

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT  
Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): April 29, 2010

**Exxon Mobil Corporation**  
(Exact name of registrant as specified in its charter)

**New Jersey**  
(State or other jurisdiction  
of incorporation)

**1-2256**  
(Commission  
File Number)

**13-5409005**  
(IRS Employer  
Identification No.)

**5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298**  
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code **(972) 444-1000**

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(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01 Regulation FD Disclosure  
Item 2.02 Results of Operations and Financial Condition

The following information is furnished pursuant to both Item 7.01 and Item 2.02.

The Registrant hereby furnishes the information set forth in its News Release, dated April 29, 2010, announcing first quarter 2010 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 1Q10 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: April 29, 2010

By: /s/ Patrick T. Mulva

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Name: Patrick T. Mulva  
Title: Vice President, Controller and  
Principal Accounting Officer

## INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated April 29, 2010, announcing first quarter 2010 results.
99.2	1Q10 Investor Relations Data Summary.

# News Release



Exxon Mobil Corporation  
 5959 Las Colinas Boulevard  
 Irving, TX 75039  
 972 444 1107 Telephone  
 972 444 1138 Facsimile

FOR IMMEDIATE RELEASE  
 Thursday, April 29, 2010

## **EXXON MOBIL CORPORATION ANNOUNCES ESTIMATED FIRST QUARTER 2010 RESULTS**

	<b>First Quarter</b>		
	<b>2010</b>	<b>2009</b>	<b>%</b>
<b><u>Earnings Excluding Special Items</u></b> <sup>1</sup>			
\$ Millions	<b>6,300</b>	4,550	38
\$ Per Common Share			
Assuming Dilution	<b>1.33</b>	0.92	45
<b><u>Special Items</u></b>			
\$ Millions	<b>0</b>	0	
<b><u>Earnings</u></b> <sup>1</sup>			
\$ Millions	<b>6,300</b>	4,550	38
\$ Per Common Share			
Assuming Dilution	<b>1.33</b>	0.92	45
Capital and Exploration Expenditures - \$ Millions	<b>6,877</b>	5,774	19

<sup>1</sup> See page 6 for a reference to earnings.

### **EXXONMOBIL'S CHAIRMAN REX W. TILLERSON COMMENTED:**

“ExxonMobil achieved solid results from its worldwide operations with first quarter earnings of \$6.3 billion, up 38% from first quarter of last year. Our results reflect higher crude oil realizations and stronger chemical margins while the downstream industry margins remained weak.

Oil-equivalent production increased by 4.5% over the first quarter of 2009 driven by contributions from recent start-ups of our world-class assets in Qatar.

Our solid financial position enabled ongoing investment at record levels through the business cycle. In the first quarter, capital and exploration spending was \$6.9 billion, up 19% from last year.

Nearly \$4 billion was returned to shareholders in the first quarter through dividends and share purchases to reduce shares outstanding.

We are continuing to progress the XTO merger and received clearance from the U.S. Federal Trade Commission and Dutch authorities. We continue to target for completion by the end of the second quarter.”

#### FIRST QUARTER HIGHLIGHTS

- Earnings were \$6,300 million, an increase of 38% or \$1,750 million from the first quarter of 2009.
- Earnings per share (EPS) were \$1.33, an increase of 45%.
- Earnings include a charge of approximately \$200 million (-\$0.04 EPS) associated with the recently enacted U.S. health care legislation.
- Capital and exploration expenditures were \$6.9 billion, up 19% from the first quarter of 2009.
- Oil-equivalent production increased 4.5% from the first quarter of 2009. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up nearly 6%.
- Cash flow from operations and asset sales was \$13.5 billion, including asset sales of \$0.4 billion.
- Share purchases to reduce shares outstanding were about \$2 billion.
- Ras Laffan 3 LNG Train 7 commenced operations in the first quarter and represents the fourth 7.8 million tons per year LNG plant brought online by Qatar Petroleum and ExxonMobil joint ventures within the past 12 months.
- ExxonMobil Iraq Limited signed an agreement with the Iraq Ministry of Oil to redevelop and expand the West Qurna-1 field in southern Iraq.

