

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): January 31, 2011

Exxon Mobil Corporation
(Exact name of registrant as specified in its charter)

New Jersey
(State or other jurisdiction
of incorporation)

1-2256
(Commission
File Number)

13-5409005
(IRS Employer
Identification No.)

5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code **(972) 444-1000**

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01 Regulation FD Disclosure
Item 2.02 Results of Operations and Financial Condition

The following information is furnished pursuant to both Item 7.01 and Item 2.02.

The Registrant hereby furnishes the information set forth in its News Release, dated January 31, 2011, announcing fourth quarter 2010 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 4Q10 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: January 31, 2011

By: /s/ Patrick T. Mulva

Name: Patrick T. Mulva
Title: Vice President, Controller and
Principal Accounting Officer

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated January 31, 2011, announcing fourth quarter 2010 results.
99.2	4Q10 Investor Relations Data Summary.

News Release

ExxonMobil

Exxon Mobil Corporation
 5959 Las Colinas Boulevard
 Irving, TX 75039
 972 444 1107 Telephone
 972 444 1138 Facsimile

FOR IMMEDIATE RELEASE
 MONDAY, JANUARY 31, 2011

EXXON MOBIL CORPORATION ANNOUNCES ESTIMATED FOURTH QUARTER 2010 RESULTS

	<u>Fourth Quarter</u>			<u>Twelve Months</u>		
	<u>2010</u>	<u>2009</u>	<u>%</u>	<u>2010</u>	<u>2009</u>	<u>%</u>
<u>Earnings Excluding Special Items</u> ¹						
\$ Millions	9,250	6,050	53	30,460	19,420	57
\$ Per Common Share Assuming Dilution	1.85	1.27	46	6.22	4.01	55
<u>Special Items</u>						
\$ Millions	0	0		0	(140)	
<u>Earnings</u>						
\$ Millions	9,250	6,050	53	30,460	19,280	58
\$ Per Common Share Assuming Dilution	1.85	1.27	46	6.22	3.98	56
Capital and Exploration Expenditures - \$ Millions	10,061	8,263	22	32,226	27,092	19

¹ See page 8 for a reference to earnings

EXXONMOBIL'S CHAIRMAN REX W. TILLERSON COMMENTED:

“ExxonMobil continues to deliver strong financial and operating results. The full year 2010 earnings, excluding special items, were \$30.5 billion, up 57% from 2009, driven by higher crude oil and natural gas realizations, stronger refining margins and record Chemical performance. Fourth quarter earnings were \$9.3 billion, an increase of 53%.

Oil-equivalent production was 19% higher than the fourth quarter of 2009, driven by our world-class assets in Qatar and our growing unconventional gas production.

Capital and exploration expenditures were \$32.2 billion in 2010, reflecting a record level of investment.

The Corporation returned over \$19 billion to shareholders in 2010 through dividends and share purchases to reduce shares outstanding.”

FOURTH QUARTER HIGHLIGHTS

- Earnings were \$9,250 million, an increase of 53% or \$3,200 million from the fourth quarter of 2009.
- Earnings per share were \$1.85, an increase of 46%.
- Capital and exploration expenditures were \$10.1 billion, up 22% from the fourth quarter of 2009.
- Oil-equivalent production increased 19% from the fourth quarter of 2009. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up 18%.
- Cash flow from operations and asset sales was \$14.7 billion, including asset sales of \$1.7 billion.
- Share purchases to reduce shares outstanding were \$5 billion.
- Dividends per share of \$0.44 increased by 5% compared to the fourth quarter of 2009.
- A joint venture agreement was signed with Qatar Petroleum to progress the Barzan Project. The project is expected to supply 1.4 billion cubic feet per day of natural gas with first gas planned for 2014.
- Fayetteville shale assets of Petrohawk Energy were acquired, including 150 thousand net acres and 95 million cubic feet per day of net production, providing an attractive addition to XTO's existing position in the Fayetteville trend.
- Expansion of the carbon dioxide capture plant at our LaBarge facility in Wyoming was completed. The expansion increases the amount of carbon dioxide captured by the plant by 50%. The facility is now capable of capturing, in one day, a carbon dioxide volume equivalent to the emissions of 1.5 million cars.

