

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): October 30, 2015

Exxon Mobil Corporation

(Exact name of registrant as specified in its charter)

New Jersey
(State or other jurisdiction
of incorporation)

1-2256
(Commission
File Number)

13-5409005
(IRS Employer
Identification No.)

5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: **(972) 444-1000**

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 2.02
Item 7.01

Results of Operations and Financial Condition
Regulation FD Disclosure

The following information is furnished pursuant to both Item 2.02 and Item 7.01.

The Registrant hereby furnishes the information set forth in its News Release, dated October 30, 2015, announcing third quarter 2015 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 3Q15 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2. Material available by hyperlink from the News Release is not deemed to be furnished herewith or included in this filing.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: October 30, 2015

By: /s/ David S. Rosenthal

Name: David S. Rosenthal
Title: Vice President, Controller and
Principal Accounting Officer

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated October 30, 2015, announcing third quarter 2015 results.
99.2	3Q15 Investor Relations Data Summary.

News Release

ExxonMobil

Exxon Mobil Corporation

5959 Las Colinas Boulevard
Irving, TX 75039
972 444 1107 Telephone
972 444 1138 Facsimile

FOR IMMEDIATE RELEASE
FRIDAY, OCTOBER 30, 2015

ExxonMobil Earns \$4.2 Billion in Third Quarter of 2015

- Focus remains on business fundamentals, including cost management
- Corporation continues to deliver on investment and operating commitments
- Downstream and Chemical earnings rise, highlighting strength of integrated businesses

	<u>Third Quarter</u>			<u>Nine Months</u>	
	<u>2015</u>	<u>2014</u>	<u>%</u>	<u>2015</u>	<u>2014</u>
Earnings Summary					
<i>(Dollars in millions, except per share data)</i>					
Earnings	4,240	8,070	-47	13,370	25,950
Earnings Per Common Share Assuming Dilution	1.01	1.89	-47	3.18	6.04
Capital and Exploration Expenditures	7,670	9,837	-22	23,635	28,073

IRVING, Texas – October 30, 2015 – Exxon Mobil Corporation today announced estimated third quarter 2015 earnings of \$4.2 billion, or \$1.01 per diluted share, compared with \$8.1 billion a year earlier. Significantly lower Upstream realizations more than offset higher Downstream and Chemical earnings.

“We maintain a relentless focus on business fundamentals, including cost management, regardless of commodity prices,” said Rex W. Tillerson, chairman and chief executive officer. “Quarterly results reflect the continued strength of our Downstream and Chemical businesses and underscore the benefits of our integrated business model.”

Downstream segment earnings nearly doubled from the third quarter of 2014 due to stronger refining margins. Chemical results, compared with the year-ago quarter, reflect continued strength in product margins and the quality of the company’s product and asset mix.

Upstream production volumes increased 2.3 percent, or 87,000 barrels per day, to 3.9 million oil-equivalent barrels per day. Liquids volumes of 2.3 million barrels per day rose 13 percent driven by new developments in Canada, Indonesia, the United States, Angola and Nigeria.

During the quarter, the corporation distributed \$3.6 billion to shareholders in the form of dividends and share purchases to reduce share repurchases outstanding.

