

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): July 31, 2015

Exxon Mobil Corporation

(Exact name of registrant as specified in its charter)

New Jersey
(State or other jurisdiction
of incorporation)

1-2256
(Commission
File Number)

13-5409005
(IRS Employer
Identification No.)

5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: **(972) 444-1000**

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 2.02
Item 7.01

Results of Operations and Financial Condition
Regulation FD Disclosure

The following information is furnished pursuant to both Item 2.02 and Item 7.01.

The Registrant hereby furnishes the information set forth in its News Release, dated July 31, 2015, announcing second quarter 2015 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 2Q15 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2. Material available by hyperlink from the News Release is not deemed to be furnished herewith or included in this filing.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: July 31, 2015

By: /s/ David S. Rosenthal

Name: David S. Rosenthal
Title: Vice President, Controller and
Principal Accounting Officer

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated July 31, 2015, announcing second quarter 2015 results.
99.2	2Q15 Investor Relations Data Summary.

News Release

ExxonMobil

Exxon Mobil Corporation
5959 Las Colinas Boulevard
Irving, TX 75039
972 444 1107 Telephone
972 444 1138 Facsimile

FOR IMMEDIATE RELEASE
FRIDAY, JULY 31, 2015

ExxonMobil Earns \$4.2 Billion in Second Quarter of 2015

- Corporation continues to deliver on investment and operating commitments
- Downstream and Chemical results underscore resilience of the integrated business model
- Upstream volumes increased 3.6 percent, liquids production up 11.9 percent

	<u>Second Quarter</u>			<u>First Half</u>	
	<u>2015</u>	<u>2014</u>	<u>%</u>	<u>2015</u>	<u>2014</u>
Earnings Summary					
<i>(Dollars in millions, except per share data)</i>					
Earnings	4,190	8,780	-52	9,130	17,880
Earnings Per Common Share Assuming Dilution	1.00	2.05	-51	2.17	4.15
Capital and Exploration Expenditures	8,261	9,800	-16	15,965	18,236

IRVING, Texas – July 31, 2015 – Exxon Mobil Corporation today announced estimated second quarter 2015 earnings of \$4.2 billion, or \$1 per diluted share, compared with \$8.8 billion a year earlier. Higher Downstream and Chemical earnings were more than offset by the impact of weaker Upstream realizations and lower asset management gains.

“We are delivering on our investment and operating commitments across ExxonMobil’s integrated portfolio,” said Rex W. Tillerson, chairman and chief executive officer. “Our quarterly results reflect the disparate impacts of the current commodity price environment, but also demonstrate the strength of our sound operations, superior project execution capabilities, as well as continued discipline in capital and expense management.”

Downstream and Chemical segment earnings increased significantly from the second quarter of 2014, driven by higher margins, continued strong demand, and the quality of the company’s product and asset mix.

ExxonMobil produced 4 million oil-equivalent barrels per day, an increase of 139,000 barrels per day, or 3.6 percent. Liquids volume of 2.3 million barrels per day increased 11.9 percent, benefiting from new developments in Angola, Canada, Indonesia and the United States.

During the quarter, the corporation distributed \$4.1 billion to shareholders in the form of dividends and share purchases to reduce share repurchases outstanding.

Second Quarter Highlights

- Earnings of \$4.2 billion decreased \$4.6 billion or 52 percent from the second quarter of 2014.
- Earnings per share, assuming dilution, were \$1, a decrease of 51 percent.
- Capital and exploration expenditures were \$8.3 billion, down 16 percent from the second quarter of 2014.
- Oil-equivalent production increased 3.6 percent from the second quarter of 2014, with liquids up 11.9 percent and natural gas down 5.8 percent.
- Cash flow from operations and asset sales was \$9.4 billion, including proceeds associated with asset sales of \$629 million.
- The corporation distributed \$4.1 billion to shareholders in the second quarter of 2015, including \$1 billion in share purchases to reduce shares outstanding.
- Dividends per share of \$0.73 increased 5.8 percent compared with the second quarter of 2014.
- A significant oil discovery was made in Guyana on the 6.6-million acre Stabroek Block that is located 120 miles offshore. The well was safely drilled to 17,825 feet in 5,719 feet of water and encountered 295 feet of high-quality oil-bearing sandstone reservoirs.
- Production at the company's Kearl oil sands expansion project in Alberta, Canada, started ahead of schedule, doubling gross capacity to 220,000 barrels of bitumen per day.
- Bitumen production began on schedule at the Cold Lake Nabiye project expansion in northeastern Alberta, Canada. The expansion is producing about 20,000 barrels per day and volumes are expected to reach peak daily production of 40,000 barrels later this year.