## **First Quarter 2010 vs. First Quarter 2009**

Upstream earnings were \$5,814 million, up \$2,311 million from the first quarter of 2009. Higher crude oil prices, partly offset by lower natural gas realizations, increased earnings \$2.5 billion. Higher gas volumes improved earnings by \$190 million while higher operating expenses decreased earnings \$380 million.

On an oil-equivalent basis, production increased 4.5% from the first quarter of 2009. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up nearly 6%.

Liquids production totaled 2,414 kbd (thousands of barrels per day), down 62 kbd from the first quarter of 2009. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, liquids production was down 1%, as increased production from projects in Qatar and Kazakhstan was offset by field decline.

First quarter natural gas production was 11,689 mcf (millions of cubic feet per day), up 1,502 mcf from 2009, driven by project ramp-ups in Qatar and higher demand in Europe.

Earnings from U.S. Upstream operations were \$1,091 million, \$731 million higher than the first quarter of 2009. Non-U.S. Upstream earnings were \$4,723 million, up \$1,580 million.

Downstream earnings were \$37 million, down \$1,096 million. Lower refining margins drove the majority of the decline, reducing earnings \$1.1 billion. Petroleum product sales of 6,144 kbd were 290 kbd lower than last year's first quarter, mainly reflecting lower demand.

The U.S. Downstream recorded a loss of \$60 million, down \$412 million from the first quarter of 2009. Non-U.S. Downstream earnings of \$97 million were \$684 million lower.

Chemical earnings of \$1,249 million were \$899 million higher than the first quarter of 2009. Stronger margins improved earnings by nearly \$480 million while higher sales volumes increased earnings \$180 million. All other items, including asset management

gains and the absence of hurricane costs from 2009, increased earnings by \$240 million. First quarter prime product sales of 6,488 kt (thousands of metric tons) were 961 kt higher than the prior year primarily due to improved global demand.

Corporate and financing expenses were \$800 million, up \$364 million from first quarter 2009, mainly due to a charge related to the U.S. health care legislation signed into law in March 2010 and the absence of favorable 2009 tax items.

During the first quarter of 2010, Exxon Mobil Corporation purchased 37 million shares of its common stock for the treasury at a gross cost of \$2.5 billion. These purchases included about \$2 billion to reduce the number of shares outstanding, with the balance used to offset shares issued in conjunction with the company's benefit plans and programs. Shares outstanding were reduced from 4,727 million at the end of the fourth quarter to 4,698 million at the end of the first quarter. Second quarter 2010 share purchases are expected to continue at a pace of about \$2 billion. However, total purchases for the quarter may be less due to trading restrictions during the proxy solicitation period for the XTO merger. Purchases may be made in both the open market and through negotiated transactions, and may be increased, decreased or discontinued at any time without prior notice.

Estimates of key financial and operating data follow.



**ExxonMobil will discuss financial and operating results and other matters on a webcast at 10 a.m. Central time on April 29, 2010. To listen to the event live or in archive, go to our website at [exxonmobil.com](http://exxonmobil.com).**

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Cautionary statement

*Statements in this release relating to future plans, projections, events or conditions are forward-looking statements. Actual results, including benefits resulting from the XTO transaction; project plans, costs, timing, and capacities; capital and exploration expenditures; and share purchase levels, could differ materially due to factors including: the timing and conditions of regulatory clearance for the XTO merger; our ability to integrate the businesses of XTO and ExxonMobil effectively after closing; changes in long-term oil or gas prices or other market or economic conditions affecting the oil and gas industry; unforeseen technical difficulties; political events or disturbances; reservoir performance; the outcome of commercial negotiations; wars and acts of terrorism or sabotage; changes in technical or operating conditions; and other factors discussed under the heading "Factors Affecting Future Results" in the "investors" section of our website and in Item 1A of ExxonMobil's 2009 Form 10-K. We assume no duty to update these statements as of any future date. References to quantities of oil or natural gas may include amounts that we believe will ultimately be produced, but that are not yet classified as "proved reserves" under SEC definitions.*

Frequently used terms

*Consistent with previous practice, this press release includes both earnings excluding special items and earnings per share excluding special items. Both are non-GAAP financial measures and are included to help facilitate comparisons of base business performance across periods. Reconciliation to net income attributable to ExxonMobil is shown in Attachment II. The release also includes cash flow from operations and asset sales. Because of the regular nature of our asset management and divestment program, we believe it is useful for investors to consider sales proceeds together with cash provided by operating activities when evaluating cash available for investment in the business and financing activities. A reconciliation to net cash provided by operating activities is shown in Attachment II. Further information on ExxonMobil's frequently used financial and operating measures and other terms is contained under the heading "Frequently Used Terms" available through the "investors" section of our website at [exxonmobil.com](http://exxonmobil.com).*