Fourth Quarter 2010 vs. Fourth Quarter 2009

Upstream earnings were \$7,480 million, up \$1,700 million from the fourth quarter of 2009. Higher crude oil and natural gas realizations increased earnings by nearly \$1.4 billion. Higher liquids and gas volumes improved earnings by \$560 million while higher operating expenses reduced earnings by \$200 million.

On an oil-equivalent basis, production increased 19% from the fourth quarter of 2009. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up 18%.

Liquids production totaled 2,526 kbd (thousands of barrels per day), up 133 kbd or nearly 6% from the fourth quarter of 2009. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, liquids production was up 6%, as increased production from projects in Qatar and the addition of XTO volumes more than offset net field decline.

Fourth quarter natural gas production was 14,652 mcf (millions of cubic feet per day), up 3,935 mcf from 2009, driven by additional U.S. unconventional gas volumes and project ramp-ups in Qatar.

Earnings from U.S. Upstream operations were \$1,317 million, \$306 million higher than the fourth quarter of 2009. Non-U.S. Upstream earnings were \$6,163 million, up \$1,394 million from last year.

Downstream earnings of \$1,150 million were up \$1,339 million from the fourth quarter of 2009, driven by higher industry refining margins which increased earnings by \$1.3 billion. Petroleum product sales of 6,555 kbd were 66 kbd higher than last year's fourth quarter, mainly reflecting higher demand.

Earnings from the U.S. Downstream were \$226 million, up \$513 million from the fourth quarter of 2009. Non-U.S. Downstream earnings of \$924 million were \$826 million higher than last year.

Chemical earnings of \$1,067 million were \$351 million higher than the fourth quarter of 2009. Improved margins increased earnings by \$380 million. Fourth quarter prime product sales of 6,349 kt (thousands of metric tons) were 326 kt lower than the prior year.

Corporate and financing expenses were \$447 million, up \$190 million from the fourth quarter of 2009 due to financing activities.

During the fourth quarter of 2010, Exxon Mobil Corporation purchased 83 million shares of its common stock for the treasury at a gross cost of \$5.8 billion. These purchases included \$5 billion to reduce the number of shares outstanding, with the balance used to offset shares issued in conjunction with the company's benefit plans and programs. Share purchases to reduce shares outstanding are currently anticipated to equal \$5 billion in the first quarter of 2011. Purchases may be made in both the open market and through negotiated transactions, and may be increased, decreased or discontinued at any time without prior notice.

Full Year 2010 vs. Full Year 2009

Earnings of \$30,460 million (\$6.22 per share) increased \$11,180 million from 2009. Excluding special items, earnings for 2010 increased \$11,040 million from 2009.

FULL YEAR HIGHLIGHTS

- Earnings excluding special items were \$30,460 million, up 57%.
- Earnings per share excluding special items increased 55% to \$6.22.
- Earnings were up 58% from 2009. Earnings for 2009 included a special charge of \$140 million for interest related to the Valdez punitive damages award. Earnings for the full year of 2010 did not include any special items.
- Oil-equivalent production was up 13% from 2009. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up 14%.
- Cash flow from operations and asset sales was \$51.7 billion, including \$3.3 billion from asset sales.
- The Corporation distributed over \$19 billion to shareholders in 2010 through dividends and share purchases to reduce shares outstanding.
- Capital and exploration expenditures were \$32.2 billion, up 19% versus 2009.

Upstream earnings were \$24,097 million, up \$6,990 million from 2009. Higher realizations increased earnings approximately \$6.5 billion. Higher volumes increased earnings by \$1.2 billion, while all other items, including higher operating costs, decreased earnings by \$690 million.

On an oil-equivalent basis, production was up 13% compared to 2009. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up 14%.

Liquids production of 2,422 kbd increased 35 kbd compared with 2009. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, liquids production increased 2% from 2009, as project ramp-ups in Qatar and the addition of XTO were offset by net field decline.

