

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): February 2, 2016

Exxon Mobil Corporation

(Exact name of registrant as specified in its charter)

New Jersey
(State or other jurisdiction
of incorporation)

1-2256
(Commission
File Number)

13-5409005
(IRS Employer
Identification No.)

5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: **(972) 444-1000**

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 2.02
Item 7.01

Results of Operations and Financial Condition
Regulation FD Disclosure

The following information is furnished pursuant to both Item 2.02 and Item 7.01.

The Registrant hereby furnishes the information set forth in its News Release, dated February 2, 2016, announcing fourth quarter 2015 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 4Q15 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2. Material available by hyperlink from the News Release is not deemed to be furnished herewith or included in this filing.

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated February 2, 2016, announcing fourth quarter 2015 results.
99.2	4Q15 Investor Relations Data Summary.

News Release

ExxonMobil

Exxon Mobil Corporation
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FOR IMMEDIATE RELEASE
TUESDAY, FEBRUARY 2, 2016

ExxonMobil Earns \$16.2 Billion in 2015; \$2.8 Billion During Fourth Quarter

- Focus remains on business fundamentals, including project execution and cost management
- Downstream and Chemical results highlight strength of integrated businesses
- Six major Upstream projects contribute to 3.2 percent volume growth

	<u>Fourth Quarter</u>			<u>Twelve Months</u>	
	<u>2015</u>	<u>2014</u>	<u>%</u>	<u>2015</u>	<u>2014</u>
Earnings Summary					
<i>(Dollars in millions, except per share data)</i>					
Earnings	2,780	6,570	-58	16,150	32,520
Earnings Per Common Share Assuming Dilution	0.67	1.56	-57	3.85	7.60
Capital and Exploration Expenditures	7,416	10,464	-29	31,051	38,537

IRVING, Texas – February 2, 2016 – Exxon Mobil Corporation today announced estimated 2015 earnings of \$16.2 billion compared to \$32.5 billion a year earlier. Higher Downstream and Chemical earnings were offset by sharply lower commodity prices in the Upstream.

“While our financial results reflect the challenging environment, we remain focused on the business fundamentals, including project execution and effective cost management,” said Rex W. Tillerson, chairman and chief executive officer. “The scale and diversity of our cash flows, with our financial strength, provide us with the confidence to invest through the cycle to create long-term shareholder value.”

ExxonMobil completed six major Upstream projects during the year and achieved its full-year plan to produce 4.1 million oil-equivalent barrels per day. These new developments in Canada, Indonesia, Norway, the United States and West Africa added 300,000 oil-equivalent barrels per day of working interest production capacity.

Fourth quarter earnings were \$2.8 billion, or \$0.67 per diluted share, down from \$6.6 billion in the fourth quarter of 2014. Lower commodity prices in the Upstream were partly offset by higher Downstream earnings.

During 2015, the corporation distributed \$15.1 billion to shareholders in the form of dividends and share purchases to reduce shares outstanding.

Fourth Quarter Highlights

- Earnings of \$2.8 billion decreased \$3.8 billion, or 58 percent, from the fourth quarter of 2014.
- Earnings per share, assuming dilution, were \$0.67, a decrease of 57 percent.
- Capital and exploration expenditures were \$7.4 billion, down 29 percent from the fourth quarter of 2014.
- Oil-equivalent production increased 4.8 percent from the fourth quarter of 2014, with liquids up 14 percent and natural gas down 5.6 percent.
- Cash flow from operations and asset sales was \$5.1 billion, including proceeds associated with asset sales of \$785 million.
- The corporation distributed \$3.6 billion to shareholders in the fourth quarter of 2015, including \$500 million in share purchases to reduce shares outstanding.
- Dividends per share of \$0.73 increased 5.8 percent compared with the fourth quarter of 2014.
- ExxonMobil successfully started the onshore central processing facility at the Banyu Urip field in Indonesia, which helped production reach more than 130,000 gross barrels of oil per day in the fourth quarter. The field is currently ramping up to full capacity and is expected to produce 450 million gross barrels of oil over its lifetime.
- The company is beginning a production pilot program on the La Invernada and Bajo del Choique blocks in the Neuquén province, Argentina. This program includes drilling five wells, as well as constructing a production facility and gas pipeline.