Second Quarter 2015 vs. Second Quarter 2014

Upstream earnings were \$2 billion in the second quarter of 2015, down \$5.9 billion from the second quarter of 2014. Lower liquids and gas realizations decreased earnings by \$4.5 billion, while volume effects increased earnings by \$330 million driven by new developments. All other items decreased earnings by \$1.7 billion, including the one-time \$260 million deferred income tax impact related to the tax rate increase in Alberta, Canada, and the absence of prior year asset management gains.

On an oil-equivalent basis, production increased 3.6 percent from the second quarter of 2014. Liquids production totaled 2.3 million barrels per day, up 243,000 barrels per day, with project ramp-up and entitlement effects partly offset by field decline. Natural gas production was 10.1 billion cubic feet per day, down 622 million cubic feet per day from 2014 due to regulatory restrictions in the Netherlands. Project volume and entitlement effects offset field decline.

The U.S. Upstream operations recorded a loss of \$47 million, down \$1.2 billion from the second quarter of 2014. Non-U.S. Upstream earnings were \$2.1 billion, down \$4.6 billion from the prior year.

Downstream earnings were \$1.5 billion, up \$795 million from the second quarter of 2014. Stronger margins increased earnings by \$1.1 billion. Volume and mix effects decreased earnings by \$80 million. All other items, including higher maintenance expenses, decreased earnings by \$230 million. Petroleum product sales of 5.7 million barrels per day were 104,000 barrels per day lower than the prior year's second quarter.

Earnings from the U.S. Downstream were \$412 million, down \$124 million from the second quarter of 2014. Non-U.S. Downstream earnings of \$1.1 billion were \$919 million higher than last year.

Chemical earnings of \$1.2 billion were \$405 million higher than the second quarter of 2014. Margins increased earnings by \$340 million, benefiting from lower feedstock costs. Volume mix effects increased earnings by \$20 million. All other items, primarily asset management in the U.S., partly offset by unfavorable foreign exchange effects, increased earnings by a net \$50 million. Second quarter prime product sales of 6.1 million metric tons were 61,000 metric tons lower than the prior year's second quarter.

Corporate and financing expenses were \$593 million for the second quarter of 2015, down \$60 million from the second quarter of 2014.

During the second quarter of 2015, ExxonMobil purchased 12 million shares of its common stock for the treasury to reduce the number of shares outstanding at a cost of \$1 billion. Share purchases to reduce shares outstanding are currently anticipated to equal \$500 million in the third quarter of 2015. Purchases may be made in both the open market and through negotiated transactions, and may be increased, decreased or discontinued at any time without prior notice.

First Half 2015 Highlights

- Earnings were \$9.1 billion, down \$8.8 billion or 49 percent from 2014.
- Earnings per share, assuming dilution, decreased 48 percent to \$2.17.
- Capital and exploration expenditures were \$16 billion, down 12 percent from 2014.
- Oil-equivalent production increased 3 percent from 2014, with liquids up 8.9 percent and natural gas down 3.6 percent.
- Cash flow from operations and asset sales was \$17.9 billion, including proceeds associated with asset sales of \$1.1 billion.
- The corporation distributed \$8 billion to shareholders in the first half of 2015 through dividends and share purchases to reduce shares outstanding.

First Half 2015 vs. First Half 2014

Upstream earnings were \$4.9 billion, down \$10.8 billion from the first half of 2014. Lower realizations decreased earnings by \$10 billion. Favorable volume and mix effects increased earnings by \$570 million. All other items, primarily the absence of prior year asset management gains, decreased earnings by \$1.4 billion.

On an oil-equivalent basis, production of 4.1 million barrels per day was up 3 percent compared to the same period in 2014. Liquids production of 2.3 million barrels per day increased 186,000 barrels per day, with project ramp-up and entitlement effects partly offset by field declines. Natural gas production of 11 billion cubic feet per day decreased 407 million cubic feet per day from 2014 due to regulatory restrictions in the Netherlands. Project ramp-up and entitlement effects exceeded field decline.

The U.S. Upstream operations recorded a loss of \$99 million, down \$2.5 billion from 2014. Earnings outside the U.S. were \$5 billion, up \$8.2 billion from the prior year.

