

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT  
Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): February 1, 2010

**Exxon Mobil Corporation**  
(Exact name of registrant as specified in its charter)

**New Jersey**  
(State or other jurisdiction  
of incorporation)

**1-2256**  
(Commission  
File Number)

**13-5409005**  
(IRS Employer  
Identification No.)

**5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298**  
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code **(972) 444-1000**

---

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01 Regulation FD Disclosure  
Item 2.02 Results of Operations and Financial Condition

The following information is furnished pursuant to both Item 7.01 and Item 2.02.

The Registrant hereby furnishes the information set forth in its News Release, dated February 1, 2010, announcing fourth quarter 2009 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 4Q09 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: February 1, 2010

By: /s/ Patrick T. Mulva

-----  
Name: Patrick T. Mulva  
Title: Vice President, Controller and  
Principal Accounting Officer

## INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated February 1, 2010, announcing fourth quarter 2009 results.
99.2	4Q09 Investor Relations Data Summary.

# News Release



Exxon Mobil Corporation  
 5959 Las Colinas Boulevard  
 Irving, TX 75039  
 972 444 1107 Telephone  
 972 444 1138 Facsimile

FOR IMMEDIATE RELEASE  
 MONDAY, FEBRUARY 1, 2010

## **EXXON MOBIL CORPORATION ANNOUNCES ESTIMATED FOURTH QUARTER 2009 RESULTS**

	<u>Fourth Quarter</u>			<u>Twelve Months</u>		
	<u>2009</u>	<u>2008</u>	<u>%</u>	<u>2009</u>	<u>2008</u>	<u>%</u>
<b><u>Earnings Excluding Special Items</u></b>						
\$ Millions	<b>6,050</b>	7,820	-23	<b>19,420</b>	44,060	-56
\$ Per Common Share						
Assuming Dilution <sup>1</sup>	<b>1.27</b>	1.54	-18	<b>4.01</b>	8.44	-52
<b><u>Special Items</u></b>						
\$ Millions	<b>0</b>	0		<b>(140)</b>	1,160	
<b><u>Earnings</u></b> <sup>1</sup>						
\$ Millions	<b>6,050</b>	7,820	-23	<b>19,280</b>	45,220	-57
\$ Per Common Share						
Assuming Dilution <sup>1</sup>	<b>1.27</b>	1.54	-18	<b>3.98</b>	8.66	-54
Capital and Exploration Expenditures - \$ Millions	<b>8,263</b>	6,829	21	<b>27,092</b>	26,143	4

<sup>1</sup> See page 8 for a discussion of accounting guidance adopted effective January 1, 2009.

### **EXXONMOBIL'S CHAIRMAN REX W. TILLERSON COMMENTED:**

"Despite continuing difficult global economic conditions, ExxonMobil delivered strong business results and built on our long-term focus. Our full year 2009 earnings excluding special items were \$19,420 million despite significantly lower commodity prices and weak product margins.

Our financial strength provided us with the foundation to continue investing in new energy supplies to help meet global energy demand and to fuel economic growth. Capital and exploration spending was \$27.1 billion in 2009, another record year, and in line with our longer term plan.

Underscoring our commitment to creating sustainable, long-term value, ExxonMobil and XTO Energy announced a \$41 billion agreement in the fourth quarter 2009 that will

enhance ExxonMobil's position in the development of unconventional resources. ExxonMobil and XTO resources will combine to provide numerous opportunities to supply new affordable and reliable energy resources on a global basis.

In addition to our robust investment program, we distributed a total of \$26 billion to shareholders in 2009 through dividends and share purchases to reduce shares outstanding. This reflects a 7% increase in annual per share dividends and an overall reduction in shares outstanding of 5% and reaffirms our commitment to creating value for shareholders.

ExxonMobil's fourth quarter earnings excluding special items were \$6,050 million, a decrease of 23% from the fourth quarter of 2008. Lower refining and fuels margins and lower natural gas realizations were partly offset by higher crude oil realizations."