Reference to Earnings

References to total corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the income statement. Unless otherwise indicated, references to earnings, special items, earnings excluding special items, Upstream, Downstream, Chemical and Corporate and Financing segment earnings, and earnings per share are ExxonMobil's share after excluding amounts attributable to noncontrolling interests.

**EXXON MOBIL CORPORATION**  
**FIRST QUARTER 2010**  
(millions of dollars, unless noted)

	<u>First Quarter</u>	
	<u>2010</u>	<u>2009</u>
<b>Earnings / Earnings Per Share</b>		
Total revenues and other income	<b>90,251</b>	64,028
Total costs and other deductions	<b>78,183</b>	56,178
Income before income taxes	<b>12,068</b>	7,850
Income taxes	<b>5,493</b>	3,148
Net income including noncontrolling interests	<b>6,575</b>	4,702
Net income attributable to noncontrolling interests	<b>275</b>	152
Net income attributable to ExxonMobil (U.S. GAAP)	<b>6,300</b>	4,550
Earnings per common share (dollars)	<b>1.33</b>	0.92
Earnings per common share - assuming dilution (dollars)	<b>1.33</b>	0.92
<b>Other Financial Data</b>		
Dividends on common stock		
Total	<b>1,986</b>	1,981
Per common share (dollars)	<b>0.42</b>	0.40
Millions of common shares outstanding		
At March 31	<b>4,698</b>	4,880
Average - assuming dilution	<b>4,736</b>	4,959
ExxonMobil share of equity at March 31	<b>112,541</b>	107,003
ExxonMobil share of capital employed at March 31	<b>126,190</b>	119,163
Income taxes	<b>5,493</b>	3,148
Sales-based taxes	<b>6,815</b>	5,906
All other taxes	<b>9,349</b>	8,589
Total taxes	<b>21,657</b>	17,643
ExxonMobil share of income taxes of equity companies	<b>976</b>	688

<b>EXXON MOBIL CORPORATION</b>		
<b>FIRST QUARTER 2010</b>		
(millions of dollars)		
	<b>First Quarter</b>	
	<b>2010</b>	<b>2009</b>
<b>Earnings (U.S. GAAP)</b>		
Upstream		
United States	<b>1,091</b>	360
Non-U.S.	<b>4,723</b>	3,143
Downstream		
United States	<b>(60)</b>	352
Non-U.S.	<b>97</b>	781
Chemical		
United States	<b>539</b>	83
Non-U.S.	<b>710</b>	267
Corporate and financing	<b>(800)</b>	(436)
Net income attributable to ExxonMobil	<b>6,300</b>	4,550
<b>Special Items</b>		
Upstream		
United States	<b>0</b>	0
Non-U.S.	<b>0</b>	0
Downstream		
United States	<b>0</b>	0
Non-U.S.	<b>0</b>	0
Chemical		
United States	<b>0</b>	0
Non-U.S.	<b>0</b>	0
Corporate and financing	<b>0</b>	0
Corporate total	<b>0</b>	0
<b>Earnings Excluding Special Items</b>		
Upstream		
United States	<b>1,091</b>	360
Non-U.S.	<b>4,723</b>	3,143
Downstream		
United States	<b>(60)</b>	352
Non-U.S.	<b>97</b>	781
Chemical		
United States	<b>539</b>	83
Non-U.S.	<b>710</b>	267
Corporate and financing	<b>(800)</b>	(436)
Corporate total	<b>6,300</b>	4,550
<b>Cash flow from operations and asset sales (billions of dollars)</b>		
Net cash provided by operating activities (U.S. GAAP)	<b>13.1</b>	9.0
Sales of subsidiaries, investments and property, plant and equipment	<b>0.4</b>	0.1
Cash flow from operations and asset sales	<b>13.5</b>	9.1