Downstream earnings of \$3.2 billion increased \$1.6 billion from 2014. Stronger margins increased earnings by \$2.1 billion. Volume and price effects were essentially flat period-to-period. All other items, including higher planned maintenance expenses, decreased earnings by \$480 million. Petroleum product sales of 5.8 million barrels per day were 54,000 barrels per day lower than 2014.

U.S. Downstream earnings were \$1 billion, a decrease of \$180 million from 2014. Non-U.S. Downstream earnings were \$2.2 billion, up \$1.1 billion from the prior year.

Chemical earnings of \$2.2 billion increased \$340 million from 2014. Higher margins increased earnings by \$590 million. Favorable volume and price effects increased earnings by \$70 million. All other items, including unfavorable foreign exchange effects partly offset by asset management gains in the U.S., decreased earnings by \$320 million. Prime product sales of 12.1 million metric tons were down 120,000 metric tons from 2014.

Corporate and financing expenses were \$1.2 billion in the first half of 2015, essentially flat with 2014.

During the first half of 2015, ExxonMobil purchased 32 million shares of its common stock for the treasury at a gross cost of \$2.8 billion. Treasury purchases included \$2 billion to reduce the number of shares outstanding, with the balance used to acquire shares in conjunction with the company's benefit plans and programs.

ExxonMobil will discuss financial and operating results and other matters during a webcast at 8:30 a.m. Central Time on July 31, 2015. To listen to the event or access an archived replay, please visit www.exxonmobil.com.

Cautionary Statement

Statements relating to future plans, projections, events or conditions are forward-looking statements. Actual results, including project costs, timing, and capacities; capital and exploration expenditures; resource recoveries; and share purchase levels, could differ material to factors including: changes in oil or gas prices or other market or economic conditions affecting the oil and gas industry, including the and duration of economic recessions; the outcome of exploration and development efforts; changes in law or government regulation, inc tax and environmental requirements; the outcome of commercial negotiations; changes in technical or operating conditions; and other f discussed under the heading "Factors Affecting Future Results" in the "Investors" section of our website and in Item 1A of ExxonMobil's Form 10-K. We assume no duty to update these statements as of any future date.

Frequently Used Terms

This press release includes cash flow from operations and asset sales, which is a non-GAAP financial measure. Because of the regular of our asset management and divestment program, we believe it is useful for investors to consider proceeds associated with the sa subsidiaries, property, plant and equipment, and sales and returns of investments together with cash provided by operating activities evaluating cash available for investment in the business and financing activities. A reconciliation to net cash provided by operating activi shown in Attachment II. References to quantities of oil or natural gas may include amounts that we believe will ultimately be produced, b are not yet classified as "proved reserves" under SEC definitions. Further information on ExxonMobil's frequently used financial and ope measures and other terms is contained under the heading "Frequently Used Terms" available through the "Investors" section of our web www.exxonmobil.com.

Reference to Earnings

References to corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the consolidated income statement. U otherwise indicated, references to earnings, Upstream, Downstream, Chemical and Corporate and Financing segment earnings, and ear per share are ExxonMobil's share after excluding amounts attributable to noncontrolling interests.

The term "project" as used in this release can refer to a variety of different activities and does not necessarily have the same meaning as government payment transparency reports.

Exxon Mobil Corporation has numerous affiliates, many with names that include ExxonMobil, Exxon, Mobil, Esso, and XTO. For conveni and simplicity, those terms and terms such as Corporation, company, our, we, and its are sometimes used as abbreviated referenc specific affiliates or affiliate groups. Similarly, ExxonMobil has business relationships with thousands of customers, suppliers, governm and others. For convenience and simplicity, words such as venture, joint venture, partnership, co-venturer, and partner are used to inc business and other relationships involving common activities and interests, and those words may not indicate precise legal relationships.

