

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT  
Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) July 28, 2005

**Exxon Mobil Corporation**  
(Exact name of registrant as specified in its charter)

**New Jersey**  
(State or other jurisdiction  
of incorporation)

**1-2256**  
(Commission  
File Number)

**13-5409005**  
(IRS Employer  
Identification No.)

**5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298**  
(Address of principal executive offices) (Zip Code)

(Registrant's telephone number, including area code): **(972) 444-1000**

---

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01 Regulation FD Disclosure  
Item 2.02 Results of Operations and Financial Condition

The following information is furnished pursuant to both Item 7.01 and Item 2.02.

The Registrant hereby furnishes the information set forth in its News Release, dated July 28, 2005, announcing second quarter 2005 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 2Q05 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: July 28, 2005

By: /s/ Patrick T. Mulva

-----  
Name: Patrick T. Mulva  
Title: Vice President, Controller and  
Principal Accounting Officer

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated July 28, 2005, announcing second quarter 2005 results.
99.2	2Q05 Investor Relations Data Summary.

News Release

**ExxonMobil****Exxon Mobil Corporation**

5959 Las Colinas Boulevard  
 Irving, TX 75039-2298  
 972 444 1107 Telephone  
 972 444 1138 Facsimile

FOR IMMEDIATE RELEASE  
 THURSDAY, JULY 28, 2005

**EXXON MOBIL CORPORATION ANNOUNCES ESTIMATED  
 SECOND QUARTER 2005 RESULTS**

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2005</u>	<u>2004</u>	<u>2005</u>	<u>2004</u>
<b><u>Net Income</u></b>				
\$ Millions	7,640	5,790	15,500	11,230
\$ Per Common Share				
Assuming Dilution	1.20	0.88	2.42	1.71
<b><u>Earnings Excluding Special Items</u></b>				
\$ Millions	7,840	5,790	15,240	11,230
\$ Per Common Share				
Assuming Dilution	1.23	0.88	2.38	1.71
Capital and Exploration Expenditures - \$ Millions	4,537	3,617	7,954	7,018

IRVING, TX, July 28 -- Exxon Mobil Corporation today reported record second quarter results. Earnings excluding special items of \$7,840 million (\$1.23 per share) increased \$2,050 million from the second quarter of 2004. Second quarter net income included a special charge of \$200 million for the Allapattah lawsuit provision. Including this charge, net income of \$7,640 million (\$1.20 per share) increased by \$1,850 million. Record first half net income of \$15,500 million (\$2.42 per share) increased by 38% versus the first half of 2004.

Capital and exploration expenditures of \$4,537 million in the second quarter of 2005 were up \$920 million compared with last year.

ExxonMobil's Chairman Lee R. Raymond commented as follows:

"Compared with last year's second quarter, ExxonMobil's second quarter 2005 earnings excluding special items of \$7,840 million increased \$2,050 million and are the highest second quarter ever for the Corporation. Including the special charge for the Allapattah lawsuit provision, net income increased \$1,850 million.

"Upstream earnings were \$4,908 million, an increase of \$1,062 million from second quarter 2004 reflecting continued strength in crude and natural gas prices.

"Downstream earnings, excluding Allapattah, were \$2,221 million, an increase of \$714 million from last year due to improved worldwide refining conditions and higher refinery throughput.

"Chemical earnings were \$814 million, up \$207 million from second quarter 2004 due to higher margins.

"ExxonMobil's net income for the first half of 2005 was a record \$15,500 million, up \$4,270 million from the first half of 2004. Excluding special items, earnings increased by \$4,010 million reflecting improvements in all areas of the business.

"Exxon Mobil continued its active investment program in the second quarter, spending \$4,537 million on capital and exploration projects, compared with \$3,617 million last year, with continued strong levels of Upstream spending. Our disciplined project management systems remain a competitive advantage.

ExxonMobil-operated projects that are key to future volume growth continue to be on budget and on or ahead of schedule.

"During the second quarter, the Corporation purchased \$3.7 billion of shares including \$3.5 billion to reduce common stock outstanding, a \$1.0 billion increase from the \$2.5 billion of share reduction purchases in the first quarter. As a consequence of the continued strengthening of our financial position, share purchases to reduce shares outstanding will be increased to \$5.0 billion in the third quarter."