**EXXON MOBIL CORPORATION**  
**FIRST QUARTER 2010**

	<b><u>First Quarter</u></b>	
	<b><u>2010</u></b>	<b><u>2009</u></b>
Net production of crude oil and natural gas liquids, thousands of barrels daily (kbd)		
United States	<b>389</b>	397
Canada/South America	<b>261</b>	308
Europe	<b>365</b>	411
Africa	<b>666</b>	715
Asia Pacific/Middle East	<b>542</b>	466
Russia/Caspian	<b>191</b>	179
Worldwide	<b>2,414</b>	2,476
Natural gas production available for sale, millions of cubic feet daily (mcf)		
United States	<b>1,335</b>	1,243
Canada/South America	<b>568</b>	635
Europe	<b>5,138</b>	4,961
Africa	<b>13</b>	25
Asia Pacific/Middle East	<b>4,437</b>	3,168
Russia/Caspian	<b>198</b>	155
Worldwide	<b>11,689</b>	10,187
Oil-equivalent production (koebd) <sup>1</sup>	<b>4,362</b>	4,174

<sup>1</sup> Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels

**EXXON MOBIL CORPORATION**  
**FIRST QUARTER 2010**

	<b><u>First Quarter</u></b>	
	<b><u>2010</u></b>	<b><u>2009</u></b>
Refinery throughput (kbd)		
United States	<b>1,720</b>	1,805
Canada	<b>439</b>	460
Europe	<b>1,530</b>	1,518
Asia Pacific	<b>1,242</b>	1,306
Other	<b>225</b>	292
Worldwide	<b>5,156</b>	5,381
Petroleum product sales (kbd)		
United States	<b>2,383</b>	2,577
Canada	<b>431</b>	416
Europe	<b>1,609</b>	1,567
Asia Pacific	<b>1,226</b>	1,345
Other	<b>495</b>	529
Worldwide	<b>6,144</b>	6,434
Gasolines, naphthas	<b>2,535</b>	2,457
Heating oils, kerosene, diesel	<b>1,860</b>	2,188
Aviation fuels	<b>451</b>	526
Heavy fuels	<b>629</b>	593
Specialty products	<b>669</b>	670
Worldwide	<b>6,144</b>	6,434
Chemical prime product sales, thousands of metric tons (kt)		
United States	<b>2,524</b>	2,043
Non-U.S.	<b>3,964</b>	3,484
Worldwide	<b>6,488</b>	5,527

**EXXON MOBIL CORPORATION**  
**FIRST QUARTER 2010**  
(millions of dollars)

	<u>First Quarter</u>	
	<u>2010</u>	<u>2009</u>
<b>Capital and Exploration Expenditures</b>		
Upstream		
United States	772	803
Non-U.S.	4,774	3,563
Total	5,546	4,366
Downstream		
United States	347	353
Non-U.S.	327	293
Total	674	646
Chemical		
United States	68	77
Non-U.S.	546	681
Total	614	758
Other	43	4
Worldwide	6,877	5,774
Exploration expenses charged to income included above		
Consolidated affiliates		
United States	55	42
Non-U.S.	630	307
Equity companies - ExxonMobil share		
United States	1	0
Non-U.S.	3	1
Worldwide	689	350

**EXXON MOBIL CORPORATION**  
**EARNINGS**

	<u>\$ Millions</u>	<u>\$ Per Common Share</u> <sup>1,2</sup>
<b><u>2006</u></b>		
First Quarter	8,400	1.38
Second Quarter	10,360	1.72
Third Quarter	10,490	1.77
Fourth Quarter	10,250	1.77
Year	39,500	6.64
<b><u>2007</u></b>		
First Quarter	9,280	1.63
Second Quarter	10,260	1.83
Third Quarter	9,410	1.71
Fourth Quarter	11,660	2.14
Year	40,610	7.31
<b><u>2008</u></b>		
First Quarter	10,890	2.03
Second Quarter	11,680	2.24
Third Quarter	14,830	2.86
Fourth Quarter	7,820	1.55
Year	45,220	8.70
<b><u>2009</u></b>		
First Quarter	4,550	0.92
Second Quarter	3,950	0.82
Third Quarter	4,730	0.98
Fourth Quarter	6,050	1.27
Year	19,280	3.99
<b><u>2010</u></b>		
First Quarter	6,300	1.33

<sup>1</sup> Computed using the average number of shares outstanding during each period.  
The sum of the four quarters may not add to the full year.