Third Quarter Highlights

- Earnings of \$4.2 billion decreased \$3.8 billion, or 47 percent, from the third quarter of 2014.
- Earnings per share, assuming dilution, were \$1.01, a decrease of 47 percent.
- Capital and exploration expenditures were \$7.7 billion, down 22 percent from the third quarter of 2014.
- Oil-equivalent production increased 2.3 percent from the third quarter of 2014, with liquids up 13 percent and natural gas down 10 percent.
- Cash flow from operations and asset sales was \$9.7 billion, including proceeds associated with asset sales of \$491 million.
- The corporation distributed \$3.6 billion to shareholders in the third quarter of 2015, including \$500 million in share purchases to reduce shares outstanding.
- Dividends per share of \$0.73 increased 5.8 percent compared with the third quarter of 2014.
- Production at the Erha North Phase 2 project started five months ahead of schedule and \$400 million under budget, with an expected peak gross production of 65,000 barrels of oil per day. This capital-efficient, deepwater subsea development is located 60 miles offshore Nigeria and includes seven wells from three drill centers tied back to facilities at the existing Erha field, thus reducing additional infrastructure requirements.
- The corporation executed two agreements to obtain horizontal development rights in 48,000 acres adjoining its existing acreage position in the Midland Basin. The acreage will provide rights to all intervals within the basin and be operated by ExxonMobil's subsidiary X Energy, Inc. ExxonMobil has executed five agreements in the Midland Basin since January 2014, increasing the company's position over 135,000 net acres.
- ExxonMobil announced plans to utilize its proprietary technology at the Rotterdam refinery in the Netherlands to efficiently produce high quality Group II basestocks and ultra-low sulfur diesel to meet growing market demand. This expansion project follows recent basestock investments at ExxonMobil's Baytown, Texas, and Singapore refineries and further strengthens our position as the world's largest producer of lube basestocks.
- The company announced an expansion at ExxonMobil's Singapore lubricants plant to produce synthetic lubricants, including Mobil 1, its flagship synthetic engine oil. When completed in the second half of 2017, the facility will be the only plant in the Asia Pacific region producing Mobil 1, demonstrating the company's commitment to applying technology and bringing premium products to market to support growing demand.
- ExxonMobil plans to increase crude processing capacity at the Beaumont, Texas, refinery by approximately 20,000 barrels per day, adding flexibility to process domestic light crude oils. This capacity expansion further strengthens the competitiveness of the company's strategic assets in North America and enhances U.S. energy security.

Third Quarter 2015 vs. Third Quarter 2014

Upstream earnings were \$1.4 billion in the third quarter of 2015, down \$5.1 billion from the third quarter of 2014. Lower liquids and natural gas realizations decreased earnings by \$5.1 billion, while volume and mix effects, driven by new developments, increased earnings by \$110 million. All other items decreased earnings by \$70 million.

On an oil-equivalent basis, production increased 2.3 percent from the third quarter of 2014. Liquids production totaled 2.3 million barrels per day, up 266,000 barrels per day, with project ramp-up and entitlement effects partly offset by field decline. Natural gas production was 9.5 billion cubic feet per day, down 1.1 billion cubic feet per day from 2014 due to regulatory restrictions in the Netherlands and field decline, partly offset by project volumes.

U.S. Upstream earnings declined \$1.7 billion from the third quarter of 2014 to a loss of \$442 million in the third quarter of 2015. Non-U.S. Upstream earnings were \$1.8 billion, down \$3.4 billion from the prior year.

Downstream earnings were \$2 billion, up \$1 billion from the third quarter of 2014. Stronger margins increased earnings by \$1.4 billion. Higher refining volumes due to higher maintenance-related activities decreased earnings by \$280 million. All other items, including maintenance-related expenditures partly offset by favorable foreign exchange impacts, decreased earnings by \$110 million. Petroleum product sales of 5.8 million barrels per day were 211,000 barrels per day lower than the prior year.

Earnings from the U.S. Downstream were \$487 million, up \$27 million from the third quarter of 2014. Non-U.S. Downstream earnings were \$1.5 billion were \$982 million higher than last year.

Chemical earnings of \$1.2 billion were \$27 million higher than the third quarter of 2014. Margins increased earnings by \$210 million, benefited from lower feedstock costs. Volume mix effects increased earnings by \$30 million. All other items, primarily unfavorable foreign exchange effects, decreased earnings by \$210 million. Third quarter prime product sales of 6.1 million metric tons were 167,000 metric tons lower than the prior year's third quarter.

Corporate and financing expenses were \$378 million for the third quarter of 2015, down \$192 million from the third quarter of 2014 driven by favorable tax and financing items.

During the third quarter of 2015, ExxonMobil purchased 6.5 million shares of its common stock for the treasury to reduce the number of shares outstanding at a cost of \$500 million. Share purchases to reduce shares outstanding are currently anticipated to equal \$500 million in the third quarter of 2015. Purchases may be made in both the open market and through negotiated transactions, and may be increased, decreased or discontinued at any time without prior notice.