Additional comments on earnings for the major operating segments follow:

#### Second Quarter 2005 vs. Second Quarter 2004

Upstream earnings were \$4,908 million, up \$1,062 million from the second quarter 2004 reflecting strong crude and natural gas prices partly offset by lower production.

On an oil-equivalent basis, production decreased by 4.3% from the second quarter of 2004. Excluding divestment and entitlement effects, production decreased by 2%. Our mature fields continue to perform as expected and for those fields we operate, maintenance has been as anticipated.

Liquids production of 2,466 kbd (thousands of barrels per day) was 115 kbd lower than the second quarter of 2004. Higher production in West Africa was more than offset by mature field decline, maintenance activities, as well as entitlement and divestment impacts.

Second quarter natural gas production decreased to 8,686 mcf (millions of cubic feet per day), compared with 9,061 mcf last year. Higher volumes in Qatar were more than offset by mature field decline, maintenance activities, and the impact of divestments.

Earnings from U.S. Upstream operations were \$1,389 million, \$152 million higher than last year's second quarter. Non-U.S. Upstream earnings of \$3,519 million were up \$910 million from 2004.

Downstream earnings, excluding the \$200 million Allapattah charge, were \$2,221 million, up \$714 million from the second quarter of 2004, reflecting improved refining margins and higher refinery throughput. Petroleum product sales were 8,259 kbd, 236 kbd higher than last year's second quarter.

U.S. Downstream earnings, excluding Allapattah, were \$1,199 million, \$292 million higher than last year's second quarter. Non-U.S. Downstream earnings were up \$422 million at \$1,022 million.

Chemical earnings were \$814 million, up \$207 million from the same quarter a year ago due to improved margins partly offset by lower volumes. Prime product sales of 6,592 kt (thousands of metric tons) were down 338 kt from last year's second quarter.

Corporate and financing expenses of \$103 million were lower by \$67 million mainly due to higher interest income.

During the second quarter of 2005, Exxon Mobil Corporation purchased 64 million shares of its common stock for the treasury at a gross cost of \$3,713 million. These purchases included \$3.5 billion to reduce the number of shares outstanding and



the balance to offset shares issued in conjunction with company benefit plans and programs. Shares outstanding were reduced from 6,366 million at the end of the first quarter to 6,305 million at the end of the second quarter. Purchases may be made in both the open market and through negotiated transactions, and may be increased, decreased or discontinued at any time without prior notice.

#### First Half 2005 vs. First Half 2004

Record net income of \$15,500 million (\$2.42 per share) for the first half of 2005 increased \$4,270 million from the first half of 2004. Net income for the first half of 2005 included a \$460 million positive impact (Downstream - \$310 million; Chemical - \$150 million) from the sale of the Corporation's stake in China Petroleum and Chemical Corporation ("Sinopec") and a special charge in the Downstream of \$200 million for the Allapattah lawsuit provision. Excluding these impacts, earnings for the first half of 2005 increased by \$4,010 million.

Upstream earnings of \$9,962 million increased \$2,103 million from the first half of 2004 due to higher liquids and natural gas realizations partly offset by lower production.

On an oil-equivalent basis, production decreased by 4.5% from the first half of last year. Excluding divestment and entitlement effects, production decreased by 3% from the first half of last year. Our mature fields continue to perform as expected and for those fields we operate, maintenance has been as anticipated.

Liquids production of 2,504 kbd decreased by 104 kbd from 2004. Higher production from new fields in West Africa and the North Sea was more than offset by mature field decline, maintenance, as well as the impact of entitlements and divestments.

First half natural gas production of 9,730 mcf/d decreased 545 mcf/d from 2004. Higher volumes in Qatar were more than offset by mature field decline, maintenance, and the impact of divestments.

Earnings from U.S. Upstream operations for the first half of 2005 were \$2,742 million, an increase of \$351 million. Earnings outside the U.S. were \$7,220 million, \$1,752 million higher than last year.