#### FOURTH QUARTER HIGHLIGHTS

- Earnings were \$6,050 million, a decrease of 23% or \$1,770 million from the fourth quarter of 2008.
- Earnings per share were \$1.27, a decrease of 18%.
- Capital and exploration expenditures were \$8.3 billion, up 21% from the fourth quarter of 2008.
- Oil-equivalent production increased nearly 2% from the fourth quarter of 2008. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up over 3%.
- Cash flow from operations and asset sales was \$8.9 billion, including asset sales of \$0.3 billion.
- Share purchases to reduce shares outstanding were \$2.0 billion.
- Exxon Mobil Corporation and XTO Energy Inc. announced an all-stock transaction valued at \$41 billion. The agreement, subject to regulatory clearance and XTO shareholder approval, will enhance ExxonMobil's position in the development of unconventional natural gas and oil resources and enhance our ability to create sustainable, long-term value. XTO has a diverse resource base equivalent to 45 trillion cubic feet of gas which includes shale gas, tight gas, coal bed methane and shale oil and possesses extensive unconventional technical capabilities and operating expertise.
- Project participants agreed to proceed with development of the Papua New Guinea (PNG) liquefied natural gas (LNG) project. The PNG LNG project will include gas production and processing facilities, onshore and offshore pipelines, and liquefaction facilities with capacity of 6.6 million tons per year.
- Exxon Mobil Corporation and Qatar Petroleum agreed to develop a world-scale petrochemical complex in Ras Laffan Industrial City, Qatar. The complex will include a 1.6 million ton-per-year steam cracker, two 650 thousand ton-per-year polyethylene plants, and a 700 thousand ton-per-year ethylene glycol facility. The plant is expected to start up in late 2015.

## **Fourth Quarter 2009 vs. Fourth Quarter 2008**

Upstream earnings were \$5,780 million, up \$146 million from the fourth quarter of 2008. Higher crude oil realizations increased earnings \$1.8 billion while lower gas realizations reduced earnings by \$1.2 billion. Lower gains from asset sales decreased earnings by \$600 million.

On an oil-equivalent basis, production increased nearly 2% from the fourth quarter of 2008. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up over 3%.

Liquids production totaled 2,393 kbd (thousands of barrels per day), down 79 kbd from the fourth quarter of 2008. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, liquids production was essentially flat, as increased production from projects in Qatar was offset by field decline.

Fourth quarter natural gas production was 10,717 mcf (millions of cubic feet per day), up 868 mcf from 2008. Project ramp-up in Qatar was partly offset by decline in Europe.

Earnings from U.S. Upstream operations were \$1,011 million, \$312 million higher than the fourth quarter of 2008. Non-U.S. Upstream earnings were \$4,769 million, down \$166 million.

Downstream earnings were a loss of \$189 million, down \$2,603 million. Lower margins drove the majority of the decline, reducing earnings \$2.2 billion. Fewer gains from asset sales also contributed to the decrease. Petroleum product sales of 6,489 kbd were 272 kbd lower than last year's fourth quarter, mainly reflecting asset divestments and lower demand.

The U.S. Downstream recorded a loss of \$287 million, down \$267 million from the fourth quarter of 2008. Non-U.S. Downstream earnings of \$98 million were \$2,336 million lower.

Chemical earnings of \$716 million were \$561 million higher than the fourth quarter of 2008. Stronger margins improved earnings by \$190 million while higher sales volumes increased earnings \$190 million. All other items, primarily lower hurricane costs,

increased earnings by \$180 million. Fourth quarter prime product sales of 6,675 kt (thousands of metric tons) were 1,049 kt higher than the prior year primarily due to improved demand and the absence of last year's hurricane impacts.

Corporate and financing expenses were \$257 million, down \$126 million from fourth quarter 2008, mainly due to favorable tax items.