Fourth Quarter 2015 vs. Fourth Quarter 2014

Upstream earnings were \$857 million in the fourth quarter of 2015, down \$4.6 billion from the fourth quarter of 2014. Lower liquids and gas realizations decreased earnings by \$3.7 billion, while volume and mix effects increased earnings by \$100 million, benefiting from new developments. All other items, including the absence of both the prior year U.S. deferred income tax effects and recognition of a favorable arbitration ruling for expropriated Venezuela assets, decreased earnings by \$960 million.

On an oil-equivalent basis, production increased 4.8 percent from the fourth quarter of 2014. Liquids production totaled 2.5 million barrels per day, up 299,000 barrels per day. Project ramp-up, work programs and entitlement effects were partly offset by field decline. Natural gas production was 10.6 billion cubic feet per day, down 631 million cubic feet per day from 2014 due to regulatory restrictions in the Netherlands and field decline, partly offset by entitlement effects.

U.S. Upstream earnings declined \$2 billion from the fourth quarter of 2014 to a loss of \$538 million in the fourth quarter of 2015. Non-U.S. Upstream earnings were \$1.4 billion, down \$2.6 billion from the prior year.

Downstream earnings were \$1.4 billion, up \$854 million from the fourth quarter of 2014. Stronger margins and favorable volume and mix effects increased earnings by \$610 million and \$70 million, respectively. All other items increased earnings by \$170 million, including maintenance expenses and favorable foreign exchange and tax effects, partly offset by unfavorable inventory impacts. Petroleum product sales of 5.7 million barrels per day were 166,000 barrels per day lower than the prior year.

Earnings from the U.S. Downstream were \$435 million, up \$436 million from the fourth quarter of 2014. Non-U.S. Downstream earnings of \$916 million were \$418 million higher than last year.

Chemical earnings of \$963 million were \$264 million lower than the fourth quarter of 2014. Margins decreased earnings by \$210 million due to declining realizations. Volume and mix effects increased earnings by \$170 million. All other items decreased earnings by \$230 million, due to unfavorable foreign exchange, tax and inventory effects. Fourth quarter prime product sales of 6.5 million metric tons were 765,000 metric tons higher than the prior year's fourth quarter.

Corporate and financing expenses were \$391 million for the fourth quarter of 2015, compared to \$622 million in the fourth quarter of 2014, the decrease due mainly to net favorable tax-related impacts.

During the fourth quarter of 2015, ExxonMobil purchased 9.4 million shares of its common stock for the treasury at a gross cost of \$754 million. These purchases included \$500 million to reduce the number of shares outstanding, with the balance used to acquire shares to offset dilution in conjunction with the company's benefit plans and programs. In the first quarter of 2016, the corporation will continue to acquire shares to offset dilution in conjunction with its benefit plans and programs, but does not plan on making purchases to reduce shares outstanding.

Full Year 2015 Highlights

- Earnings of \$16.2 billion decreased 50 percent from \$32.5 billion in 2014.
- Earnings per share, assuming dilution, decreased 49 percent to \$3.85.
- Capital and exploration expenditures were \$31.1 billion, down 19 percent from 2014. The company anticipates further reductions in 2016, with capital and exploration expenditures of \$23.2 billion, a decrease of 25 percent from 2015.
- Oil-equivalent production increased 3.2 percent from 2014, with liquids up 11 percent and natural gas down 5.7 percent.
- Cash flow from operations and asset sales was \$32.7 billion, including proceeds associated with asset sales of \$2.4 billion.
- The corporation distributed \$15.1 billion to shareholders in 2015 through dividends and share purchases to reduce shares outstanding.

Full Year 2015 vs. Full Year 2014

Upstream earnings were \$7.1 billion, down \$20.4 billion from 2014. Lower realizations decreased earnings by \$18.8 billion. Favorable volume and mix effects increased earnings by \$810 million, including contributions from new developments. All other items decreased earnings by \$2.4 billion, primarily due to lower asset management gains and the absence of prior year deferred income tax effects.