First Nine Months 2015 Highlights

- Earnings were \$13.4 billion, down \$12.6 billion, or 48 percent, from 2014.
- Earnings per share, assuming dilution, decreased 47 percent to \$3.18.
- Capital and exploration expenditures were \$23.6 billion, down 16 percent from 2014.
- Oil-equivalent production increased 2.7 percent from 2014, with liquids up 10 percent and natural gas down 5.7 percent.

- Cash flow from operations and asset sales was \$27.6 billion, including proceeds associated with asset sales of \$1.6 billion.
- The corporation distributed \$11.5 billion to shareholders in the first nine months of 2015 through dividends and share purchases reduce shares outstanding.

First Nine Months 2015 vs. First Nine Months 2014

Upstream earnings were \$6.2 billion, down \$15.8 billion from the first nine months of 2014. Lower realizations decreased earnings by \$15.1 billion. Favorable volume and mix effects increased earnings by \$680 million. All other items, primarily the absence of prior year management gains, decreased earnings by \$1.5 billion.

On an oil-equivalent basis, production of 4 million barrels per day was up 2.7 percent compared to the same period in 2014. Liquids production of 2.3 million barrels per day increased 213,000 barrels per day, with project ramp-up and entitlement effects partly offset by field decline. Natural gas production of 10.5 billion cubic feet per day decreased 630 million cubic feet per day from 2014 as regulatory restrictions in the Netherlands and field decline were partly offset by project ramp-up and entitlement effects.

U.S. Upstream earnings declined \$4.2 billion from 2014 to a loss of \$541 million for the first nine months of 2015. Earnings outside the U.S. were \$6.8 billion, down \$11.6 billion from the prior year.

Downstream earnings of \$5.2 billion increased \$2.7 billion from 2014. Stronger margins increased earnings by \$3.5 billion. Volume and mix effects decreased earnings by \$280 million. All other items, including higher maintenance expense, decreased earnings by \$580 million. Petroleum product sales of 5.8 million barrels per day were 107,000 barrels per day lower than 2014.

U.S. Downstream earnings were \$1.5 billion, a decrease of \$153 million from 2014. Non-U.S. Downstream earnings were \$3.7 billion, up \$1.2 billion from the prior year.

Chemical earnings of \$3.5 billion increased \$367 million from 2014. Higher margins increased earnings by \$790 million. Favorable volume and mix effects increased earnings by \$130 million. All other items, including unfavorable foreign exchange effects partly offset by asset management gains, decreased earnings by \$560 million. Prime product sales of 18.2 million metric tons were down 287,000 metric tons from 2014.

Corporate and financing expenses were \$1.5 billion in the first nine months of 2015, down \$231 million from 2014.

During the first nine months of 2015, ExxonMobil purchased 38 million shares of its common stock for the treasury at a gross cost of \$3.3 billion. These purchases included \$2.5 billion to reduce the number of shares outstanding, with the balance used to acquire shares in conjunction with the company's benefit plans and programs.

ExxonMobil will discuss financial and operating results and other matters during a webcast at 8:30 a.m. Central Time on October 30, 2015. To listen to the event or access an archived replay, please visit www.exxonmobil.com.

Cautionary Statement

Statements relating to future plans, projections, events or conditions are forward-looking statements. Actual results, including project costs, timing, and capacities; capital and exploration expenditures; resource recoveries; and share purchase levels, could differ material to factors including: changes in oil or gas prices or other market or economic conditions affecting the oil and gas industry, including the and duration of economic recessions; the outcome of exploration and development efforts; changes in law or government regulation, inc tax and environmental requirements; the outcome of commercial negotiations; changes in technical or operating conditions; and other factors discussed under the heading "Factors Affecting Future Results" in the "Investors" section of our website and in Item 1A of ExxonMobil's Form 10-K. We assume no duty to update these statements as of any future date.

Frequently Used Terms

This press release includes cash flow from operations and asset sales, which is a non-GAAP financial measure. Because of the regularity of our asset management and divestment program, we believe it is useful for investors to consider proceeds associated with the sale of subsidiaries, property, plant and equipment, and sales and returns of investments together with cash provided by operating activities evaluating cash available for investment in the business and financing activities. A reconciliation to net cash provided by operating activities shown in Attachment II. References to quantities of oil or natural gas may include amounts that we believe will ultimately be produced, but are not yet classified as "proved reserves" under SEC definitions. Further information on ExxonMobil's frequently used financial and operating measures and other terms is contained under the heading "Frequently Used Terms" available through the "Investors" section of our website at www.exxonmobil.com.