During the fourth quarter of 2009, Exxon Mobil Corporation purchased 33 million shares of its common stock for the treasury at a gross cost of \$2.4 billion. These purchases included \$2.0 billion to reduce the number of shares outstanding, with the balance used to offset shares issued in conjunction with the company's benefit plans and programs. Shares outstanding were reduced from 4,747 million at the end of the third quarter to 4,727 million at the end of the fourth quarter. First quarter 2010 share purchases are continuing at a pace consistent with fourth quarter 2009 share reduction spending of \$2.0 billion. However, total purchases for the quarter may be less due to trading restrictions during the proxy solicitation period for the XTO merger. Purchases may be made in both the open market and through negotiated transactions, and may be increased, decreased or discontinued at any time without prior notice.



## **Full Year 2009 vs. Full Year 2008**

Earnings of \$19,280 million (\$3.98 per share) decreased \$25,940 million from 2008. Earnings for 2009 included an after-tax special charge of \$140 million related to the Valdez litigation. Earnings for 2008 included an after-tax special gain of \$1,620 million from the sale of a natural gas transportation business in Germany and after-tax special charges of \$460 million related to the Valdez litigation. Excluding these special items, 2009 earnings decreased by \$24,640 million.

### **FULL YEAR HIGHLIGHTS**

- Earnings excluding special items were \$19,420 million, down 56%.
- Earnings per share excluding special items decreased 52% to \$4.01, reflecting lower earnings and the continued reduction in the number of shares outstanding.
- Earnings were down 57% from 2008. Earnings for 2009 included a special charge of \$140 million for interest related to the Valdez punitive damages award. Earnings for 2008 included a special gain of \$1,620 million from the sale of a natural gas transportation business in Germany and special charges of \$460 million related to the Valdez punitive damages award.
- On an oil-equivalent basis, production increased 11 koebd (thousand of oil equivalent barrels per day) from last year. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up about 2%.
- Cash flow from operations and asset sales was \$29.9 billion, including \$1.4 billion from asset sales.
- The Corporation distributed a total of \$26.0 billion to shareholders in 2009 through dividends and share purchases to reduce shares outstanding. This reflects a 7% increase in annual per share dividends and an overall reduction in shares outstanding of 5% versus 2008.
- Capital and exploration expenditures were \$27.1 billion, up 4% versus 2008.

Upstream earnings, excluding special items, were \$17,107 million, down \$16,675 million from 2008. Lower crude oil and natural gas realizations decreased earnings \$15.2 billion while higher operating costs reduced earnings by \$1.4 billion.

On an oil-equivalent basis, production increased by 11 koebd compared to 2008. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was up about 2%.

Liquids production of 2,387 kbd declined less than 1% from last year. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, liquids

production was up nearly 2%, as the ramp-up of project volumes in the U.S., Qatar and West Africa was partly offset by field decline.

Natural gas production of 9,273 mcf/d increased 178 mcf/d, or 2%, from 2008. Higher volumes from Qatar were partly offset by field decline.

Earnings from U.S. Upstream operations for 2009 were \$2,893 million, a decrease of \$3,350 million. Earnings outside the U.S. excluding special items were \$14,214 million, down \$13,325 million.

Downstream earnings of \$1,781 million were \$6,370 million lower than 2008. Weaker margins decreased earnings \$5.1 billion. Lower asset divestment activity reduced earnings about \$1.0 billion. Petroleum product sales of 6,428 kbd decreased from 6,761 kbd in 2008, mainly reflecting asset divestments and lower demand.

U.S. Downstream earnings were a loss of \$153 million, down \$1,802 million. Non-U.S. Downstream earnings were \$1,934 million, \$4,568 million lower than last year.

Chemical earnings of \$2,309 million decreased \$648 million from 2008. Weaker margins reduced earnings by \$340 million while lower volumes reduced earnings \$190 million. Prime product sales of 24,825 kt were down 157 kt from 2008.

Corporate and financing expenses excluding special items were \$1,777 million, up \$947 million, mainly due to lower interest income.