Downstream earnings, excluding special items, of \$3,364 million increased by \$853 million from the first half of 2004 reflecting stronger worldwide refining margins and higher refinery throughput partly offset by weak marketing margins. Petroleum product sales of 8,244 kbd compared with 8,074 kbd in the first half of 2004.

U.S. Downstream earnings, excluding Allapattah, were \$1,844 million, up \$545 million. Non-U.S. Downstream earnings, excluding Sinopec, of \$1,520 million were \$308 million higher than last year.

Chemical earnings, excluding Sinopec, of \$2,096 million were up \$925 million from the first half of 2004 due to improved margins partly offset by lower volumes. Prime product sales of 13,530 kt were down 192 kt from 2004.

Corporate and financing expenses of \$182 million decreased by \$129 million mainly due to higher interest income.

Gross share purchases in the first half of 2005 were \$7,337 million which reduced shares outstanding by 1.5%.

Estimates of key financial and operating data follow. Financial data, except per share amounts, are expressed in millions of dollars.

ExxonMobil will discuss financial and operating results and other matters on a webcast at 10 a.m. central time on July 28, 2005. To listen to the event live or in archive, go to our website at [www.exxonmobil.com](http://www.exxonmobil.com).

---

Statements in this release relating to future plans, projections, events, or conditions are forward-looking statements. Actual results, including production growth and capital spending, could differ materially due to changes in long-term oil or gas prices or other market conditions affecting the oil and gas industry; political events or disturbances; reservoir performance; changes in OPEC quotas; timely completion of development projects; changes in technical or operating conditions; and other factors including those discussed under the heading "Factors Affecting Future Results" on our website and in Item 1 of ExxonMobil's 2004 Form 10-K. We assume no duty to update these statements as of any future date.

Consistent with previous practice, the second quarter press release includes both net income and earnings excluding special items. In 2005, there were special items reported in the first and second quarters. Earnings that exclude the aforementioned items are a non-GAAP financial measure and are included to help facilitate comparisons of base business performance across periods. A reconciliation to net income is shown in Attachment II. Further information on ExxonMobil's frequently used financial and operating measures is contained on pages 28 and 29 in the 2004 Form 10-K and is also available through the Investor Information section of our website at [www.exxonmobil.com](http://www.exxonmobil.com).

**EXXON MOBIL CORPORATION**  
**SECOND QUARTER 2005**

(millions of dollars, except per share amounts)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2005</u>	<u>2004</u>	<u>2005</u>	<u>2004</u>
<b>EARNINGS / EARNINGS PER SHARE</b>				
Total revenues and other income	88,568	70,693	170,619	138,295
Total costs and other deductions	75,809	61,213	144,957	119,853
Income before income taxes	\$12,759	\$9,480	\$25,662	\$18,442
Income taxes	5,119	3,690	10,162	7,212
<b>Net income (U.S. GAAP)</b>	<b>\$7,640</b>	<b>\$5,790</b>	<b>\$15,500</b>	<b>\$11,230</b>
Net income per common share (dollars)	\$1.21	\$0.89	\$2.44	\$1.72
Net income per common share - assuming dilution (dollars)	\$1.20	\$0.88	\$2.42	\$1.71
<b>OTHER FINANCIAL DATA</b>				
Dividends on common stock				
Total	\$1,840	\$1,763	\$3,568	\$3,405
Per common share	\$0.29	\$0.27	\$0.56	\$0.52
Millions of common shares outstanding				
At June 30			6,305	6,506
Average - assuming dilution	6,370	6,547	6,394	6,563
Shareholders' equity at June 30			\$104,596	\$93,535
Capital employed at June 30			\$115,711	\$105,852
Income taxes	5,119	3,690	10,162	7,212
Excise taxes	7,515	6,514	14,753	12,930
All other taxes	11,212	10,542	22,156	21,395
Total taxes	\$23,846	\$20,746	\$47,071	\$41,537
ExxonMobil's share of income taxes of equity companies	\$269	\$251	\$762	\$640