On an oil-equivalent basis, production of 4.1 million barrels per day was up 3.2 percent compared to 2014. Liquids production of 2.3 million barrels per day increased 234,000 barrels per day, with project ramp-up and entitlement effects partly offset by field decline. Natural gas production of 10.5 billion cubic feet per day decreased 630 million cubic feet per day from 2014 as regulatory restrictions in the Netherlands field decline were partly offset by project ramp-up, work programs and entitlement effects.

U.S. Upstream earnings declined \$6.3 billion from 2014 to a loss of \$1.1 billion in 2015. Earnings outside the U.S. were \$8.2 billion, up \$14.2 billion from the prior year.

Downstream earnings of \$6.6 billion increased \$3.5 billion from 2014. Stronger margins increased earnings by \$4.1 billion, while volume and mix effects decreased earnings by \$200 million. All other items decreased earnings by \$420 million, reflecting higher maintenance expenses, unfavorable inventory impacts, partly offset by favorable foreign exchange effects. Petroleum product sales of 5.8 million barrels per day were 121,000 barrels per day lower than 2014.

U.S. Downstream earnings were \$1.9 billion, an increase of \$283 million from 2014. Non-U.S. Downstream earnings were \$4.7 billion, up \$3.2 billion from the prior year.

Chemical earnings of \$4.4 billion increased \$103 million from 2014. Stronger margins increased earnings by \$590 million. Favorable volume and mix effects increased earnings by \$220 million. All other items decreased earnings by \$710 million, reflecting unfavorable foreign exchange tax and inventory effects, partly offset by asset management gains. Prime product sales of 24.7 million metric tons were up 478,000 metric tons from 2014.

Corporate and financing expenses were \$1.9 billion in 2015 compared to \$2.4 billion in 2014, with the decrease due mainly to net favorable tax-related items.

During 2015, ExxonMobil purchased 48 million shares of its common stock for the treasury at a gross cost of \$4 billion. These purchases included \$3 billion to reduce the number of shares outstanding, with the balance used to acquire shares to offset dilution in conjunction with the company's benefit plans and programs.

ExxonMobil will discuss financial and operating results and other matters during a webcast at 9:30 a.m. Central Time on February 2, 2016. To listen to the event or access an archived replay, please visit www.exxonmobil.com.

Cautionary Statement

Statements relating to future plans, projections, events or conditions are forward-looking statements. Actual financial and operating results, including project plans, costs, timing, and capacities; capital and exploration expenditures; resource recoveries; and share purchase programs, could differ materially due to factors including: changes in oil or gas prices or other market or economic conditions affecting the oil and gas industry, including the scope and duration of economic recessions; the outcome of exploration and development efforts; changes in government regulation, including tax and environmental requirements; the impact of fiscal and commercial terms; changes in technology and operating conditions; and other factors discussed under the heading "Factors Affecting Future Results" in the "Investors" section of our website and in Item 1A of ExxonMobil's 2014 Form 10-K. We assume no duty to update these statements as of any future date.

Frequently Used Terms

This press release includes cash flow from operations and asset sales, which is a non-GAAP financial measure. Because of the regular nature of our asset management and divestment program, we believe it is useful for investors to consider proceeds associated with the sale of subsidiaries, property, plant and equipment, and sales and returns of investments together with cash provided by operating activities in evaluating cash available for investment in the business and financing activities. A reconciliation to net cash provided by operating activities is shown in Attachment II. References to quantities of oil or natural gas may include amounts that we believe will ultimately be produced, but are not yet classified as "proved reserves" under SEC definitions. Further information on ExxonMobil's frequently used financial and operating measures and other terms is contained under the heading "Frequently Used Terms" available through the "Investors" section of our website at www.exxonmobil.com.

Reference to Earnings

References to corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the consolidated income statement. Unless otherwise indicated, references to earnings, Upstream, Downstream, Chemical and Corporate and Financing segment earnings, and earnings per share are ExxonMobil's share after excluding amounts attributable to noncontrolling interests.