In 2009, Exxon Mobil Corporation purchased 277 million shares of its common stock for the treasury at a gross cost of \$19.7 billion. These purchases included \$18.0 billion to reduce the number of shares outstanding, with the balance used to offset shares issued in conjunction with the company's benefit plans and programs. Shares outstanding were reduced from 4,976 million at the end of 2008 to 4,727 million at the end of 2009, a decrease of 5.0%.

Estimates of key financial and operating data follow.

**ExxonMobil will discuss financial and operating results and other matters on a webcast at 10 a.m. Central time on February 1, 2010. To listen to the event live or in archive, go to our website at [exxonmobil.com](http://exxonmobil.com).**

---

Cautionary statement

*Statements in this release relating to future plans, projections, events or conditions are forward-looking statements. Actual results, including benefits resulting from the XTO transaction; project plans, costs, timing, and capacities; capital and exploration expenditures; and share purchase levels, could differ materially due to factors including: the timing and conditions of regulatory clearance for the XTO merger; our ability to integrate the businesses of XTO and ExxonMobil effectively after closing; changes in long-term oil or gas prices or other market or economic conditions affecting the oil and gas industry; unforeseen technical difficulties; political events or disturbances; reservoir performance; the outcome of commercial negotiations; wars and acts of terrorism or sabotage; changes in technical or operating conditions; and other factors discussed under the heading "Factors Affecting Future Results" in the "investors" section of our website and in Item 1A of ExxonMobil's 2008 Form 10-K. We assume no duty to update these statements as of any future date. References to quantities of oil or natural gas may include amounts that we believe will ultimately be produced, but that are not yet classified as "proved reserves" under SEC definitions.*

Frequently used terms

*Consistent with previous practice, this press release includes both earnings excluding special items and earnings per share excluding special items. Both are non-GAAP financial measures and are included to help facilitate comparisons of base business performance across periods. Reconciliation to net income attributable to ExxonMobil is shown in Attachment II. The release also includes cash flow from operations and asset sales. Because of the regular nature of our asset management and divestment program, we believe it is useful for investors to consider sales proceeds together with cash provided by operating activities when evaluating cash available for investment in the business and financing activities. A reconciliation to net cash provided by operating activities is shown in Attachment II. Further information on ExxonMobil's frequently used financial and operating measures and other terms is contained under the heading "Frequently Used Terms" available through the "investors" section of our website at [exxonmobil.com](http://exxonmobil.com).*

Accounting guidance adopted in first quarter 2009

Effective January 1, 2009, ExxonMobil adopted the authoritative guidance on consolidation as it relates to noncontrolling interests. The guidance changed the accounting and reporting for minority interests, which were recharacterized as noncontrolling interests and classified as a component of equity. The guidance required retrospective adoption of the presentation and disclosure requirements for existing minority interests. All other requirements will be applied prospectively. The adoption of the accounting guidance did not have a material impact on the Corporation's financial statements.

References to total corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the income statement. Unless otherwise indicated, references to earnings, special items, earnings excluding special items, Upstream, Downstream, Chemical and Corporate and Financing segment earnings, and earnings per share are ExxonMobil's share after excluding amounts attributable to noncontrolling interests.

Effective January 1, 2009, ExxonMobil adopted the authoritative guidance for earnings per share as it relates to determining whether instruments granted in share-based payment transactions are participating securities. The guidance required that all unvested share-based payment awards that contain nonforfeitable rights to dividends should be included in the basic Earnings Per Share (EPS) calculation. Prior-year EPS numbers have been adjusted retrospectively on a consistent basis with 2009 reporting. This guidance did not affect the consolidated financial position or results of operations.