**EXXON MOBIL CORPORATION**  
**SECOND QUARTER 2005**  
(millions of dollars)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2005</u>	<u>2004</u>	<u>2005</u>	<u>2004</u>
Net Income (U.S. GAAP)				
Upstream				
United States	1,389	1,237	2,742	2,391
Non-U.S.	3,519	2,609	7,220	5,468
Downstream				
United States	999	907	1,644	1,299
Non-U.S.	1,022	600	1,830	1,212
Chemical				
United States	343	148	835	266
Non-U.S.	471	459	1,411	905
Corporate and financing	(103)	(170)	(182)	(311)
<b>Net income (U.S. GAAP)</b>	<b>\$7,640</b>	<b>\$5,790</b>	<b>\$15,500</b>	<b>\$11,230</b>
Special Items				
Downstream				
United States	(200)	0	(200)	0
Non-U.S.	0	0	310	0
Chemical				
Non-U.S.	0	0	150	0
<b>Corporate total</b>	<b>(\$200)</b>	<b>\$0</b>	<b>\$260</b>	<b>\$0</b>
Earnings Excluding Special Items				
Upstream				
United States	1,389	1,237	2,742	2,391
Non-U.S.	3,519	2,609	7,220	5,468
Downstream				
United States	1,199	907	1,844	1,299
Non-U.S.	1,022	600	1,520	1,212
Chemical				
United States	343	148	835	266
Non-U.S.	471	459	1,261	905
Corporate and financing	(103)	(170)	(182)	(311)
<b>Corporate total</b>	<b>\$7,840</b>	<b>\$5,790</b>	<b>\$15,240</b>	<b>\$11,230</b>

**EXXON MOBIL CORPORATION**  
**SECOND QUARTER 2005**

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2005</u>	<u>2004</u>	<u>2005</u>	<u>2004</u>
Net production of crude oil and natural gas liquids, thousands of barrels daily (kbd)				
United States	500	576	520	587
Canada	355	356	356	362
Europe	554	608	565	608
Asia Pacific	173	198	173	207
Africa	583	542	590	543
Other Non-U.S.	301	301	300	301
Worldwide	2,466	2,581	2,504	2,608
Natural gas production available for sale, millions of cubic feet daily (mcf)				
United States	1,809	1,987	1,853	2,032
Canada	913	974	918	992
Europe	3,790	3,756	4,773	4,895
Asia Pacific	1,333	1,590	1,322	1,590
Other Non-U.S.	841	754	864	766
Worldwide	8,686	9,061	9,730	10,275
Oil-equivalent production (koebd)*	3,914	4,091	4,126	4,320

(continued)

\*Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels

**ATTACHMENT III (continued)**  
**EXXON MOBIL CORPORATION**  
**SECOND QUARTER 2005**

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2005</u>	<u>2004</u>	<u>2005</u>	<u>2004</u>
Petroleum product sales (kbd)				
United States	2,986	2,865	2,929	2,811
Canada	608	584	614	599
Europe	2,128	2,106	2,092	2,117
Asia Pacific	1,722	1,585	1,783	1,655
Other Non-U.S.	815	883	826	892
Worldwide	8,259	8,023	8,244	8,074
Gasolines, naphthas	3,343	3,302	3,244	3,229
Heating oils, kerosene, diesel	2,461	2,360	2,575	2,505
Aviation fuels	720	679	706	669
Heavy fuels	675	649	696	646
Specialty products	1,060	1,033	1,023	1,025
Total	8,259	8,023	8,244	8,074
Refinery throughput (kbd)				
United States	1,906	1,854	1,883	1,818
Canada	467	441	474	459
Europe	1,668	1,671	1,617	1,644
Asia Pacific	1,413	1,314	1,472	1,363
Other Non-U.S.	273	309	292	309
Worldwide	5,727	5,589	5,738	5,593
Chemical prime product sales, thousands of metric tons (kt)				
United States	2,664	2,925	5,502	5,728
Non-U.S.	3,928	4,005	8,028	7,994
Worldwide	6,592	6,930	13,530	13,722