<sup>2</sup> For periods prior to 2009, earnings per share (EPS) numbers have been adjusted retrospectively on a consistent basis with 2009 reporting when new authoritative guidance on EPS was adopted.



## EXXON MOBIL CORPORATION

## 1Q10 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 7)

<b>Earnings, \$M</b>	<b>1Q10</b>	<b>4Q09</b>	<b>3Q09</b>	<b>2Q09</b>	<b>1Q09</b>
<b>Upstream</b>					
United States	1,091	1,011	709	813	360
Non-U.S.	4,723	4,769	3,303	2,999	3,143
Total	5,814	5,780	4,012	3,812	3,503
<b>Downstream</b>					
United States	(60)	(287)	(203)	(15)	352
Non-U.S.	97	98	528	527	781
Total	37	(189)	325	512	1,133
<b>Chemical</b>					
United States	539	292	315	79	83
Non-U.S.	710	424	561	288	267
Total	1,249	716	876	367	350
<b>Corporate and financing</b>	(800)	(257)	(483)	(741)	(436)
<b>Net income attributable to ExxonMobil (U.S. GAAP)</b>	<b>6,300</b>	<b>6,050</b>	<b>4,730</b>	<b>3,950</b>	<b>4,550</b>
<b>Earnings per common share (U.S. GAAP)</b>	<b>1.33</b>	<b>1.27</b>	<b>0.98</b>	<b>0.82</b>	<b>0.92</b>
<b>Earnings per common share</b>					
- assuming dilution (U.S. GAAP)	1.33	1.27	0.98	0.81	0.92
<b>Special Items \$M</b>					
<b>Upstream</b>					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
<b>Downstream</b>					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
<b>Chemical</b>					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
<b>Corporate and financing</b>	0	0	0	(140)	0
<b>Corporate total</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(140)</b>	<b>0</b>
<b>Earnings Excluding Special Items \$M</b>					
<b>Upstream</b>					
United States	1,091	1,011	709	813	360
Non-U.S.	4,723	4,769	3,303	2,999	3,143
Total	5,814	5,780	4,012	3,812	3,503
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United States	(60)	(287)	(203)	(15)	352
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United States	539	292	315	79	83
Non-U.S.	710	424	561	288	267
Total	1,249	716	876	367	350
<b>Corporate and financing</b>	(800)	(257)	(483)	(601)	(436)
<b>Corporate total</b>	<b>6,300</b>	<b>6,050</b>	<b>4,730</b>	<b>4,090</b>	<b>4,550</b>
<b>EPS excluding Special Items - assuming dilution</b>	<b>1.33</b>	<b>1.27</b>	<b>0.98</b>	<b>0.84</b>	<b>0.92</b>