## EXXON MOBIL CORPORATION

## FOURTH QUARTER 2009

(millions of dollars, unless noted)

	<u>Fourth Quarter</u>		<u>Twelve Months</u>	
	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>
<b>Earnings / Earnings Per Share <sup>1</sup></b>				
Total revenues and other income	<b>89,841</b>	84,696	<b>310,586</b>	477,359
Total costs and other deductions	<b>79,635</b>	70,897	<b>275,809</b>	393,962
Income before income taxes	<b>10,206</b>	13,799	<b>34,777</b>	83,397
Income taxes	<b>4,067</b>	5,375	<b>15,119</b>	36,530
Net income including noncontrolling interests	<b>6,139</b>	8,424	<b>19,658</b>	46,867
Net income attributable to noncontrolling interests	<b>89</b>	604	<b>378</b>	1,647
Net income attributable to ExxonMobil (U.S. GAAP)	<b>6,050</b>	7,820	<b>19,280</b>	45,220
Earnings per common share (dollars)	<b>1.27</b>	1.55	<b>3.99</b>	8.70
Earnings per common share - assuming dilution (dollars)	<b>1.27</b>	1.54	<b>3.98</b>	8.66
<b>Other Financial Data</b>				
Dividends on common stock				
Total	<b>1,992</b>	2,018	<b>8,023</b>	8,058
Per common share (dollars)	<b>0.42</b>	0.40	<b>1.66</b>	1.55
Millions of common shares outstanding				
At December 31			<b>4,727</b>	4,976
Average - assuming dilution <sup>1</sup>	<b>4,760</b>	5,062	<b>4,848</b>	5,221
ExxonMobil share of equity at December 31			<b>110,569</b>	112,965
ExxonMobil share of capital employed at December 31			<b>124,398</b>	125,702
Income taxes	<b>4,067</b>	5,375	<b>15,119</b>	36,530
Sales-based taxes	<b>7,009</b>	7,211	<b>25,936</b>	34,508
All other taxes	<b>10,129</b>	9,463	<b>37,571</b>	45,223
Total taxes	<b>21,205</b>	22,049	<b>78,626</b>	116,261
ExxonMobil share of income taxes of equity companies	<b>873</b>	1,238	<b>2,489</b>	4,001

<sup>1</sup> See page 8 for a discussion of accounting guidance adopted effective January 1, 2009.

<b>EXXON MOBIL CORPORATION</b>				
<b><u>FOURTH QUARTER 2009</u></b>				
(millions of dollars)				
	<b><u>Fourth Quarter</u></b>		<b><u>Twelve Months</u></b>	
	<b><u>2009</u></b>	<b><u>2008</u></b>	<b><u>2009</u></b>	<b><u>2008</u></b>
<b>Earnings (U.S. GAAP)</b>				
Upstream				
United States	<b>1,011</b>	699	<b>2,893</b>	6,243
Non-U.S.	<b>4,769</b>	4,935	<b>14,214</b>	29,159
Downstream				
United States	<b>(287)</b>	(20)	<b>(153)</b>	1,649
Non-U.S.	<b>98</b>	2,434	<b>1,934</b>	6,502
Chemical				
United States	<b>292</b>	81	<b>769</b>	724
Non-U.S.	<b>424</b>	74	<b>1,540</b>	2,233
Corporate and financing	<b>(257)</b>	(383)	<b>(1,917)</b>	(1,290)
Net income attributable to ExxonMobil	<b>6,050</b>	7,820	<b>19,280</b>	45,220
<b>Special Items</b>				
Upstream				
United States	<b>0</b>	0	<b>0</b>	0
Non-U.S.	<b>0</b>	0	<b>0</b>	1,620
Downstream				
United States	<b>0</b>	0	<b>0</b>	0
Non-U.S.	<b>0</b>	0	<b>0</b>	0
Chemical				
United States	<b>0</b>	0	<b>0</b>	0
Non-U.S.	<b>0</b>	0	<b>0</b>	0
Corporate and financing	<b>0</b>	0	<b>(140)</b>	(460)
Corporate total	<b>0</b>	0	<b>(140)</b>	1,160
<b>Earnings Excluding Special Items</b>				
Upstream				
United States	<b>1,011</b>	699	<b>2,893</b>	6,243
Non-U.S.	<b>4,769</b>	4,935	<b>14,214</b>	27,539
Downstream				
United States	<b>(287)</b>	(20)	<b>(153)</b>	1,649
Non-U.S.	<b>98</b>	2,434	<b>1,934</b>	6,502
Chemical				
United States	<b>292</b>	81	<b>769</b>	724
Non-U.S.	<b>424</b>	74	<b>1,540</b>	2,233
Corporate and financing	<b>(257)</b>	(383)	<b>(1,777)</b>	(830)
Corporate total	<b>6,050</b>	7,820	<b>19,420</b>	44,060
<b>Cash flow from operations and asset sales</b> (billions of dollars)				
Net cash provided by operating activities (U.S. GAAP)	<b>8.6</b>	10.5	<b>28.5</b>	59.7
Sales of subsidiaries, investments and property, plant and equipment	<b>0.3</b>	1.8	<b>1.4</b>	6.0
Cash flow from operations and asset sales	<b>8.9</b>	12.3	<b>29.9</b>	65.7