**EXXON MOBIL CORPORATION**  
**SECOND QUARTER 2005**  
(millions of dollars)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2005</u>	<u>2004</u>	<u>2005</u>	<u>2004</u>
Capital and Exploration Expenditures				
Upstream				
United States	531	464	972	919
Non-U.S.	3,147	2,376	5,518	4,625
Total	3,678	2,840	6,490	5,544
Downstream				
United States	201	196	349	398
Non-U.S.	448	428	752	736
Total	649	624	1,101	1,134
Chemical				
United States	73	64	128	115
Non-U.S.	102	84	195	165
Total	175	148	323	280
Other	35	5	40	60
Worldwide	\$4,537	\$3,617	\$7,954	\$7,018
Exploration expenses charged to income included above				
Consolidated affiliates				
United States	53	46	74	85
Non-U.S.	155	164	302	295
Equity companies - ExxonMobil share				
United States	0	0	0	0
Non-U.S.	7	0	12	4
Worldwide	\$215	\$210	\$388	\$384



EXXON MOBIL CORPORATION  
NET INCOME

		<u>\$ Millions</u>	<u>Per Common Share</u>
2001	- First Quarter	5,000	0.72
	- Second Quarter	4,460	0.66
	- Third Quarter	3,180	0.46
	- Fourth Quarter	2,680	0.39
	Year	\$15,320	\$2.23
2002	- First Quarter	2,090	0.30
	- Second Quarter	2,640	0.40
	- Third Quarter	2,640	0.39
	- Fourth Quarter	4,090	0.60
	Year	\$11,460	\$1.69
2003	- First Quarter	7,040	1.05
	- Second Quarter	4,170	0.63
	- Third Quarter	3,650	0.55
	- Fourth Quarter	6,650	1.01
	Year	\$21,510	\$3.24
2004	- First Quarter	5,440	0.83
	- Second Quarter	5,790	0.89
	- Third Quarter	5,680	0.88
	- Fourth Quarter	8,420	1.31
	Year	\$25,330	\$3.91
2005	- First Quarter	7,860	1.23
	- Second Quarter	7,640	1.21

**2005 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 6)**

<b>Net Income (U.S. GAAP), \$M</b>	<b>2Q05</b>	<b>1Q05</b>	<b>4Q04</b>	<b>3Q04</b>	<b>2Q04</b>
<b>Upstream</b>					
United States	1,389	1,353	1,384	1,173	1,237
Non-U.S.	3,519	3,701	3,503	2,756	2,609
<b>Total</b>	<b>4,908</b>	<b>5,054</b>	<b>4,887</b>	<b>3,929</b>	<b>3,846</b>
<b>Downstream</b>					
United States	999	645	876	11	907
Non-U.S.	1,022	808	1,468	840	600
<b>Total</b>	<b>2,021</b>	<b>1,453</b>	<b>2,344</b>	<b>851</b>	<b>1,507</b>
<b>Chemical</b>					
United States	343	492	425	329	148
Non-U.S.	471	940	823	680	459
<b>Total</b>	<b>814</b>	<b>1,432</b>	<b>1,248</b>	<b>1,009</b>	<b>607</b>
<b>Corporate and financing</b>	<b>(103)</b>	<b>(79)</b>	<b>(59)</b>	<b>(109)</b>	<b>(170)</b>
<b>Net income (U.S. GAAP)</b>	<b>7,640</b>	<b>7,860</b>	<b>8,420</b>	<b>5,680</b>	<b>5,790</b>
<b>Net income per common share (U.S. GAAP)</b>	<b>1.21</b>	<b>1.23</b>	<b>1.31</b>	<b>0.88</b>	<b>0.89</b>
<b>Net income per common share - assuming dilution (U.S. GAAP)</b>	<b>1.20</b>	<b>1.22</b>	<b>1.30</b>	<b>0.88</b>	<b>0.88</b>

**Special Items \$M**

<b>Upstream</b>					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
<b>Total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Downstream</b>					
United States	(200)	0	0	(550)	0
Non-U.S.	0	310	0	0	0
<b>Total</b>	<b>(200)</b>	<b>310</b>	<b>0</b>	<b>(550)</b>	<b>0</b>
<b>Chemical</b>					
United States	0	0	0	0	0
Non-U.S.	0	150	0	0	0
<b>Total</b>	<b>0</b>	<b>150</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Corporate and financing</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Corporate total</b>	<b>(200)</b>	<b>460</b>	<b>0</b>	<b>(550)</b>	<b>0</b>