**1Q10 INVESTOR RELATIONS DATA SUMMARY (PAGE 2 of 7)****Supplemental Information (continued)**

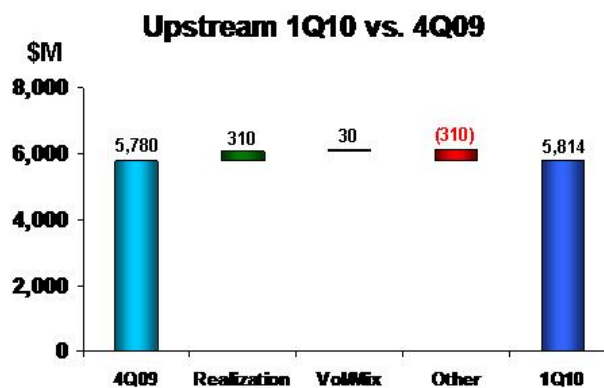
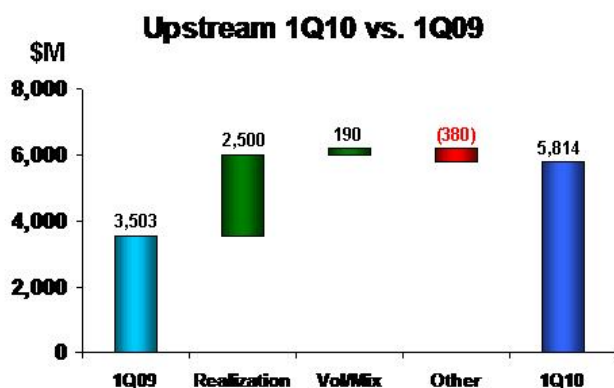
	<b>1Q10</b>	<b>4Q09</b>	<b>3Q09</b>	<b>2Q09</b>	<b>1Q09</b>
<b>Net production of crude oil and natural gas liquids, kbd</b>					
United States	389	385	373	380	397
Canada/South America	261	255	267	242	308
Europe	365	372	350	383	411
Africa	666	657	666	702	715
Asia Pacific/Middle East	542	537	494	462	466
Russia/Caspian	191	187	185	177	179
Total liquids production	2,414	2,393	2,335	2,346	2,476
<b>Natural gas production available for sale, mcf/d</b>					
United States	1,335	1,298	1,292	1,267	1,243
Canada/South America	568	641	646	649	635
Europe	5,138	4,401	2,545	2,869	4,961
Africa	13	14	16	23	25
Asia Pacific/Middle East	4,437	4,180	3,510	3,107	3,168
Russia/Caspian	198	183	146	126	155
Total natural gas production available for sale	11,689	10,717	8,155	8,041	10,187
<b>Total worldwide liquids and gas production, koebd</b>	4,362	4,179	3,694	3,686	4,174
<b>Refinery throughput, kbd</b>					
United States	1,720	1,748	1,751	1,765	1,805
Canada	439	412	417	365	460
Europe	1,530	1,571	1,542	1,560	1,518
Asia Pacific	1,242	1,348	1,349	1,306	1,306
Other Non-U.S.	225	300	293	294	292
Total refinery throughput	5,156	5,379	5,352	5,290	5,381
<b>Petroleum product sales, kbd</b>					
United States	2,383	2,516	2,462	2,538	2,577
Canada	431	421	412	403	416
Europe	1,609	1,652	1,607	1,671	1,567
Asia Pacific	1,226	1,335	1,292	1,346	1,345
Other Non-U.S.	495	565	528	529	529
Total petroleum product sales	6,144	6,489	6,301	6,487	6,434
Gasolines, naphthas	2,535	2,621	2,593	2,617	2,457
Heating oils, kerosene, diesel	1,860	2,027	1,851	1,991	2,188
Aviation fuels	451	520	553	544	526
Heavy fuels	629	636	596	567	593
Specialty products	669	685	708	768	670
Total petroleum product sales	6,144	6,489	6,301	6,487	6,434
<b>Chemical prime product sales, kt</b>					
United States	2,524	2,562	2,525	2,519	2,043
Non-U.S.	3,964	4,113	3,831	3,748	3,484
Total chemical prime product sales	6,488	6,675	6,356	6,267	5,527