Natural gas production of 12,148 mcf/d increased 2,875 mcf/d from 2009, driven by higher volumes from Qatar projects and additional U.S. unconventional gas volumes.

Earnings from U.S. Upstream operations for 2010 were \$4,272 million, an increase of \$1,379 million from 2009. Non-U.S. Upstream earnings were \$19,825 million, up \$5,611 million from 2009.

Downstream earnings of \$3,567 million were \$1,786 million higher than 2009. Higher industry refining margins increased earnings by \$1.2 billion. Positive volume and mix effects increased earnings by \$420 million, while all other items, including lower operating expenses, increased earnings by \$210 million. Petroleum product sales of 6,414 kbd decreased 14 kbd.

U.S. Downstream earnings were \$770 million, up \$923 million from 2009. Non-U.S. Downstream earnings were \$2,797 million, \$863 million higher than last year.

Chemical earnings were a record \$4,913 million, up \$2,604 million from 2009. Improved margins increased earnings by \$2 billion while higher volumes increased earnings about \$380 million. Prime product sales of 25,891 kt were up 1,066 kt from 2009.

Corporate and financing expenses excluding special items were \$2,117 million, up \$340 million from 2009 mainly due to a tax charge related to the U.S. health care legislation during the first quarter of 2010 and financing activities.

Gross share purchases for 2010 were \$13 billion, reducing shares outstanding by 199 million shares.

Estimates of key financial and operating data follow.

ExxonMobil will discuss financial and operating results and other matters on a webcast at 10 a.m. Central time on January 31, 2011. To listen to the event live or in archive, go to our website at exxonmobil.com.

Cautionary statement

Statements in this release relating to future plans, projections, events or conditions are forward-looking statements. Actual results, including project plans, costs, timing, and capacities; capital and exploration expenditures; and share purchase levels, could differ materially due to factors including: changes in long-term oil or gas prices or other market or economic conditions affecting the oil and gas industry; unforeseen technical difficulties; political events or disturbances; reservoir performance; the outcome of commercial negotiations; wars and acts of terrorism or sabotage; changes in technical or operating conditions; and other factors discussed under the heading "Factors Affecting Future Results" in the "investors" section of our website and in Item 1A of ExxonMobil's 2009 Form 10-K. We assume no duty to update these statements as of any future date. References to quantities of oil or natural gas may include amounts that we believe will ultimately be produced, but that are not yet classified as "proved reserves" under SEC definitions.

Frequently used terms

Consistent with previous practice, this press release includes both earnings excluding special items and earnings per share excluding special items. Both are non-GAAP financial measures and are included to help facilitate comparisons of base business performance across periods. Reconciliation to net income attributable to ExxonMobil is shown in Attachment II. The release also includes cash flow from operations and asset sales. Because of the regular nature of our asset management and divestment program, we believe it is useful for investors to consider sales proceeds together with cash provided by operating activities when evaluating cash available for investment in the business and financing activities. A reconciliation to net cash provided by operating activities is shown in Attachment II. Further information on ExxonMobil's frequently used financial and operating measures and other terms is contained under the heading "Frequently Used Terms" available through the "investors" section of our website at exxonmobil.com.

Reference to Earnings

References to total corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the income statement. Unless otherwise indicated, references to earnings, special items, earnings excluding special items, Upstream, Downstream, Chemical and Corporate and Financing segment earnings, and earnings per share are ExxonMobil's share after excluding amounts attributable to noncontrolling interests.

EXXON MOBIL CORPORATION
FOURTH QUARTER 2010
(millions of dollars, unless noted)