Estimated Key Financial and Operating Data

Attachi

Exxon Mobil Corporation
Second Quarter 2015
(millions of dollars, unless noted)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2015</u>	<u>2014</u>	<u>2015</u>	<u>2014</u>
Earnings / Earnings Per Share				
Total revenues and other income	74,113	111,208	141,731	217,53
Total costs and other deductions	67,159	97,057	128,142	188,15
Income before income taxes	6,954	14,151	13,589	29,37
Income taxes	2,692	5,034	4,252	10,89
Net income including noncontrolling interests	4,262	9,117	9,337	18,48
Net income attributable to noncontrolling interests	72	337	207	60
Net income attributable to ExxonMobil (U.S. GAAP)	4,190	8,780	9,130	17,88
Earnings per common share (dollars)	1.00	2.05	2.17	4.1
Earnings per common share				
- assuming dilution (dollars)	1.00	2.05	2.17	4.1
Other Financial Data				
Dividends on common stock				
Total	3,066	2,966	5,976	5,69
Per common share (dollars)	0.73	0.69	1.42	1.3
Millions of common shares outstanding				
At June 30			4,169	4,26
Average - assuming dilution	4,200	4,297	4,205	4,31
ExxonMobil share of equity at June 30			172,668	181,15
ExxonMobil share of capital employed at June 30			208,781	205,39
Income taxes	2,692	5,034	4,252	10,89
Sales-based taxes	5,965	7,871	11,495	15,28
All other taxes	7,595	9,306	14,869	18,16
Total taxes	16,252	22,211	30,616	44,34
ExxonMobil share of income taxes of equity companies	755	1,412	1,716	3,23

Exxon Mobil Corporation
Second Quarter 2015
(millions of dollars)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2015</u>	<u>2014</u>	<u>2015</u>	<u>2014</u>
Earnings (U.S. GAAP)				
Upstream				
United States	(47)	1,193	(99)	2,43
Non-U.S.	2,078	6,688	4,985	13,22
Downstream				
United States	412	536	979	1,15
Non-U.S.	1,094	175	2,194	36
Chemical				
United States	735	528	1,340	1,20
Non-U.S.	511	313	888	68
Corporate and financing	(593)	(653)	(1,157)	(1,19
Net income attributable to ExxonMobil	4,190	8,780	9,130	17,88
Cash flow from operations and asset sales (billions of dollars)				
Net cash provided by operating activities (U.S. GAAP)	8.8	10.2	16.8	25.
Proceeds associated with asset sales	0.6	2.6	1.1	3.
Cash flow from operations and asset sales	9.4	12.8	17.9	29.

Exxon Mobil Corporation
Second Quarter 2015

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2015</u>	<u>2014</u>	<u>2015</u>	<u>2014</u>
Net production of crude oil, natural gas liquids, bitumen and synthetic oil, thousand barrels per day (kbd)				
United States	468	458	470	45
Canada / South America	364	282	366	29
Europe	199	178	199	18
Africa	522	473	521	47
Asia	685	597	681	63
Australia / Oceania	53	60	47	5
Worldwide	2,291	2,048	2,284	2,09
Natural gas production available for sale, million cubic feet per day (mcf)				
United States	3,153	3,421	3,186	3,41
Canada / South America	262	316	286	32
Europe	1,718	2,426	2,578	2,94
Africa	8	6	5	
Asia	4,265	4,070	4,273	4,29
Australia / Oceania	722	511	645	39
Worldwide	10,128	10,750	10,973	11,38
Oil-equivalent production (koebd) ¹	3,979	3,840	4,113	3,99

¹ Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels.

Exxon Mobil Corporation
Second Quarter 2015

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2015</u>	<u>2014</u>	<u>2015</u>	<u>2014</u>
Refinery throughput (kbd)				
United States	1,702	1,711	1,754	1,76
Canada	373	418	383	39
Europe	1,524	1,445	1,499	1,43
Asia Pacific	539	686	610	69
Other	192	194	192	19
Worldwide	4,330	4,454	4,438	4,48
Petroleum product sales (kbd)				
United States	2,548	2,651	2,580	2,62
Canada	486	494	489	49
Europe	1,555	1,525	1,546	1,51
Asia Pacific	695	733	721	74
Other	453	438	439	44
Worldwide	5,737	5,841	5,775	5,82
Gasolines, naphthas	2,376	2,436	2,370	2,41
Heating oils, kerosene, diesel	1,874	1,887	1,934	1,87
Aviation fuels	404	412	407	42
Heavy fuels	377	379	385	40
Specialty products	706	727	679	71
Worldwide	5,737	5,841	5,775	5,82
Chemical prime product sales, thousand metric tons (kt)				
United States	2,401	2,351	4,722	4,74
Non-U.S.	3,677	3,788	7,425	7,52
Worldwide	6,078	6,139	12,147	12,26