Reference to Earnings

References to corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the consolidated income statement. Unless otherwise indicated, references to earnings, Upstream, Downstream, Chemical and Corporate and Financing segment earnings, and earnings per share are ExxonMobil's share after excluding amounts attributable to noncontrolling interests.

The term "project" as used in this release can refer to a variety of different activities and does not necessarily have the same meaning as government payment transparency reports.

Mobil and Mobil 1 are registered trademarks of Exxon Mobil Corporation.

Exxon Mobil Corporation has numerous affiliates, many with names that include ExxonMobil, Exxon, Mobil, Esso, and XTO. For convenience and simplicity, those terms and terms such as Corporation, company, our, we, and its are sometimes used as abbreviated references to specific affiliates or affiliate groups. Similarly, ExxonMobil has business relationships with thousands of customers, suppliers, government agencies and others. For convenience and simplicity, words such as venture, joint venture, partnership, co-venturer, and partner are used to describe business and other relationships involving common activities and interests, and those words may not indicate precise legal relationships.

Estimated Key Financial and Operating Data

Attachi

Exxon Mobil Corporation
Third Quarter 2015
(millions of dollars, unless noted)

	<u>Third Quarter</u>		<u>Nine Months</u>	
	<u>2015</u>	<u>2014</u>	<u>2015</u>	<u>2014</u>
Earnings / Earnings Per Share				
Total revenues and other income	67,344	107,130	209,075	324,66
Total costs and other deductions	61,595	93,720	189,737	281,87
Income before income taxes	5,749	13,410	19,338	42,78
Income taxes	1,365	5,064	5,617	15,95
Net income including noncontrolling interests	4,384	8,346	13,721	26,83
Net income attributable to noncontrolling interests	144	276	351	88
Net income attributable to ExxonMobil (U.S. GAAP)	4,240	8,070	13,370	25,95
Earnings per common share (dollars)	1.01	1.89	3.18	6.0
Earnings per common share - assuming dilution (dollars)	1.01	1.89	3.18	6.0
Other Financial Data				
Dividends on common stock				
Total	3,060	2,946	9,036	8,64
Per common share (dollars)	0.73	0.69	2.15	2.0
Millions of common shares outstanding				
At September 30			4,163	4,23
Average - assuming dilution	4,190	4,267	4,201	4,29
ExxonMobil share of equity at September 30			170,723	180,58
ExxonMobil share of capital employed at September 30			207,303	204,90
Income taxes	1,365	5,064	5,617	15,95
Sales-based taxes	5,813	7,519	17,308	22,80
All other taxes	7,585	9,060	22,454	27,22
Total taxes	14,763	21,643	45,379	65,98
ExxonMobil share of income taxes of equity companies	686	1,354	2,402	4,58

Exxon Mobil Corporation
Third Quarter 2015
(millions of dollars)

	<u>Third Quarter</u>		<u>Nine Months</u>	
	<u>2015</u>	<u>2014</u>	<u>2015</u>	<u>2014</u>
Earnings (U.S. GAAP)				
Upstream				
United States	(442)	1,257	(541)	3,69
Non-U.S.	1,800	5,159	6,785	18,38
Downstream				
United States	487	460	1,466	1,61
Non-U.S.	1,546	564	3,740	92
Chemical				
United States	526	765	1,866	1,97
Non-U.S.	701	435	1,589	1,11
Corporate and financing	(378)	(570)	(1,535)	(1,76
Net income attributable to ExxonMobil	4,240	8,070	13,370	25,95
Cash flow from operations and asset sales (billions of dollars)				
Net cash provided by operating activities (U.S. GAAP)	9.2	12.4	26.0	37.
Proceeds associated with asset sales	0.5	0.1	1.6	3.
Cash flow from operations and asset sales	9.7	12.5	27.6	41.