**Earnings Excluding Special Items \$M**

<b>Upstream</b>					
United States	1,389	1,353	1,384	1,173	1,237
Non-U.S.	3,519	3,701	3,503	2,756	2,609
<b>Total</b>	<b>4,908</b>	<b>5,054</b>	<b>4,887</b>	<b>3,929</b>	<b>3,846</b>
<b>Downstream</b>					
United States	1,199	645	876	561	907
Non-U.S.	1,022	498	1,468	840	600
<b>Total</b>	<b>2,221</b>	<b>1,143</b>	<b>2,344</b>	<b>1,401</b>	<b>1,507</b>
<b>Chemical</b>					
United States	343	492	425	329	148
Non-U.S.	471	790	823	680	459
<b>Total</b>	<b>814</b>	<b>1,282</b>	<b>1,248</b>	<b>1,009</b>	<b>607</b>
<b>Corporate and financing</b>	<b>(103)</b>	<b>(79)</b>	<b>(59)</b>	<b>(109)</b>	<b>(170)</b>
<b>Corporate total</b>	<b>7,840</b>	<b>7,400</b>	<b>8,420</b>	<b>6,230</b>	<b>5,790</b>
<b>EPS excluding Special Items - assuming dilution</b>	<b>1.23</b>	<b>1.15</b>	<b>1.30</b>	<b>0.96</b>	<b>0.88</b>

**Supplemental Information (continued)**

	2Q05	1Q05	4Q04	3Q04	2Q04
<b>Net production of crude oil and natural gas liquids, kbd</b>					
United States	500	540	534	522	576
Canada	355	358	357	339	356
Europe	554	575	564	554	608
Asia Pacific	173	174	189	204	198
Africa	583	596	612	588	542
Other Non-U.S.	301	298	309	298	301
Total liquids production	2,466	2,541	2,565	2,505	2,581
<b>Natural gas production available for sale, mcfd</b>					
United States	1,809	1,897	1,810	1,918	1,987
Canada	913	923	951	954	974
Europe	3,790	5,767	5,370	3,302	3,756
Asia Pacific	1,333	1,312	1,382	1,516	1,590
Other Non-U.S.	841	886	917	798	754
Total natural gas production available for sale	8,686	10,785	10,430	8,488	9,061
<b>Total worldwide liquids and gas production, koebd</b>	3,914	4,338	4,303	3,920	4,091
<b>Refinery throughput, kbd</b>					
United States	1,906	1,860	1,881	1,885	1,854
Canada	467	481	470	481	441
Europe	1,668	1,566	1,701	1,663	1,671
Asia Pacific	1,413	1,533	1,491	1,473	1,314
Other Non-U.S.	273	309	309	307	309
Total refinery throughput	5,727	5,749	5,852	5,809	5,589
<b>Petroleum product sales, kbd</b>					
United States	2,986	2,870	2,993	2,869	2,865
Canada	608	620	643	619	584
Europe	2,128	2,055	2,167	2,156	2,106
Asia Pacific	1,722	1,844	1,751	1,695	1,585
Other Non-U.S.	815	840	892	903	883
Total petroleum product sales	8,259	8,229	8,446	8,242	8,023
Gasolines, naphthas	3,343	3,144	3,380	3,363	3,302
Heating oils, kerosene, diesel	2,461	2,690	2,609	2,446	2,360
Aviation fuels	720	691	722	731	679
Heavy fuels	675	718	693	655	649
Specialty products	1,060	986	1,042	1,047	1,033
Total petroleum product sales	8,259	8,229	8,446	8,242	8,023
<b>Chemical prime product sales, kt</b>					
United States	2,664	2,838	2,871	2,922	2,925
Non-U.S.	3,928	4,100	4,078	4,195	4,005
Total chemical prime product sales	6,592	6,938	6,949	7,117	6,930

**EXXON MOBIL CORPORATION****2Q05 INVESTOR RELATIONS DATA SUMMARY (PAGE 3 of 6)****Supplemental Information (continued)**

<b>Average Realization Data</b>	2Q05	1Q05	4Q04	3Q04	2Q04
<b>United States</b>					
ExxonMobil					
Crude (\$/B)	45.51	42.70	38.85	39.39	33.80
Natural Gas (\$/kCF)	6.65	6.18	6.61	5.67	5.96