	<u>Fourth Quarter</u>		<u>Twelve Months</u>	
	<u>2010</u>	<u>2009</u>	<u>2010</u>	<u>2009</u>
Earnings / Earnings Per Share				
Total revenues and other income	105,186	89,841	383,221	310,586
Total costs and other deductions	89,859	79,635	330,262	275,809
Income before income taxes	15,327	10,206	52,959	34,777
Income taxes	5,811	4,067	21,561	15,119
Net income including noncontrolling interests	9,516	6,139	31,398	19,658
Net income attributable to noncontrolling interests	266	89	938	378
Net income attributable to ExxonMobil (U.S. GAAP)	9,250	6,050	30,460	19,280
Earnings per common share (dollars)	1.86	1.27	6.24	3.99
Earnings per common share - assuming dilution (dollars)	1.85	1.27	6.22	3.98
Other Financial Data				
Dividends on common stock				
Total	2,212	1,992	8,498	8,023
Per common share (dollars)	0.44	0.42	1.74	1.66
Millions of common shares outstanding				
At December 31			4,979	4,727
Average - assuming dilution	5,031	4,760	4,897	4,848
ExxonMobil share of equity at December 31			146,839	110,569
ExxonMobil share of capital employed at December 31			166,036	124,398
Income taxes	5,811	4,067	21,561	15,119
Sales-based taxes	7,614	7,009	28,547	25,936
All other taxes	10,463	10,129	39,127	37,571
Total taxes	23,888	21,205	89,235	78,626
ExxonMobil share of income taxes of equity companies	1,367	873	4,058	2,489

EXXON MOBIL CORPORATION				
FOURTH QUARTER 2010				
(millions of dollars)				
	<u>Fourth Quarter</u>		<u>Twelve Months</u>	
	<u>2010</u>	<u>2009</u>	<u>2010</u>	<u>2009</u>
Earnings (U.S. GAAP)				
Upstream				
United States	1,317	1,011	4,272	2,893
Non-U.S.	6,163	4,769	19,825	14,214
Downstream				
United States	226	(287)	770	(153)
Non-U.S.	924	98	2,797	1,934
Chemical				
United States	522	292	2,422	769
Non-U.S.	545	424	2,491	1,540
Corporate and financing	(447)	(257)	(2,117)	(1,917)
Net income attributable to ExxonMobil	9,250	6,050	30,460	19,280
Special Items				
Upstream				
United States	0	0	0	0
Non-U.S.	0	0	0	0
Downstream				
United States	0	0	0	0
Non-U.S.	0	0	0	0
Chemical				
United States	0	0	0	0
Non-U.S.	0	0	0	0
Corporate and financing	0	0	0	(140)
Corporate total	0	0	0	(140)
Earnings Excluding Special Items				
Upstream				
United States	1,317	1,011	4,272	2,893
Non-U.S.	6,163	4,769	19,825	14,214
Downstream				
United States	226	(287)	770	(153)
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Chemical				
United States	522	292	2,422	769
Non-U.S.	545	424	2,491	1,540
Corporate and financing	(447)	(257)	(2,117)	(1,777)
Corporate total	9,250	6,050	30,460	19,420
Cash flow from operations and asset sales (billions of dollars)				
Net cash provided by operating activities (U.S. GAAP)	13.0	8.6	48.4	28.5
Sales of subsidiaries, investments and property, plant and equipment	1.7	0.3	3.3	1.4
Cash flow from operations and asset sales	14.7	8.9	51.7	29.9

EXXON MOBIL CORPORATION
FOURTH QUARTER 2010

	<u>Fourth Quarter</u>		<u>Twelve Months</u>	
	<u>2010</u>	<u>2009</u>	<u>2010</u>	<u>2009</u>
Net production of crude oil and natural gas liquids, thousands of barrels daily (kbd)				
United States	455	385	408	384
Canada/South America	266	255	263	267
Europe	335	372	335	379
Africa	618	657	628	685
Asia Pacific/Middle East	639	537	597	490
Russia/Caspian	213	187	191	182
Worldwide	2,526	2,393	2,422	2,387
Natural gas production available for sale, millions of cubic feet daily (mcf/d)				
United States	3,869	1,298	2,596	1,275
Canada/South America	564	641	569	643
Europe	4,596	4,401	3,836	3,689
Africa	9	14	14	19
Asia Pacific/Middle East	5,409	4,180	4,946	3,494
Russia/Caspian	205	183	187	153
Worldwide	14,652	10,717	12,148	9,273
Oil-equivalent production (koebd) ¹	4,968	4,179	4,447	3,932