**1Q10 INVESTOR RELATIONS DATA SUMMARY (PAGE 3 of 7)****Supplemental Information (continued)**

<b>Average Realization Data</b>	<b>1Q10</b>	<b>4Q09</b>	<b>3Q09</b>	<b>2Q09</b>	<b>1Q09</b>
<b>United States</b>					
ExxonMobil					
Crude (\$/b)	72.97	70.21	61.27	54.28	36.41
Natural Gas (\$/kcf)	5.32	4.23	3.31	3.26	4.61
<b>Benchmarks</b>					
WTI (\$/b)	78.67	76.06	68.19	59.54	42.97
ANS-WC (\$/b)	79.07	75.80	69.13	58.92	45.28
Henry Hub (\$/mbtu)	5.30	4.16	3.39	3.51	4.91
<b>Non-U.S.</b>					
ExxonMobil					
Crude (\$/b)	74.21	72.62	66.17	57.09	41.90
Natural Gas (\$/kcf)	6.45	6.18	5.14	5.36	8.29
European NG (\$/kcf)	6.93	6.79	5.73	6.77	9.87
<b>Benchmarks</b>					
Brent (\$/b)	76.24	74.56	68.28	58.79	44.40
<b>Capital and Exploration Expenditures, \$M</b>					
<b>Upstream</b>					
United States	772	983	858	941	803
Non-U.S.	4,774	5,543	4,049	3,964	3,563
Total	5,546	6,526	4,907	4,905	4,366
<b>Downstream</b>					
United States	347	355	396	407	353
Non-U.S.	327	547	435	410	293
Total	674	902	831	817	646
<b>Chemical</b>					
United States	68	82	66	94	77
Non-U.S.	546	731	681	736	681
Total	614	813	747	830	758
<b>Other</b>	43	22	8	10	4
<b>Total Capital and Exploration Expenditures</b>	<b>6,877</b>	<b>8,263</b>	<b>6,493</b>	<b>6,562</b>	<b>5,774</b>
<b>Exploration Expense Charged to Income, \$M</b>					
Consolidated - United States	55	64	60	53	42
- Non-U.S.	630	617	434	437	307
Non-consolidated - ExxonMobil share - United States	1	1	0	0	0
- Non-U.S.	3	3	7	1	1
<b>Total Exploration Expense Charged to Income</b>	<b>689</b>	<b>685</b>	<b>501</b>	<b>491</b>	<b>350</b>
<b>Effective Income Tax Rate, %</b>	<b>50%</b>	<b>45%</b>	<b>50%</b>	<b>50%</b>	<b>45%</b>
<b>Common Shares Outstanding (millions)</b>					
At quarter end	4,698	4,727	4,747	4,806	4,880
Average - assuming dilution	4,736	4,760	4,803	4,871	4,959
<b>Total Cash and Cash Equivalent (\$G)</b>	<b>13.7</b>	<b>10.7</b>	<b>12.5</b>	<b>15.6</b>	<b>25.0</b>
<b>Total Debt (\$G)</b>	<b>9.5</b>	<b>9.6</b>	<b>9.6</b>	<b>9.3</b>	<b>9.2</b>
<b>Cash Flows from Operations and Asset Sales (\$G)</b>					
Net cash provided by operating activities	13.1	8.6	8.8	2.1	9.0
Sales of subsidiaries, investments and PP&E	0.4	0.3	0.2	0.8	0.1
Cash flows from operations and asset sales	13.5	8.9	9.0	2.9	9.1

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the first quarter of 2010. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.

## Upstream Earnings



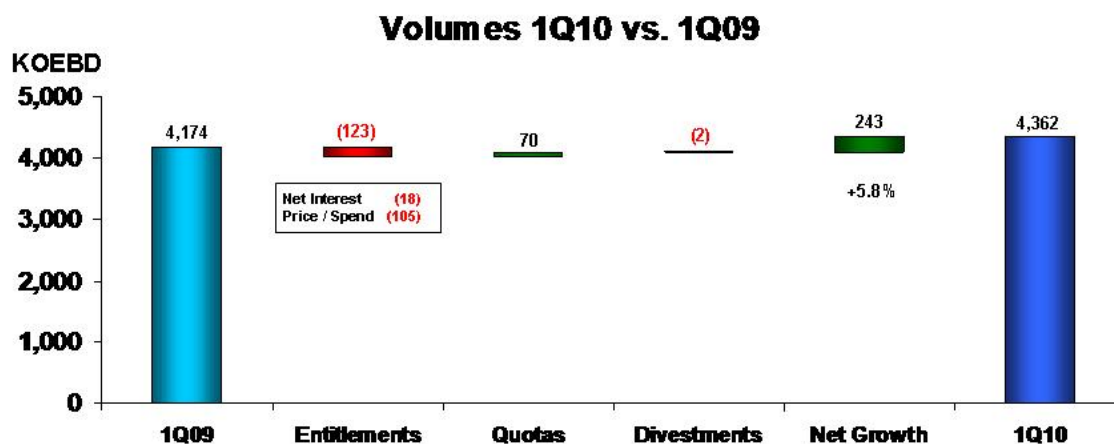
\$M	1Q09	1Q10	1Q10 vs. 1Q09
U.S.	360	1,091	+731
Non-U.S.	3,143	4,723	+1,580
Total	3,503	5,814	+2,311

\$M	4Q09	1Q10	1Q10 vs. 4Q09
U.S.	1,011	1,091	+80
Non-U.S.	4,769	4,723	-46
Total	5,780	5,814	+34