**EXXON MOBIL CORPORATION**  
**FOURTH QUARTER 2009**

	<u>Fourth Quarter</u>		<u>Twelve Months</u>	
	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>
Net production of crude oil and natural gas liquids, thousands of barrels daily (kbd)				
United States	<b>385</b>	376	<b>384</b>	367
Canada/South America	<b>255</b>	303	<b>267</b>	292
Europe	<b>372</b>	421	<b>379</b>	428
Africa	<b>657</b>	697	<b>685</b>	652
Asia Pacific/Middle East	<b>537</b>	508	<b>490</b>	506
Russia/Caspian	<b>187</b>	167	<b>182</b>	160
Worldwide	<b>2,393</b>	2,472	<b>2,387</b>	2,405
Natural gas production available for sale, millions of cubic feet daily (mcf)				
United States	<b>1,298</b>	1,216	<b>1,275</b>	1,246
Canada/South America	<b>641</b>	616	<b>643</b>	640
Europe	<b>4,401</b>	4,652	<b>3,689</b>	3,949
Africa	<b>14</b>	31	<b>19</b>	32
Asia Pacific/Middle East	<b>4,180</b>	3,196	<b>3,494</b>	3,114
Russia/Caspian	<b>183</b>	138	<b>153</b>	114
Worldwide	<b>10,717</b>	9,849	<b>9,273</b>	9,095
Oil-equivalent production (koebd) <sup>1</sup>	<b>4,179</b>	4,113	<b>3,932</b>	3,921

<sup>1</sup> Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels

**EXXON MOBIL CORPORATION**  
**FOURTH QUARTER 2009**

	<u>Fourth Quarter</u>		<u>Twelve Months</u>	
	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>
Refinery throughput (kbd)				
United States	<b>1,748</b>	1,647	<b>1,767</b>	1,702
Canada	<b>412</b>	441	<b>413</b>	446
Europe	<b>1,571</b>	1,593	<b>1,548</b>	1,601
Asia Pacific	<b>1,348</b>	1,320	<b>1,328</b>	1,352
Other	<b>300</b>	312	<b>294</b>	315
Worldwide	<b>5,379</b>	5,313	<b>5,350</b>	5,416
Petroleum product sales (kbd)				
United States	<b>2,516</b>	2,593	<b>2,523</b>	2,540
Canada	<b>421</b>	456	<b>413</b>	444
Europe	<b>1,652</b>	1,687	<b>1,625</b>	1,712
Asia Pacific	<b>1,335</b>	1,369	<b>1,329</b>	1,359
Other	<b>565</b>	656	<b>538</b>	706
Worldwide	<b>6,489</b>	6,761	<b>6,428</b>	6,761
Gasolines, naphthas	<b>2,621</b>	2,691	<b>2,573</b>	2,654
Heating oils, kerosene, diesel	<b>2,027</b>	2,164	<b>2,013</b>	2,096
Aviation fuels	<b>520</b>	551	<b>536</b>	607
Heavy fuels	<b>636</b>	632	<b>598</b>	636
Specialty products	<b>685</b>	723	<b>708</b>	768
Worldwide	<b>6,489</b>	6,761	<b>6,428</b>	6,761
Chemical prime product sales, thousands of metric tons (kt)				
United States	<b>2,562</b>	2,021	<b>9,649</b>	9,526
Non-U.S.	<b>4,113</b>	3,605	<b>15,176</b>	15,456
Worldwide	<b>6,675</b>	5,626	<b>24,825</b>	24,982