¹ Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels

EXXON MOBIL CORPORATION
FOURTH QUARTER 2010

	<u>Fourth Quarter</u>		<u>Twelve Months</u>	
	<u>2010</u>	<u>2009</u>	<u>2010</u>	<u>2009</u>
Refinery throughput (kbd)				
United States	1,732	1,748	1,753	1,767
Canada	467	412	444	413
Europe	1,501	1,571	1,538	1,548
Asia Pacific	1,307	1,348	1,249	1,328
Other	291	300	269	294
Worldwide	5,298	5,379	5,253	5,350
Petroleum product sales (kbd)				
United States	2,581	2,516	2,511	2,523
Canada	475	421	450	413
Europe	1,576	1,652	1,611	1,625
Asia Pacific	1,277	1,335	1,241	1,329
Other	646	565	601	538
Worldwide	6,555	6,489	6,414	6,428
Gasolines, naphthas	2,615	2,621	2,611	2,573
Heating oils, kerosene, diesel	2,106	2,027	1,951	2,013
Aviation fuels	472	520	476	536
Heavy fuels	602	636	603	598
Specialty products	760	685	773	708
Worldwide	6,555	6,489	6,414	6,428
Chemical prime product sales, thousands of metric tons (kt)				
United States	2,214	2,562	9,815	9,649
Non-U.S.	4,135	4,113	16,076	15,176
Worldwide	6,349	6,675	25,891	24,825

EXXON MOBIL CORPORATION
FOURTH QUARTER 2010
(millions of dollars)

	<u>Fourth Quarter</u>		<u>Twelve Months</u>	
	<u>2010</u>	<u>2009</u>	<u>2010</u>	<u>2009</u>
Capital and Exploration Expenditures				
Upstream				
United States	2,453	983	6,349	3,585
Non-U.S.	6,346	5,543	20,970	17,119
Total	8,799	6,526	27,319	20,704
Downstream				
United States	170	355	982	1,511
Non-U.S.	519	547	1,523	1,685
Total	689	902	2,505	3,196
Chemical				
United States	83	82	279	319
Non-U.S.	435	731	1,936	2,829
Total	518	813	2,215	3,148
Other	55	22	187	44
Worldwide	10,061	8,263	32,226	27,092
Exploration expenses charged to income included above				
Consolidated affiliates				
United States	121	64	283	219
Non-U.S.	427	617	1,855	1,795
Equity companies - ExxonMobil share				
United States	1	1	4	1
Non-U.S.	9	3	21	12
Worldwide	558	685	2,163	2,027

EXXON MOBIL CORPORATION
EARNINGS

	<u>\$ Millions</u>	<u>\$ Per Common Share</u> ^{1,2}
<u>2006</u>		
First Quarter	8,400	1.38
Second Quarter	10,360	1.72
Third Quarter	10,490	1.77
Fourth Quarter	10,250	1.77
Year	39,500	6.64
<u>2007</u>		
First Quarter	9,280	1.63
Second Quarter	10,260	1.83
Third Quarter	9,410	1.71
Fourth Quarter	11,660	2.14
Year	40,610	7.31
<u>2008</u>		
First Quarter	10,890	2.03
Second Quarter	11,680	2.24
Third Quarter	14,830	2.86
Fourth Quarter	7,820	1.55
Year	45,220	8.70
<u>2009</u>		
First Quarter	4,550	0.92
Second Quarter	3,950	0.82
Third Quarter	4,730	0.98
Fourth Quarter	6,050	1.27
Year	19,280	3.99
<u>2010</u>		
First Quarter	6,300	1.33
Second Quarter	7,560	1.61
Third Quarter	7,350	1.44
Fourth Quarter	9,250	1.86
Year	30,460	6.24

¹ Computed using the average number of shares outstanding during each period.
The sum of the four quarters may not add to the full year.

² For periods prior to 2009, earnings per share (EPS) numbers have been adjusted retrospectively on a consistent basis with 2009 reporting when new authoritative guidance on EPS was adopted.