The term "project" as used in this release can refer to a variety of different activities and does not necessarily have the same meaning as government payment transparency reports.

Exxon Mobil Corporation has numerous affiliates, many with names that include ExxonMobil, Exxon, Mobil, Esso, and XTO. For convenience and simplicity, those terms and terms such as Corporation, company, our, we, and its are sometimes used as abbreviated references to specific affiliates or affiliate groups. Similarly, ExxonMobil has business relationships with thousands of customers, suppliers, government agencies and others. For convenience and simplicity, words such as venture, joint venture, partnership, co-venturer, and partner are used to describe business and other relationships involving common activities and interests, and those words may not indicate precise legal relationships.

Estimated Key Financial and Operating Data

Attachi

Exxon Mobil Corporation

Fourth Quarter 2015

(millions of dollars, unless noted)

	<u>Fourth Quarter</u>		<u>Twelve Months</u>	
	<u>2015</u>	<u>2014</u>	<u>2015</u>	<u>2014</u>
Earnings / Earnings Per Share				
Total revenues and other income	59,807	87,276	268,882	411,93
Total costs and other deductions	57,179	78,434	246,916	360,30
Income before income taxes	2,628	8,842	21,966	51,63
Income taxes ¹	(202)	2,060	5,415	18,01
Net income including noncontrolling interests	2,830	6,782	16,551	33,61
Net income attributable to noncontrolling interests	50	212	401	1,09
Net income attributable to ExxonMobil (U.S. GAAP)	2,780	6,570	16,150	32,52
Earnings per common share (dollars)	0.67	1.56	3.85	7.6
Earnings per common share - assuming dilution (dollars)	0.67	1.56	3.85	7.6
Other Financial Data				
Dividends on common stock				
Total	3,054	2,924	12,090	11,56
Per common share (dollars)	0.73	0.69	2.88	2.7
Millions of common shares outstanding				
At December 31			4,156	4,20
Average - assuming dilution	4,183	4,235	4,196	4,28
ExxonMobil share of equity at December 31			170,811	174,39
ExxonMobil share of capital employed at December 31			211,658	205,85
Income taxes ¹	(202)	2,060	5,415	18,01
Sales-based taxes	5,370	6,536	22,678	29,34
All other taxes	7,336	8,292	29,790	35,51
Total taxes	12,504	16,888	57,883	82,87
ExxonMobil share of income taxes of equity companies	609	1,092	3,011	5,67

¹ Excludes ExxonMobil share of equity company income taxes noted above. Including income tax from equity companies, ExxonMobil's effective tax rate was 13 percent in the fourth quarter and 34 percent for full-year 2015.

Exxon Mobil Corporation
Fourth Quarter 2015
(millions of dollars)

	<u>Fourth Quarter</u>		<u>Twelve Months</u>	
	<u>2015</u>	<u>2014</u>	<u>2015</u>	<u>2014</u>
Earnings (U.S. GAAP)				
Upstream				
United States	(538)	1,503	(1,079)	5,19
Non-U.S.	1,395	3,965	8,180	22,35
Downstream				
United States	435	(1)	1,901	1,61
Non-U.S.	916	498	4,656	1,42
Chemical				
United States	520	832	2,386	2,80
Non-U.S.	443	395	2,032	1,51
Corporate and financing	(391)	(622)	(1,926)	(2,38
Net income attributable to ExxonMobil	2,780	6,570	16,150	32,52
Cash flow from operations and asset sales (billions of dollars)				
Net cash provided by operating activities (U.S. GAAP)	4.3	7.5	30.3	45.
Proceeds associated with asset sales	0.8	0.2	2.4	4.
Cash flow from operations and asset sales	5.1	7.7	32.7	49.

