefins Plant and Baytown Refinery in Texas in 2011. Under the Agreed Judgment, the Corp would pay a penalty of \$277,500 and \$150,000 in reimbursement of attorney fees incurred by Harris County and the State of Texas.

On March 25, 2013, ExxonMobil Pipeline Company (EMPCo) received from the U. S. Department of Transportation Pipeline & Hazardous Materials Administration (PHMSA), a Notice of Probable Violation, Proposed Civil Penalty and Proposed Compliance Order alleging violations of the federal Pipeline Regulations in connection with the July 1, 2011, discharge of crude oil into the Yellowstone River from EMPCo's Silvertip Pipeline near Laurel, Montana. PHM proposing to assess a \$1.7 million civil penalty in connection with this matter and to require additional training of certain EMPCo personnel. EMPCo is contest allegations and the proposed penalty and compliance order and has requested a hearing on this matter.

On January 24, 2013, the California Air Resources Board (CARB) announced that it was seeking civil penalties in excess of \$100,000 against ExxonMobil Corporation (EMOC) to resolve alleged reporting violations in connection with EMOC's Torrance Refinery's receipt of an "adverse verification" on its 2011 Cal Greenhouse Gas Mandatory Report. EMOC has agreed to settlement terms with CARB which, upon the execution of a final agreement, would require EMOC to pay a penalty of \$120,000 and submit to CARB an updated Greenhouse Gas Monitoring Plan complying with California law. Execution of a final agreement is currently anticipated by May 2013.

On January 30, 2013, the Texas Commission on Environmental Quality (TCEQ) issued a Notice of Enforcement and Proposed Agreed Order alleging that during emission events in May and June 2012, ExxonMobil Oil Corporation's (EMOC) Beaumont Refinery violated provisions of the Texas Health and Safety Code and the Water Code. TCEQ has proposed a penalty of \$188,125. EMOC is in discussions with TCEQ in an attempt to resolve the matter.

In March 2013, the North Dakota Department of Health (NDDOH) contacted XTO Energy Inc. (XTO) concerning alleged violations of the North Dakota Air Pollution Control Act and implementing regulations in connection with air permitting and emissions controls for XTO's oil and gas facilities and flares located in the Bakken region of North Dakota. NDDOH is seeking a civil penalty in excess of \$100,000 along with various corrective actions. XTO is negotiating with NDDOH to resolve the open issues.

On March 29, 2013, a breach in the Pegasus Pipeline, owned and operated by affiliates of the Corporation, resulted in a release of oil in Mayflower, Arkansas. Arkansas Attorney General has initiated an investigation. ExxonMobil Pipeline Company is cooperating fully with all federal, state and local authorities and conducting active response operations.

Refer to the relevant portions of Note 2 of this Quarterly Report on Form 10-Q for further information on legal proceedings.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds**Issuer Purchase of Equity Securities for Quarter Ended March 31, 2013**

<u>Period</u>	<u>Total Number Of Shares Purchased</u>	<u>Average Price Paid per Share</u>	<u>Total Number of Shares Purchased as Part of Publicly Announced Plans or Programs</u>	<u>Maximum Number Of Shares that May Yet Be Purchased Under the Plans or Programs</u>
January 2013	21,955,537	\$89.73	21,955,537	
February 2013	19,997,133	\$88.93	19,997,133	
March 2013	20,971,787	\$89.31	20,971,787	
Total	<u>62,924,457</u>	<u>\$89.33</u>	<u>62,924,457</u>	(See Note 1)

Note 1 - On August 1, 2000, the Corporation announced its intention to resume purchases of shares of its common stock for the treasury both to offset shares in conjunction with company benefit plans and programs and to gradually reduce the number of shares outstanding. The announcement did not specify an expiration date. The Corporation has continued to purchase shares since this announcement and to report purchased volumes in its quarterly earnings releases. In its recent earnings release dated April 25, 2013, the Corporation stated that second quarter 2013 share purchases to reduce shares outstanding are anticipated to exceed one billion. Purchases may be made in both the open market and through negotiated transactions, and purchases may be increased, decreased or discontinued at any time without prior notice.