EXXON MOBIL CORPORATION

4Q10 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 4)

Earnings, \$M	4Q10	3Q10	2Q10	1Q10	4Q09
Upstream					
United States	1,317	999	865	1,091	1,011
Non-U.S.	6,163	4,468	4,471	4,723	4,769
Total	7,480	5,467	5,336	5,814	5,780
Downstream					
United States	226	164	440	(60)	(287)
Non-U.S.	924	996	780	97	98
Total	1,150	1,160	1,220	37	(189)
Chemical					
United States	522	676	685	539	292
Non-U.S.	545	553	683	710	424
Total	1,067	1,229	1,368	1,249	716
Corporate and financing	(447)	(506)	(364)	(800)	(257)
Net income attributable to ExxonMobil (U.S. GAAP)	9,250	7,350	7,560	6,300	6,050
Earnings per common share (U.S. GAAP)	1.86	1.44	1.61	1.33	1.27
Earnings per common share - assuming dilution (U.S. GAAP)	1.85	1.44	1.60	1.33	1.27
Special Items \$M					
Upstream					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
Downstream					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
Chemical					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
Corporate and financing	0	0	0	0	0
Corporate total	0	0	0	0	0
Earnings Excluding Special Items \$M					
Upstream					
United States	1,317	999	865	1,091	1,011
Non-U.S.	6,163	4,468	4,471	4,723	4,769
Total	7,480	5,467	5,336	5,814	5,780
Downstream					
United States	226	164	440	(60)	(287)
Non-U.S.	924	996	780	97	98
Total	1,150	1,160	1,220	37	(189)
Chemical					
United States	522	676	685	539	292
Non-U.S.	545	553	683	710	424
Total	1,067	1,229	1,368	1,249	716
Corporate and financing	(447)	(506)	(364)	(800)	(257)
Corporate total	9,250	7,350	7,560	6,300	6,050
EPS excluding Special Items - assuming dilution	1.85	1.44	1.60	1.33	1.27

Supplemental Information (continued)

	4Q10	3Q10	2Q10	1Q10	4Q09
Net production of crude oil and natural gas liquids, kbd					
United States	455	430	357	389	385
Canada/South America	266	253	267	261	255
Europe	335	294	348	365	372
Africa	618	631	599	666	657
Asia Pacific/Middle East	639	633	573	542	537
Russia/Caspian	213	180	181	191	187
Total liquids production	2,526	2,421	2,325	2,414	2,393
Natural gas production available for sale, mcf					
United States	3,869	3,726	1,412	1,335	1,298
Canada/South America	564	550	594	568	641
Europe	4,596	2,365	3,268	5,138	4,401
Africa	9	15	20	13	14
Asia Pacific/Middle East	5,409	5,371	4,552	4,437	4,180
Russia/Caspian	205	165	179	198	183
Total natural gas production available for sale	14,652	12,192	10,025	11,689	10,717
Total worldwide liquids and gas production, koebd	4,968	4,453	3,996	4,362	4,179
Refinery throughput, kbd					
United States	1,732	1,752	1,807	1,720	1,748
Canada	467	453	418	439	412
Europe	1,501	1,550	1,570	1,530	1,571
Asia Pacific	1,307	1,304	1,143	1,242	1,348
Other Non-U.S.	291	305	254	225	300
Total refinery throughput	5,298	5,364	5,192	5,156	5,379
Petroleum product sales, kbd					
United States	2,581	2,555	2,521	2,383	2,516
Canada	475	459	435	431	421
Europe	1,576	1,646	1,612	1,609	1,652
Asia Pacific	1,277	1,278	1,183	1,226	1,335
Other Non-U.S.	646	657	553	546	565
Total petroleum product sales	6,555	6,595	6,304	6,195	6,489
Gasolines, naphthas	2,615	2,728	2,565	2,535	2,621
Heating oils, kerosene, diesel	2,106	1,949	1,887	1,860	2,027
Aviation fuels	472	526	455	451	520
Heavy fuels	602	597	581	629	636
Specialty products	760	795	816	720	685
Total petroleum product sales	6,555	6,595	6,304	6,195	6,489
Chemical prime product sales, kt					
United States	2,214	2,628	2,449	2,524	2,562
Non-U.S.	4,135	3,930	4,047	3,964	4,113
Total chemical prime product sales	6,349	6,558	6,496	6,488	6,675