Exxon Mobil Corporation
Fourth Quarter 2015

	<u>Fourth Quarter</u>		<u>Twelve Months</u>	
	<u>2015</u>	<u>2014</u>	<u>2015</u>	<u>2014</u>
Net production of crude oil, natural gas liquids, bitumen and synthetic oil, thousand barrels per day (kbd)				
United States	494	473	476	45
Canada / South America	452	312	402	30
Europe	222	190	204	18
Africa	543	519	529	48
Asia	722	631	684	62
Australia / Oceania	48	57	50	5
Worldwide	2,481	2,182	2,345	2,11
Natural gas production available for sale, million cubic feet per day (mcf)				
United States	3,123	3,371	3,147	3,40
Canada / South America	241	320	261	31
Europe	2,504	3,191	2,286	2,81
Africa	4	2	5	
Asia	4,103	3,786	4,139	4,09
Australia / Oceania	628	564	677	51
Worldwide	10,603	11,234	10,515	11,14
Oil-equivalent production (koebd) ¹	4,248	4,054	4,097	3,96

¹ Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels.

Exxon Mobil Corporation
Fourth Quarter 2015

	<u>Fourth Quarter</u>		<u>Twelve Months</u>	
	<u>2015</u>	<u>2014</u>	<u>2015</u>	<u>2014</u>
Refinery throughput (kbd)				
United States	1,649	1,876	1,709	1,80
Canada	390	373	386	39
Europe	1,483	1,438	1,496	1,45
Asia Pacific	679	470	647	62
Other	194	192	194	19
Worldwide	4,395	4,349	4,432	4,47
Petroleum product sales (kbd)				
United States	2,416	2,666	2,521	2,65
Canada	472	489	488	49
Europe	1,530	1,597	1,542	1,55
Asia Pacific	758	644	746	72
Other	503	449	457	44
Worldwide	5,679	5,845	5,754	5,87
Gasolines, naphthas	2,330	2,486	2,363	2,45
Heating oils, kerosene, diesel	1,921	1,926	1,924	1,91
Aviation fuels	403	405	413	42
Heavy fuels	368	371	377	39
Specialty products	657	657	677	69
Worldwide	5,679	5,845	5,754	5,87
Chemical prime product sales, thousand metric tons (kt)				
United States	2,565	2,409	9,664	9,52
Non-U.S.	3,919	3,310	15,049	14,70
Worldwide	6,484	5,719	24,713	24,23

Exxon Mobil Corporation
Fourth Quarter 2015
(millions of dollars)

	<u>Fourth Quarter</u>		<u>Twelve Months</u>	
	<u>2015</u>	<u>2014</u>	<u>2015</u>	<u>2014</u>
Capital and Exploration Expenditures				
Upstream				
United States	1,615	2,350	7,822	9,40
Non-U.S.	4,255	6,295	17,585	23,32
Total	5,870	8,645	25,407	32,72
Downstream				
United States	236	422	1,039	1,31
Non-U.S.	543	610	1,574	1,72
Total	779	1,032	2,613	3,03
Chemical				
United States	493	449	1,945	1,69
Non-U.S.	199	322	898	1,05
Total	692	771	2,843	2,74
Other	75	16	188	3
Worldwide	7,416	10,464	31,051	38,53
Exploration expenses charged to income included above				
Consolidated affiliates				
United States	60	52	182	23
Non-U.S.	459	484	1,340	1,43
Equity companies - ExxonMobil share				
United States	9	7	12	6
Non-U.S.	3	49	36	24
Worldwide	531	592	1,570	1,96

**Exxon Mobil Corporation
Earnings**

	<u>\$ Millions</u>	<u>\$ Per Common Share¹</u>
<u>2011</u>		
First Quarter	10,650	2.14
Second Quarter	10,680	2.19
Third Quarter	10,330	2.13
Fourth Quarter	9,400	1.97
Year	41,060	8.43
<u>2012</u>		
First Quarter	9,450	2.00
Second Quarter	15,910	3.41
Third Quarter	9,570	2.09
Fourth Quarter	9,950	2.20
Year	44,880	9.70
<u>2013</u>		
First Quarter	9,500	2.12
Second Quarter	6,860	1.55
Third Quarter	7,870	1.79
Fourth Quarter	8,350	1.91
Year	32,580	7.37
<u>2014</u>		
First Quarter	9,100	2.10
Second Quarter	8,780	2.05
Third Quarter	8,070	1.89
Fourth Quarter	6,570	1.56
Year	32,520	7.60
<u>2015</u>		
First Quarter	4,940	1.17
Second Quarter	4,190	1.00
Third Quarter	4,240	1.01
Fourth Quarter	2,780	0.67
Year	16,150	3.85

¹ Computed using the average number of shares outstanding during each period.