Exxon Mobil Corporation
Second Quarter 2015
(millions of dollars)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2015</u>	<u>2014</u>	<u>2015</u>	<u>2014</u>
Capital and Exploration Expenditures				
Upstream				
United States	2,095	2,698	4,215	4,79
Non-U.S.	4,651	5,696	8,948	10,86
Total	6,746	8,394	13,163	15,65
Downstream				
United States	266	296	561	52
Non-U.S.	361	386	687	69
Total	627	682	1,248	1,22
Chemical				
United States	570	502	1,000	89
Non-U.S.	258	212	482	44
Total	828	714	1,482	1,34
Other	60	10	72	1
Worldwide	8,261	9,800	15,965	18,23
Exploration expenses charged to income included above				
Consolidated affiliates				
United States	40	104	77	13
Non-U.S.	329	389	603	66
Equity companies - ExxonMobil share				
United States	-	50	3	5
Non-U.S.	23	63	31	8
Worldwide	392	606	714	94

**Exxon Mobil Corporation
Earnings**

	<u>\$ Millions</u>	<u>\$ Per Common Share¹</u>
<u>2011</u>		
First Quarter	10,650	2.14
Second Quarter	10,680	2.19
Third Quarter	10,330	2.13
Fourth Quarter	9,400	1.97
Year	41,060	8.43
<u>2012</u>		
First Quarter	9,450	2.00
Second Quarter	15,910	3.41
Third Quarter	9,570	2.09
Fourth Quarter	9,950	2.20
Year	44,880	9.70
<u>2013</u>		
First Quarter	9,500	2.12
Second Quarter	6,860	1.55
Third Quarter	7,870	1.79
Fourth Quarter	8,350	1.91
Year	32,580	7.37
<u>2014</u>		
First Quarter	9,100	2.10
Second Quarter	8,780	2.05
Third Quarter	8,070	1.89
Fourth Quarter	6,570	1.56
Year	32,520	7.60
<u>2015</u>		
First Quarter	4,940	1.17
Second Quarter	4,190	1.00

¹ Computed using the average number of shares outstanding during each period.

2Q15 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 4)

	2Q15	1Q15	4Q14	3Q14
Earnings, \$M				
Upstream				
United States	(47)	(52)	1,503	1,257
Non-U.S.	2,078	2,907	3,965	5,159
Total	2,031	2,855	5,468	6,416
Downstream				
United States	412	567	(1)	460
Non-U.S.	1,094	1,100	498	564
Total	1,506	1,667	497	1,024
Chemical				
United States	735	605	832	765
Non-U.S.	511	377	395	435
Total	1,246	982	1,227	1,200
Corporate and financing				
	(593)	(564)	(622)	(570)
Net income attributable to ExxonMobil (U.S. GAAP)	4,190	4,940	6,570	8,070
Earnings per common share (U.S. GAAP)	1.00	1.17	1.56	1.89
Earnings per common share - assuming dilution (U.S. GAAP)	1.00	1.17	1.56	1.89
Capital and Exploration Expenditures, \$M				
Upstream				
United States	2,095	2,120	2,350	2,261
Non-U.S.	4,651	4,297	6,295	6,163
Total	6,746	6,417	8,645	8,424
Downstream				
United States	266	295	422	364
Non-U.S.	361	326	610	416
Total	627	621	1,032	780
Chemical				
United States	570	430	449	342
Non-U.S.	258	224	322	284
Total	828	654	771	626
Other				
	60	12	16	7
Total Capital and Exploration Expenditures	8,261	7,704	10,464	9,837
Exploration Expense Charged to Income, \$M				
Consolidated				
- United States	40	37	52	39
- Non-U.S.	329	274	484	279
Non-consolidated - ExxonMobil share				
- United States	-	3	7	3
- Non-U.S.	23	8	49	107
Exploration Expenses Charged to Income Included Above	392	322	592	428
Effective Income Tax Rate, %	45%	33%	32%	43%
Common Shares Outstanding, millions				
At quarter end	4,169	4,181	4,201	4,235
Average - assuming dilution	4,200	4,211	4,235	4,267
Total Cash and Cash Equivalents, \$G¹	4.4	5.2	4.7	5.0
Total Debt, \$G	33.8	32.8	29.1	21.8
Cash Flow from Operations and Asset Sales, \$G				
Net cash provided by operating activities	8.8	8.0	7.5	12.4
Proceeds associated with asset sales	0.6	0.5	0.2	0.1
Cash flow from operations and asset sales	9.4	8.5	7.7	12.5

¹ Includes restricted cash of \$0.1G in 2Q15, \$0.1G in 1Q15, \$0.1G in 4Q14, \$0.1G in 3Q14, and \$0.2G in 2Q14.