Item 6. Exhibits

<u>Exhibit</u>	<u>Description</u>
31.1	Certification (pursuant to Securities Exchange Act Rule 13a-14(a)) by Chief Executive Officer.
31.2	Certification (pursuant to Securities Exchange Act Rule 13a-14(a)) by Principal Financial Officer.
31.3	Certification (pursuant to Securities Exchange Act Rule 13a-14(a)) by Principal Accounting Officer.
32.1	Section 1350 Certification (pursuant to Sarbanes-Oxley Section 906) by Chief Executive Officer.
32.2	Section 1350 Certification (pursuant to Sarbanes-Oxley Section 906) by Principal Financial Officer.
32.3	Section 1350 Certification (pursuant to Sarbanes-Oxley Section 906) by Principal Accounting Officer.
101	Interactive Data Files.

INDEX TO EXHIBITS

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32.2	Section 1350 Certification (pursuant to Sarbanes-Oxley Section 906) by Principal Financial Officer.
32.3	Section 1350 Certification (pursuant to Sarbanes-Oxley Section 906) by Principal Accounting Officer.
101	Interactive Data Files.

**Certification by Rex W. Tillerson
Pursuant to Securities Exchange Act Rule 13a-14(a)**

I, Rex W. Tillerson, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Exxon Mobil Corporation;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officers and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and we have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal year (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officers and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: May 2, 2013

/s/ REX W. TILLERSON
Rex W. Tillerson
Chief Executive Officer

**Certification by Andrew P. Swiger
Pursuant to Securities Exchange Act Rule 13a-14(a)**

I, Andrew P. Swiger, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Exxon Mobil Corporation;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officers and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant. We have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal year (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officers and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: May 2, 2013

/s/ ANDREW P. SWIGER
Andrew P. Swiger
Senior Vice President
(Principal Financial Officer)

**Certification by Patrick T. Mulva
Pursuant to Securities Exchange Act Rule 13a-14(a)**

I, Patrick T. Mulva, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Exxon Mobil Corporation;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officers and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and we have:
 - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of those disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal year (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officers and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: May 2, 2013

/s/ PATRICK T. MULVA

Patrick T. Mulva
Vice President and Controller
(Principal Accounting Officer)

**Certification of Periodic Financial Report
Pursuant to 18 U.S.C. Section 1350**

For purposes of 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, the undersigned, Rex W. Tillerson, the chief executive officer of Exxon Mobil Corporation (the "Company"), hereby certifies that, to his knowledge:

- (i) the Quarterly Report on Form 10-Q of the Company for the quarter ended March 31, 2013, as filed with the Securities and Exchange Commission on the date (the "Report") fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (ii) the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: May 2, 2013

/s/ REX W. TILLERSON

Rex W. Tillerson
Chief Executive Officer

A signed original of this written statement required by Section 906 has been provided to Exxon Mobil Corporation and will be retained by Exxon Mobil Corporation furnished to the Securities and Exchange Commission or its staff upon request.

**Certification of Periodic Financial Report
Pursuant to 18 U.S.C. Section 1350**

For purposes of 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, the undersigned, Andrew P. Swiger, the principal financial officer of Exxon Mobil Corporation (the "Company"), hereby certifies that, to his knowledge:

- (i) the Quarterly Report on Form 10-Q of the Company for the quarter ended March 31, 2013, as filed with the Securities and Exchange Commission on the date (the "Report") fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (ii) the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: May 2, 2013

/s/ ANDREW P. SWIGER
Andrew P. Swiger
Senior Vice President
(Principal Financial Officer)

A signed original of this written statement required by Section 906 has been provided to Exxon Mobil Corporation and will be retained by Exxon Mobil Corporation and furnished to the Securities and Exchange Commission or its staff upon request.

**Certification of Periodic Financial Report
Pursuant to 18 U.S.C. Section 1350**

For purposes of 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, the undersigned, Patrick T. Mulva, the principal accounting officer of Exxon Mobil Corporation (the "Company"), hereby certifies that, to his knowledge:

- (i) the Quarterly Report on Form 10-Q of the Company for the quarter ended March 31, 2013, as filed with the Securities and Exchange Commission on the date (the "Report") fully complies with the requirements of section 13(a) or 15(d) of the Securities Exchange Act of 1934; and
- (ii) the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Date: May 2, 2013

/s/ PATRICK T. MULVA

Patrick T. Mulva
Vice President and Controller
(Principal Accounting Officer)

A signed original of this written statement required by Section 906 has been provided to Exxon Mobil Corporation and will be retained by Exxon Mobil Corporation and furnished to the Securities and Exchange Commission or its staff upon request.