4Q15 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 4)

Earnings, \$M	4Q15	3Q15	2Q15	1Q15	4Q14
Upstream					
United States	(538)	(442)	(47)	(52)	1,5
Non-U.S.	1,395	1,800	2,078	2,907	3,9
Total	857	1,358	2,031	2,855	5,4
Downstream					
United States	435	487	412	567	
Non-U.S.	916	1,546	1,094	1,100	4
Total	1,351	2,033	1,506	1,667	4
Chemical					
United States	520	526	735	605	8
Non-U.S.	443	701	511	377	3
Total	963	1,227	1,246	982	1,2
Corporate and financing	(391)	(378)	(593)	(564)	(6)
Net income attributable to ExxonMobil (U.S. GAAP)	2,780	4,240	4,190	4,940	6,5
Earnings per common share (U.S. GAAP)	0.67	1.01	1.00	1.17	1.
Earnings per common share - assuming dilution (U.S. GAAP)	0.67	1.01	1.00	1.17	1.
Capital and Exploration Expenditures, \$M					
Upstream					
United States	1,615	1,992	2,095	2,120	2,3
Non-U.S.	4,255	4,382	4,651	4,297	6,2
Total	5,870	6,374	6,746	6,417	8,6
Downstream					
United States	236	242	266	295	4
Non-U.S.	543	344	361	326	6
Total	779	586	627	621	1,0
Chemical					
United States	493	452	570	430	4
Non-U.S.	199	217	258	224	3
Total	692	669	828	654	7
Other	75	41	60	12	
Total Capital and Exploration Expenditures	7,416	7,670	8,261	7,704	10,4
Exploration Expense Charged to Income, \$M					
Consolidated					
- United States	60	45	40	37	
- Non-U.S.	459	278	329	274	4
Non-consolidated - ExxonMobil share					
- United States	9	-	-	3	
- Non-U.S.	3	2	23	8	
Exploration Expenses Charged to Income Included Above	531	325	392	322	5
Effective Income Tax Rate, %	13%	32%	45%	33%	3
Common Shares Outstanding, millions					
At quarter end	4,156	4,163	4,169	4,181	4,2
Average - assuming dilution	4,183	4,190	4,200	4,211	4,2
Total Cash and Cash Equivalents, \$G¹	3.7	4.3	4.4	5.2	4
Total Debt, \$G	38.7	34.3	33.8	32.8	29
Cash Flow from Operations and Asset Sales, \$G					
Net cash provided by operating activities	4.3	9.2	8.8	8.0	7
Proceeds associated with asset sales	0.8	0.5	0.6	0.5	(
Cash flow from operations and asset sales	5.1	9.7	9.4	8.5	7

¹ Includes restricted cash of \$0.0G in 4Q15, \$0.0G in 3Q15, \$0.1G in 2Q15, \$0.1G in 1Q15, and \$0.1G in 4Q14.

4Q15 INVESTOR RELATIONS DATA SUMMARY (PAGE 2 of 4)