Exxon Mobil Corporation
Third Quarter 2015

	<u>Third Quarter</u>		<u>Nine Months</u>	
	<u>2015</u>	<u>2014</u>	<u>2015</u>	<u>2014</u>
Net production of crude oil, natural gas liquids, bitumen and synthetic oil, thousand barrels per day (kbd)				
United States	468	442	470	44
Canada / South America	425	295	386	29
Europe	197	174	198	18
Africa	531	483	524	47
Asia	651	601	671	62
Australia / Oceania	59	70	51	6
Worldwide	2,331	2,065	2,300	2,08
Natural gas production available for sale, million cubic feet per day (mcf)				
United States	3,094	3,411	3,155	3,41
Canada / South America	229	272	267	30
Europe	1,495	2,192	2,213	2,69
Africa	7	1	6	
Asia	3,910	4,027	4,151	4,20
Australia / Oceania	789	692	693	49
Worldwide	9,524	10,595	10,485	11,11
Oil-equivalent production (koebd) ¹	3,918	3,831	4,047	3,94

¹ Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels.

Exxon Mobil Corporation
Third Quarter 2015

	<u>Third Quarter</u>		<u>Nine Months</u>	
	<u>2015</u>	<u>2014</u>	<u>2015</u>	<u>2014</u>
Refinery throughput (kbd)				
United States	1,681	1,835	1,730	1,78
Canada	391	409	385	40
Europe	1,504	1,499	1,501	1,45
Asia Pacific	687	655	636	68
Other	194	193	192	19
Worldwide	4,457	4,591	4,444	4,51
Petroleum product sales (kbd)				
United States	2,509	2,697	2,556	2,65
Canada	501	514	493	49
Europe	1,549	1,585	1,547	1,54
Asia Pacific	781	746	741	74
Other	448	457	442	44
Worldwide	5,788	5,999	5,779	5,88
Gasolines, naphthas	2,382	2,482	2,374	2,44
Heating oils, kerosene, diesel	1,908	1,968	1,925	1,90
Aviation fuels	433	445	416	42
Heavy fuels	372	389	380	39
Specialty products	693	715	684	71
Worldwide	5,788	5,999	5,779	5,88
Chemical prime product sales, thousand metric tons (kt)				
United States	2,377	2,376	7,099	7,11
Non-U.S.	3,705	3,873	11,130	11,39
Worldwide	6,082	6,249	18,229	18,51

Exxon Mobil Corporation
Third Quarter 2015
(millions of dollars)

	<u>Third Quarter</u>		<u>Nine Months</u>	
	<u>2015</u>	<u>2014</u>	<u>2015</u>	<u>2014</u>
Capital and Exploration Expenditures				
Upstream				
United States	1,992	2,261	6,207	7,05
Non-U.S.	4,382	6,163	13,330	17,03
Total	6,374	8,424	19,537	24,08
Downstream				
United States	242	364	803	88
Non-U.S.	344	416	1,031	1,11
Total	586	780	1,834	2,00
Chemical				
United States	452	342	1,452	1,24
Non-U.S.	217	284	699	72
Total	669	626	2,151	1,97
Other	41	7	113	1
Worldwide	7,670	9,837	23,635	28,07
Exploration expenses charged to income included above				
Consolidated affiliates				
United States	45	39	122	17
Non-U.S.	278	279	881	94
Equity companies - ExxonMobil share				
United States	-	3	3	5
Non-U.S.	2	107	33	19
Worldwide	325	428	1,039	1,37

**Exxon Mobil Corporation
Earnings**

	<u>\$ Millions</u>	<u>\$ Per Common Share¹</u>
<u>2011</u>		
First Quarter	10,650	2.14
Second Quarter	10,680	2.19
Third Quarter	10,330	2.13
Fourth Quarter	9,400	1.97
Year	41,060	8.43
<u>2012</u>		
First Quarter	9,450	2.00
Second Quarter	15,910	3.41
Third Quarter	9,570	2.09
Fourth Quarter	9,950	2.20
Year	44,880	9.70
<u>2013</u>		
First Quarter	9,500	2.12
Second Quarter	6,860	1.55
Third Quarter	7,870	1.79
Fourth Quarter	8,350	1.91
Year	32,580	7.37
<u>2014</u>		
First Quarter	9,100	2.10
Second Quarter	8,780	2.05
Third Quarter	8,070	1.89
Fourth Quarter	6,570	1.56
Year	32,520	7.60
<u>2015</u>		
First Quarter	4,940	1.17
Second Quarter	4,190	1.00
Third Quarter	4,240	1.01

¹ Computed using the average number of shares outstanding during each period.