Note: Earnings exclude special items



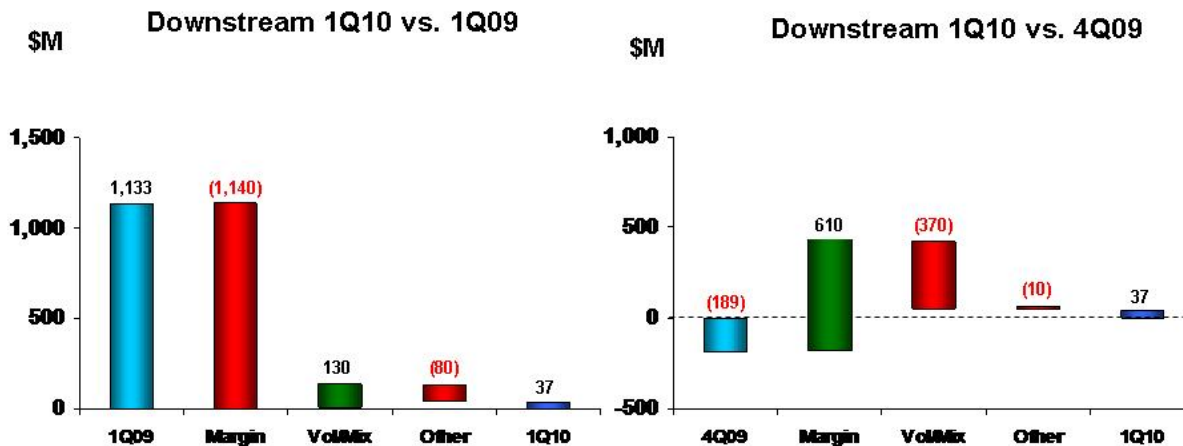
## Upstream Volumes



	1Q10	vs. 1Q09	%	Ex Entitlements, Quotas, and Divestments
Liquids (KBD)	2,414	-62	-2.5%	
Natural Gas (MCFD)	11,689	+1,502	+14.7%	
Combined (KOEBD)	4,362	+188	+4.5%	+5.8%



## Downstream Earnings



\$M	1Q09	1Q10	1Q10 vs. 1Q09
U.S.	352	(60)	-412
Non-U.S.	781	97	-684
Total	1,133	37	-1,096

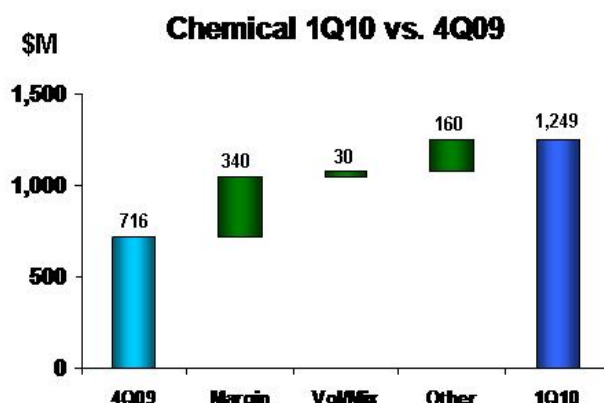
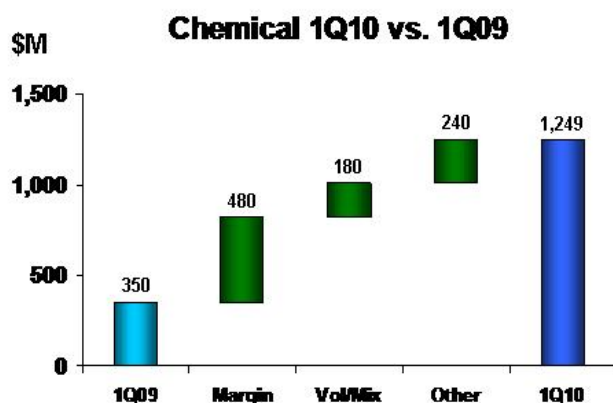
\$M	4Q09	1Q10	1Q10 vs. 4Q09
U.S.	(287)	(60)	+227
Non-U.S.	98	97	-1
Total	(189)	37	+226

Note: Earnings exclude special items





## Chemical Earnings



\$M	1Q09	1Q10	1Q10 vs. 1Q09
U.S.	83	539	+456
Non-U.S.	267	710	+443
Total	350	1,249	+899

\$M	4Q09	1Q10	1Q10 vs. 4Q09
U.S.	292	539	+247
Non-U.S.	424	710	+286
Total	716	1,249	+533

Note: Earnings exclude special items