	4Q15	3Q15	2Q15	1Q15	4Q14
Net production of crude oil, natural gas liquids, bitumen and synthetic oil, kbd					
United States	494	468	468	472	4
Canada / South America	452	425	364	368	3
Europe	222	197	199	200	1
Africa	543	531	522	519	5
Asia	722	651	685	678	6
Australia / Oceania	48	59	53	40	
Total liquids production	2,481	2,331	2,291	2,277	21
Natural gas production available for sale, mcf/d					
United States	3,123	3,094	3,153	3,220	3,3
Canada / South America	241	229	262	310	3
Europe	2,504	1,495	1,718	3,447	3,1
Africa	4	7	8	2	
Asia	4,103	3,910	4,265	4,282	3,7
Australia / Oceania	628	789	722	567	5
Total natural gas production available for sale	10,603	9,524	10,128	11,828	11,2
Total worldwide liquids and gas production, koeb/d	4,248	3,918	3,979	4,248	4,0
Refinery throughput, kbd					
United States	1,649	1,681	1,702	1,807	1,8
Canada	390	391	373	393	3
Europe	1,483	1,504	1,524	1,473	1,4
Asia Pacific	679	687	539	681	4
Other Non-U.S.	194	194	192	192	1
Total refinery throughput	4,395	4,457	4,330	4,546	4,3
Petroleum product sales, kbd					
United States	2,416	2,509	2,548	2,612	2,6
Canada	472	501	486	492	4
Europe	1,530	1,549	1,555	1,536	1,5
Asia Pacific	758	781	695	748	6
Other Non-U.S.	503	448	453	426	4
Total petroleum product sales	5,679	5,788	5,737	5,814	5,8
Gasolines, naphthas	2,330	2,382	2,376	2,363	2,4
Heating oils, kerosene, diesel	1,921	1,908	1,874	1,994	1,9
Aviation fuels	403	433	404	410	4
Heavy fuels	368	372	377	395	3
Specialty products	657	693	706	652	6
Total petroleum product sales	5,679	5,788	5,737	5,814	5,8
Chemical prime product sales, kt					
United States	2,565	2,377	2,401	2,321	2,4
Non-U.S.	3,919	3,705	3,677	3,748	3,3
Total chemical prime product sales	6,484	6,082	6,078	6,069	5,7

Earnings Factor Analysis, \$M	4Q15 vs. 4Q14	4Q15 vs. 3Q15	2015 vs. 2Q15
Upstream			
Prior Period	5,468	1,358	27,1
Realization	-3,750	-840	-18,1
Volume / Mix	100	250	1
Other	-960	90	-2,1
Current Period	857	857	7,1
Downstream			
Prior Period	497	2,033	3,1
Margin	610	-860	4,1
Volume / Mix	70	60	-1
Other	170	120	-1
Current Period	1,351	1,351	6,1
Chemical			
Prior Period	1,227	1,227	4,1
Margin	-210	-190	1
Volume / Mix	170	80	1
Other	-230	-160	-1
Current Period	963	963	4,1
Upstream Volume Factor Analysis, koebd			
Prior Period	4,054	3,918	3,1
Entitlements - Net Interest	-7	3	1
Entitlements - Price / Spend / Other	185	116	1
Quotas	-	-	1
Divestments	-19	-12	1
Growth / Other	35	223	1
Current Period	4,248	4,248	4,1
Sources and Uses of Funds, \$G			
	4Q15		
Beginning Cash	4.3		
Earnings	2.8		
Depreciation	4.7		
Working Capital / Other	-3.2		
Proceeds Associated with Asset Sales	0.8		
PP&E Adds / Investments and Advances ¹	-6.0		
Shareholder Distributions	-3.6		
Debt / Other Financing	3.9		
Ending Cash	3.7		

¹ PP&E Adds / Investments and Advances includes PP&E adds of (\$6.1G) and net advances / other of \$0.1G.

4Q15 INVESTOR RELATIONS DATA SUMMARY (PAGE 4 of 4)

<u>Average Realization Data</u>	4Q15	3Q15	2Q15	1Q15	4Q14
United States					
ExxonMobil					
Crude (\$/b)	34.36	41.95	54.06	42.20	63.10
Natural Gas (\$/kcf)	1.80	2.40	2.31	2.53	3.10
Benchmarks					
WTI (\$/b)	42.10	46.37	57.84	48.56	73.10
ANS-WC (\$/b)	43.67	51.44	62.65	51.95	74.10
Henry Hub (\$/mbtu)	2.27	2.77	2.65	2.99	4.10
Non-U.S.					
ExxonMobil					
Crude (\$/b)	36.99	44.91	57.63	47.30	69.10
Natural Gas (\$/kcf)	5.80	6.29	6.49	7.53	9.10
European NG (\$/kcf)	6.11	6.67	7.06	7.43	8.10
Benchmarks					
Brent (\$/b)	43.69	50.26	61.92	53.97	76.10

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the fourth quarter of 2015. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.