3Q15 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 4)

Earnings, \$M	3Q15	2Q15	1Q15	4Q14	3Q14
Upstream					
United States	(442)	(47)	(52)	1,503	1,2
Non-U.S.	1,800	2,078	2,907	3,965	5,1
Total	1,358	2,031	2,855	5,468	6,4
Downstream					
United States	487	412	567	(1)	4
Non-U.S.	1,546	1,094	1,100	498	5
Total	2,033	1,506	1,667	497	1,0
Chemical					
United States	526	735	605	832	7
Non-U.S.	701	511	377	395	4
Total	1,227	1,246	982	1,227	1,2
Corporate and financing	(378)	(593)	(564)	(622)	(5)
Net income attributable to ExxonMobil (U.S. GAAP)	4,240	4,190	4,940	6,570	8,0
Earnings per common share (U.S. GAAP)	1.01	1.00	1.17	1.56	1.
Earnings per common share - assuming dilution (U.S. GAAP)	1.01	1.00	1.17	1.56	1.
Capital and Exploration Expenditures, \$M					
Upstream					
United States	1,992	2,095	2,120	2,350	2,2
Non-U.S.	4,382	4,651	4,297	6,295	6,1
Total	6,374	6,746	6,417	8,645	8,4
Downstream					
United States	242	266	295	422	3
Non-U.S.	344	361	326	610	4
Total	586	627	621	1,032	7
Chemical					
United States	452	570	430	449	3
Non-U.S.	217	258	224	322	2
Total	669	828	654	771	6
Other	41	60	12	16	
Total Capital and Exploration Expenditures	7,670	8,261	7,704	10,464	9,8
Exploration Expense Charged to Income, \$M					
Consolidated					
- United States	45	40	37	52	
- Non-U.S.	278	329	274	484	2
Non-consolidated - ExxonMobil share					
- United States	-	-	3	7	
- Non-U.S.	2	23	8	49	1
Exploration Expenses Charged to Income Included Above	325	392	322	592	4
Effective Income Tax Rate, %	32%	45%	33%	32%	4
Common Shares Outstanding, millions					
At quarter end	4,163	4,169	4,181	4,201	4,2
Average - assuming dilution	4,190	4,200	4,211	4,235	4,2
Total Cash and Cash Equivalents, \$G¹	4.3	4.4	5.2	4.7	4
Total Debt, \$G	34.3	33.8	32.8	29.1	2
Cash Flow from Operations and Asset Sales, \$G					
Net cash provided by operating activities	9.2	8.8	8.0	7.5	1
Proceeds associated with asset sales	0.5	0.6	0.5	0.2	(
Cash flow from operations and asset sales	9.7	9.4	8.5	7.7	1

¹ Includes restricted cash of \$0.0G in 3Q15, \$0.1G in 2Q15, \$0.1G in 1Q15, \$0.1G in 4Q14, and \$0.1G in 3Q14.

3Q15 INVESTOR RELATIONS DATA SUMMARY (PAGE 2 of 4)