**EXXON MOBIL CORPORATION**  
**FOURTH QUARTER 2009**  
(millions of dollars)

	<u>Fourth Quarter</u>		<u>Twelve Months</u>	
	<u>2009</u>	<u>2008</u>	<u>2009</u>	<u>2008</u>
<b>Capital and Exploration Expenditures</b>				
Upstream				
United States	<b>983</b>	1,000	<b>3,585</b>	3,334
Non-U.S.	<b>5,543</b>	4,105	<b>17,119</b>	16,400
Total	<b>6,526</b>	5,105	<b>20,704</b>	19,734
Downstream				
United States	<b>355</b>	438	<b>1,511</b>	1,636
Non-U.S.	<b>547</b>	516	<b>1,685</b>	1,893
Total	<b>902</b>	954	<b>3,196</b>	3,529
Chemical				
United States	<b>82</b>	96	<b>319</b>	441
Non-U.S.	<b>731</b>	639	<b>2,829</b>	2,378
Total	<b>813</b>	735	<b>3,148</b>	2,819
Other	<b>22</b>	35	<b>44</b>	61
Worldwide	<b>8,263</b>	6,829	<b>27,092</b>	26,143
Exploration expenses charged to income included above				
Consolidated affiliates				
United States	<b>64</b>	45	<b>219</b>	189
Non-U.S.	<b>617</b>	328	<b>1,795</b>	1,252
Equity companies - ExxonMobil share				
United States	<b>1</b>	0	<b>1</b>	0
Non-U.S.	<b>3</b>	3	<b>12</b>	16
Worldwide	<b>685</b>	376	<b>2,027</b>	1,457

**EXXON MOBIL CORPORATION**  
**EARNINGS**

	<u>\$ Millions</u>	<u>\$ Per Common Share</u> <sup>1,2</sup>
<b><u>2005</u></b>		
First Quarter	7,860	1.23
Second Quarter	7,640	1.21
Third Quarter	9,920	1.58
Fourth Quarter	10,710	1.72
Year	36,130	5.74
<b><u>2006</u></b>		
First Quarter	8,400	1.38
Second Quarter	10,360	1.72
Third Quarter	10,490	1.77
Fourth Quarter	10,250	1.77
Year	39,500	6.64
<b><u>2007</u></b>		
First Quarter	9,280	1.63
Second Quarter	10,260	1.83
Third Quarter	9,410	1.71
Fourth Quarter	11,660	2.14
Year	40,610	7.31
<b><u>2008</u></b>		
First Quarter	10,890	2.03
Second Quarter	11,680	2.24
Third Quarter	14,830	2.86
Fourth Quarter	7,820	1.55
Year	45,220	8.70
<b><u>2009</u></b>		
First Quarter	4,550	0.92
Second Quarter	3,950	0.82
Third Quarter	4,730	0.98
Fourth Quarter	6,050	1.27
Year	19,280	3.99

<sup>1</sup> Computed using the average number of shares outstanding during each period.  
The sum of the four quarters may not add to the full year.

<sup>2</sup> See page 8 for a discussion of accounting guidance adopted effective January 1, 2009.