Supplemental Information (continued)

<u>Average Realization Data</u>	<u>4Q10</u>	<u>3Q10</u>	<u>2Q10</u>	<u>1Q10</u>	<u>4Q09</u>
United States					
ExxonMobil					
Crude (\$/b)	80.89	70.69	73.13	72.97	70.21
Natural Gas (\$/kcf)	3.70	4.13	4.11	5.32	4.23
Benchmarks					
WTI (\$/b)	85.06	76.04	77.78	78.67	76.06
ANS-WC (\$/b)	85.82	76.37	78.30	79.07	75.80
Henry Hub (\$/mbtu)	3.80	4.38	4.09	5.30	4.16
Non-U.S.					
ExxonMobil					
Crude (\$/b)	83.53	73.82	75.24	74.21	72.62
Natural Gas (\$/kcf)	7.24	6.26	5.83	6.45	6.18
European NG (\$/kcf)	8.23	7.41	6.35	6.93	6.79
Benchmarks					
Brent (\$/b)	86.48	76.86	78.30	76.24	74.56
Capital and Exploration Expenditures, \$M					
Upstream					
United States	2,453	2,352	772	772	983
Non-U.S.	6,346	5,280	4,570	4,774	5,543
Total	8,799	7,632	5,342	5,546	6,526
Downstream					
United States	170	201	264	347	355
Non-U.S.	519	357	320	327	547
Total	689	558	584	674	902
Chemical					
United States	83	62	66	68	82
Non-U.S.	435	463	492	546	731
Total	518	525	558	614	813
Other					
	55	54	35	43	22
Total Capital and Exploration Expenditures	10,061	8,769	6,519	6,877	8,263
Exploration Expense Charged to Income, \$M					
Consolidated - United States	121	62	45	55	64
- Non-U.S.	427	437	361	630	617
Non-consolidated - ExxonMobil share - United States	1	1	1	1	1
- Non-U.S.	9	1	8	3	3
Total Exploration Expense Charged to Income	558	501	415	689	685
Effective Income Tax Rate, %	43%	45%	43%	50%	45%
Common Shares Outstanding (millions)					
At quarter end	4,979	5,043	5,092	4,698	4,727
Average - assuming dilution	5,031	5,089	4,729	4,736	4,760
Total Cash and Cash Equivalent (\$G)	8.5	12.2	13.3	13.7	10.7
Total Debt (\$G)	15.0	18.3	20.4	9.5	9.6
Cash Flows from Operations and Asset Sales (\$G)					
Net cash provided by operating activities	13.0	13.1	9.2	13.1	8.6
Sales of subsidiaries, investments and PP&E	1.7	0.8	0.4	0.4	0.3
Cash flows from operations and asset sales	14.7	13.9	9.6	13.5	8.9

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the fourth quarter of 2010. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.

<u>Earnings Factor Analysis, \$M</u>	4Q10 vs. 4Q09	4Q10 vs. 3Q10 2010 vs. 2009	
Upstream			
Prior Period	5,780	5,467	17,107
Realization	1,380	1,160	6,510
Volume/Mix	560	870	1,170
Other	-240	-20	-690
Current Period	7,480	7,480	24,097
Downstream			
Prior Period	(189)	1,160	1,781
Margin	1,220	220	1,160
Volume/Mix	-10	30	420
Other	130	-260	210
Current Period	1,150	1,150	3,567
Chemical			
Prior Period	716	1,229	2,309
Margin	380	-110	2,020
Volume/Mix	-20	-30	380
Other	-10	-20	200
Current Period	1,067	1,067	4,913
<u>Upstream Volume Factor Analysis, KOEBD</u>			
Prior Period	4,179	4,453	3,932
Entitlements	9	39	-59
Quotas	19	3	44
Divestments	-10	-9	-3
Acquisitions	520	0	263
Net Growth	251	482	270
Current Period	4,968	4,968	4,447