	3Q15	2Q15	1Q15	4Q14	3Q14
Net production of crude oil, natural gas liquids, bitumen and synthetic oil, kbd					
United States	468	468	472	473	4
Canada / South America	425	364	368	312	2
Europe	197	199	200	190	1
Africa	531	522	519	519	4
Asia	651	685	678	631	6
Australia / Oceania	59	53	40	57	
Total liquids production	2,331	2,291	2,277	2,182	2,0
Natural gas production available for sale, mcf					
United States	3,094	3,153	3,220	3,371	3,4
Canada / South America	229	262	310	320	2
Europe	1,495	1,718	3,447	3,191	2,1
Africa	7	8	2	2	
Asia	3,910	4,265	4,282	3,786	4,0
Australia / Oceania	789	722	567	564	6
Total natural gas production available for sale	9,524	10,128	11,828	11,234	10,5
Total worldwide liquids and gas production, koebd	3,918	3,979	4,248	4,054	3,8
Refinery throughput, kbd					
United States	1,681	1,702	1,807	1,876	1,8
Canada	391	373	393	373	4
Europe	1,504	1,524	1,473	1,438	1,4
Asia Pacific	687	539	681	470	6
Other Non-U.S.	194	192	192	192	1
Total refinery throughput	4,457	4,330	4,546	4,349	4,5
Petroleum product sales, kbd					
United States	2,509	2,548	2,612	2,666	2,6
Canada	501	486	492	489	5
Europe	1,549	1,555	1,536	1,597	1,5
Asia Pacific	781	695	748	644	7
Other Non-U.S.	448	453	426	449	4
Total petroleum product sales	5,788	5,737	5,814	5,845	5,9
Gasolines, naphthas	2,382	2,376	2,363	2,486	2,4
Heating oils, kerosene, diesel	1,908	1,874	1,994	1,926	1,9
Aviation fuels	433	404	410	405	4
Heavy fuels	372	377	395	371	3
Specialty products	693	706	652	657	7
Total petroleum product sales	5,788	5,737	5,814	5,845	5,9
Chemical prime product sales, kt					
United States	2,377	2,401	2,321	2,409	2,3
Non-U.S.	3,705	3,677	3,748	3,310	3,8
Total chemical prime product sales	6,082	6,078	6,069	5,719	6,2

<u>Earnings Factor Analysis, \$M</u>	<u>3Q15 vs. 3Q14</u>	<u>3Q15 vs. 2Q15</u>
Upstream		
Prior Period	6,416	2,031
Realization	-5,100	-1,190
Volume / Mix	110	-30
Other	-70	550
Current Period	1,358	1,358
Downstream		
Prior Period	1,024	1,506
Margin	1,400	320
Volume / Mix	-280	270
Other	-110	-60
Current Period	2,033	2,033
Chemical		
Prior Period	1,200	1,246
Margin	210	160
Volume / Mix	30	40
Other	-210	-220
Current Period	1,227	1,227
Upstream Volume Factor Analysis, koebd		
Prior Period	3,831	3,979
Entitlements - Net Interest	-32	-4
Entitlements - Price / Spend / Other	132	-26
Quotas	-	-
Divestments	-17	-4
Growth / Other	4	-27
Current Period	3,918	3,918
Sources and Uses of Funds, \$G		
	<u>3Q15</u>	
Beginning Cash	4.4	
Earnings	4.2	
Depreciation	4.6	
Working Capital / Other	0.4	
Proceeds Associated with Asset Sales	0.5	
PP&E Adds / Investments and Advances	-6.2	
Shareholder Distributions	-3.6	
Debt / Other Financing	-	
Ending Cash	4.3	

Notes:

The 3Q15 beginning and ending balances include restricted cash of \$0.1G and \$0.0G, respectively.
PP&E Adds / Investments and Advances includes PP&E adds of (\$6.4G) and net advances of \$0.2G.

3Q15 INVESTOR RELATIONS DATA SUMMARY (PAGE 4 of 4)

<u>Average Realization Data</u>	3Q15	2Q15	1Q15	4Q14	3Q14
United States					
ExxonMobil					
Crude (\$/b)	41.95	54.06	42.20	63.30	89.10
Natural Gas (\$/kcf)	2.40	2.31	2.53	3.72	3.10
Benchmarks					
WTI (\$/b)	46.37	57.84	48.56	73.41	97.10
ANS-WC (\$/b)	51.44	62.65	51.95	74.49	101.10
Henry Hub (\$/mbtu)	2.77	2.65	2.99	4.04	4.10
Non-U.S.					
ExxonMobil					
Crude (\$/b)	44.91	57.63	47.30	69.49	96.10
Natural Gas (\$/kcf)	6.29	6.49	7.53	9.09	8.10
European NG (\$/kcf)	6.67	7.06	7.43	8.61	7.10
Benchmarks					
Brent (\$/b)	50.26	61.92	53.97	76.27	101.10

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the third quarter of 2015. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.