EXXON MOBIL CORPORATION

2Q15 INVESTOR RELATIONS DATA SUMMARY (PAGE 2 of 4)

	2Q15	1Q15	4Q14	3Q14
Net production of crude oil, natural gas liquids, bitumen and synthetic oil, kbd				
United States	468	472	473	442
Canada / South America	364	368	312	295
Europe	199	200	190	174
Africa	522	519	519	483
Asia	685	678	631	601
Australia / Oceania	53	40	57	70
Total liquids production	2,291	2,277	2,182	2,065
Natural gas production available for sale, mcf				
United States	3,153	3,220	3,371	3,411
Canada / South America	262	310	320	272
Europe	1,718	3,447	3,191	2,192
Africa	8	2	2	1
Asia	4,265	4,282	3,786	4,027
Australia / Oceania	722	567	564	692
Total natural gas production available for sale	10,128	11,828	11,234	10,595
Total worldwide liquids and gas production, koebd	3,979	4,248	4,054	3,831
Refinery throughput, kbd				
United States	1,702	1,807	1,876	1,835
Canada	373	393	373	409
Europe	1,524	1,473	1,438	1,499
Asia Pacific	539	681	470	655
Other Non-U.S.	192	192	192	193
Total refinery throughput	4,330	4,546	4,349	4,591
Petroleum product sales, kbd				
United States	2,548	2,612	2,666	2,697
Canada	486	492	489	514
Europe	1,555	1,536	1,597	1,585
Asia Pacific	695	748	644	746
Other Non-U.S.	453	426	449	457
Total petroleum product sales	5,737	5,814	5,845	5,999
Gasolines, naphthas	2,376	2,363	2,486	2,482
Heating oils, kerosene, diesel	1,874	1,994	1,926	1,968
Aviation fuels	404	410	405	445
Heavy fuels	377	395	371	389
Specialty products	706	652	657	715
Total petroleum product sales	5,737	5,814	5,845	5,999
Chemical prime product sales, kt				
United States	2,401	2,321	2,409	2,376
Non-U.S.	3,677	3,748	3,310	3,873
Total chemical prime product sales	6,078	6,069	5,719	6,249

<u>Earnings Factor Analysis, \$M</u>	<u>2Q15 vs. 2Q14</u>	<u>2Q15 vs. 1Q15</u>
Upstream		
Prior Period	7,881	2,855
Realization	-4,530	600
Volume / Mix	330	-420
Other	-1,650	-1,000
Current Period	2,031	2,031
Downstream		
Prior Period	711	1,667
Margin	1,100	140
Volume / Mix	-80	-160
Other	-230	-140
Current Period	1,506	1,506
Chemical		
Prior Period	841	982
Margin	340	-10
Volume / Mix	20	40
Other	50	230
Current Period	1,246	1,246
<u>Upstream Volume Factor Analysis, koebd</u>		
Prior Period	3,840	4,248
Entitlements - Net Interest	-10	1
Entitlements - Price / Spend / Other	171	-35
Quotas	-	-
Divestments	-29	-6
Growth / Other	7	-229
Current Period	3,979	3,979
<u>Sources and Uses of Funds, \$G</u>		
	<u>2Q15</u>	
Beginning Cash	5.2	
Earnings	4.2	
Depreciation	4.5	
Working Capital / Other	0.1	
Proceeds Associated with Asset Sales	0.6	
PP&E Adds / Investments and Advances	-7.1	
Shareholder Distributions	-4.1	
Debt / Other Financing	1.0	
Ending Cash	4.4	

Notes:

The 2Q15 beginning and ending balances include restricted cash of \$0.1G and \$0.1G, respectively.
PP&E Adds / Investments and Advances includes PP&E adds of (\$7.1G) and net advances of \$0.0G.

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2Q15 INVESTOR RELATIONS DATA SUMMARY (PAGE 4 of 4)

<u>Average Realization Data</u>	2Q15	1Q15	4Q14	3Q14
United States				
ExxonMobil				
Crude (\$/b)	54.06	42.20	63.30	89.60
Natural Gas (\$/kcf)	2.31	2.53	3.72	3.93
Benchmarks				
WTI (\$/b)	57.84	48.56	73.41	97.48
ANS-WC (\$/b)	62.65	51.95	74.49	101.38
Henry Hub (\$/mbtu)	2.65	2.99	4.04	4.07
Non-U.S.				
ExxonMobil				
Crude (\$/b)	57.63	47.30	69.49	96.76
Natural Gas (\$/kcf)	6.49	7.53	9.09	8.47
European NG (\$/kcf)	7.06	7.43	8.61	7.64
Benchmarks				
Brent (\$/b)	61.92	53.97	76.27	101.85

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the second quarter of 2015. Volume realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to these estimates.