Benchmarks					
WTI (\$/B)	53.03	49.70	48.29	43.86	38.31
ANS-WC (\$/B)	50.04	44.86	42.61	41.80	37.02
Henry Hub (\$/MBTU)	6.74	6.27	7.07	5.75	6.00

#### Non-U.S.

ExxonMobil					
Crude (\$/B)	47.55	42.57	39.66	39.37	33.68
Natural Gas (\$/kCF)	5.25	5.45	5.13	4.19	4.01
European NG (\$/kCF)	5.57	5.85	5.33	4.24	4.01

Benchmarks					
Brent (\$/B)	51.59	47.50	43.99	41.54	35.36

#### **Capital and Exploration Expenditures, \$M**

##### Upstream

United States	531	441	520	483	464
Non-U.S.	3,147	2,371	2,774	2,394	2,376
Total	3,678	2,812	3,294	2,877	2,840

##### Downstream

United States	201	148	175	202	196
Non-U.S.	448	304	496	398	428
Total	649	452	671	600	624

##### Chemical

United States	73	55	79	68	64
Non-U.S.	102	93	177	86	84
Total	175	148	256	154	148

##### Other

	35	5	12	3	5
--	----	---	----	---	---

<b>Total Capital and Exploration Expenditures</b>	<b>4,537</b>	<b>3,417</b>	<b>4,233</b>	<b>3,634</b>	<b>3,617</b>
---	--------------	--------------	--------------	--------------	--------------

#### **Exploration Expense Charged to Income, \$M**

Consolidated - United States	53	21	41	66	46
- Non-U.S.	155	147	268	328	164
Non-consolidated - ExxonMobil share - United States	0	0	9	0	0
- Non-U.S.	7	5	16	7	0

<b>Total Exploration Expense Charged to Income</b>	<b>215</b>	<b>173</b>	<b>334</b>	<b>401</b>	<b>210</b>
--	------------	------------	------------	------------	------------

<b>Effective Income Tax Rate, %</b>	<b>41.4%</b>	<b>41.3%</b>	<b>37.9%</b>	<b>41.9%</b>	<b>40.5%</b>
-------------------------------------	--------------	--------------	--------------	--------------	--------------

#### **Common Shares Outstanding (millions)**

At quarter end	6,305	6,366	6,401	6,451	6,506
Average - assuming dilution	6,370	6,421	6,461	6,508	6,547

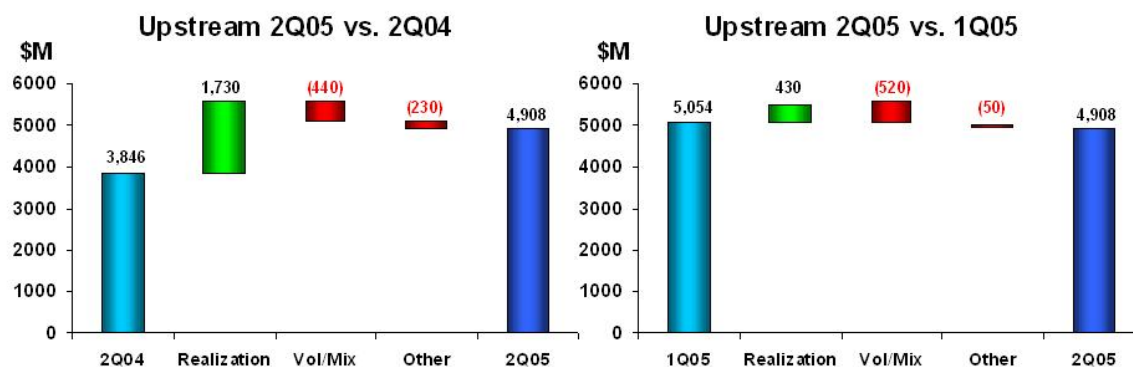
#### **Cash Flows from Operations and Asset Sales (\$G)**

Net cash provided by operating activities	9.0	13.0	12.4	9.4	8.7
Sales of subsidiaries, investments and PP&E	2.0	1.8	0.7	0.6	0.9
Cash flows from operations and asset sales	11.0	14.8	13.1	10.0	9.6

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the second quarter of 2005. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.

Upstream Earnings Reconciliations

## Upstream Earnings



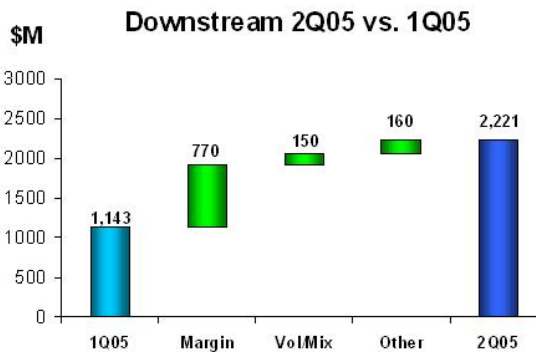
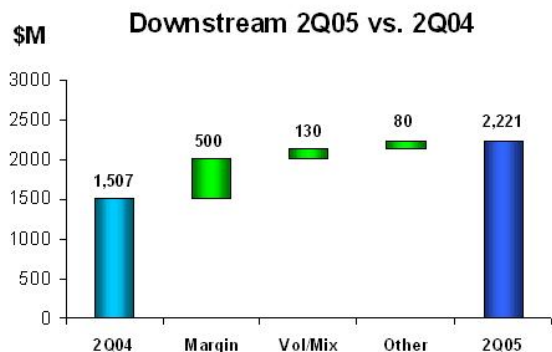
\$M	<u>2Q04</u>	<u>2Q05</u>	<u>2Q05 vs. 2Q04</u>	<u>1Q05</u>	<u>2Q05</u>	<u>2Q05 vs. 1Q05</u>
U.S.	1,237	1,389	+152	1,353	1,389	+36
Non-U.S.	2,609	3,519	+910	3,701	3,519	-182
Total	3,846	4,908	+1,062	5,054	4,908	-146

Note: Earnings exclude special items



Downstream Earnings Reconciliations

Downstream Earnings



\$M	2Q04	2Q05	2Q05 vs. 2Q04
U.S.	907	1,199	+292
Non-U.S.	600	1,022	+422
Total	1,507	2,221	+714

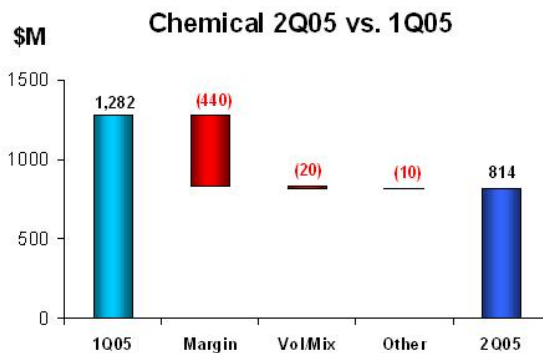
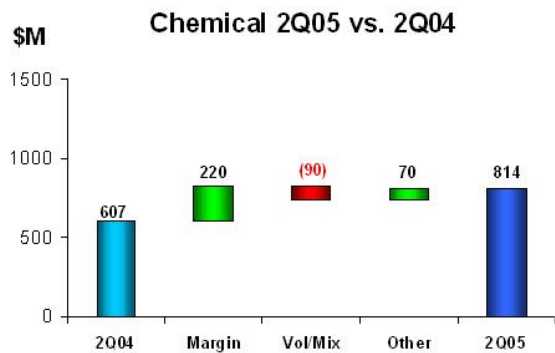
\$M	1Q05	2Q05	2Q05 vs. 1Q05
U.S.	645	1,199	+554
Non-U.S.	498	1,022	+524
Total	1,143	2,221	+1,078

Note: Earnings exclude special items



Chemical Earnings Reconciliations

Chemical Earnings



\$M	2Q05 vs. 2Q04			2Q05 vs. 1Q05		
	2Q04	2Q05	2Q05 vs. 2Q04	1Q05	2Q05	2Q05 vs. 1Q05
U.S.	148	343	+195	492	343	-149
Non-U.S.	459	471	+12	790	471	-319
Total	607	814	+207	1,282	814	-468

Note: Earnings exclude special items