## EXXON MOBIL CORPORATION

## 4Q09 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 11)

<b>Earnings, \$M</b>	<b>4Q09</b>	<b>3Q09</b>	<b>2Q09</b>	<b>1Q09</b>	<b>4Q08</b>
<b>Upstream</b>					
United States	1,011	709	813	360	699
Non-U.S.	4,769	3,303	2,999	3,143	4,935
Total	5,780	4,012	3,812	3,503	5,634
<b>Downstream</b>					
United States	(287)	(203)	(15)	352	(20)
Non-U.S.	98	528	527	781	2,434
Total	(189)	325	512	1,133	2,414
<b>Chemical</b>					
United States	292	315	79	83	81
Non-U.S.	424	561	288	267	74
Total	716	876	367	350	155
<b>Corporate and financing</b>	(257)	(483)	(741)	(436)	(383)
<b>Net income attributable to ExxonMobil (U.S. GAAP)</b>	<b>6,050</b>	<b>4,730</b>	<b>3,950</b>	<b>4,550</b>	<b>7,820</b>
<b>Earnings per common share (U.S. GAAP) <sup>1</sup></b>	<b>1.27</b>	<b>0.98</b>	<b>0.82</b>	<b>0.92</b>	<b>1.55</b>
<b>Earnings per common share</b>					
- assuming dilution (U.S. GAAP) <sup>1</sup>	1.27	0.98	0.81	0.92	1.54
<b>Special Items \$M</b>					
<b>Upstream</b>					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
<b>Downstream</b>					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
<b>Chemical</b>					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
<b>Corporate and financing</b>	0	0	(140)	0	0
<b>Corporate total</b>	<b>0</b>	<b>0</b>	<b>(140)</b>	<b>0</b>	<b>0</b>

**Earnings Excluding Special Items \$M**

<b>Upstream</b>					
United States	1,011	709	813	360	699
Non-U.S.	4,769	3,303	2,999	3,143	4,935
Total	5,780	4,012	3,812	3,503	5,634
<b>Downstream</b>					
United States	(287)	(203)	(15)	352	(20)
Non-U.S.	98	528	527	781	2,434
Total	(189)	325	512	1,133	2,414
<b>Chemical</b>					
United States	292	315	79	83	81
Non-U.S.	424	561	288	267	74
Total	716	876	367	350	155
<b>Corporate and financing</b>	(257)	(483)	(601)	(436)	(383)
<b>Corporate total</b>	<b>6,050</b>	<b>4,730</b>	<b>4,090</b>	<b>4,550</b>	<b>7,820</b>
<b>EPS excluding Special Items - assuming dilution <sup>1</sup></b>	<b>1.27</b>	<b>0.98</b>	<b>0.84</b>	<b>0.92</b>	<b>1.54</b>

<sup>1</sup> Prior quarter numbers have been adjusted to be on a consistent basis with 2009 reporting.

## EXXON MOBIL CORPORATION

## 4Q09 INVESTOR RELATIONS DATA SUMMARY (PAGE 2 of 11)

**Supplemental Information (continued)**

<b>Net production of crude oil and natural gas liquids, kbd</b>	<b>4Q09</b>	<b>3Q09</b>	<b>2Q09</b>	<b>1Q09</b>	<b>4Q08</b>
United States	385	373	380	397	376
Canada/South America	255	267	242	308	303
Europe	372	350	383	411	421
Africa	657	666	702	715	697
Asia Pacific/Middle East	537	494	462	466	508
Russia/Caspian	187	185	177	179	167

Total liquids production	2,393	2,335	2,346	2,476	2,472
<b>Natural gas production available for sale, mcf/d</b>					
United States	1,298	1,292	1,267	1,243	1,216
Canada/South America	641	646	649	635	616
Europe	4,401	2,545	2,869	4,961	4,652
Africa	14	16	23	25	31
Asia Pacific/Middle East	4,180	3,510	3,107	3,168	3,196
Russia/Caspian	183	146	126	155	138
Total natural gas production available for sale	10,717	8,155	8,041	10,187	9,849
<b>Total worldwide liquids and gas production, koe/bd</b>	4,179	3,694	3,686	4,174	4,113
<b>Refinery throughput, kbd</b>					
United States	1,748	1,751	1,765	1,805	1,647
Canada	412	417	365	460	441
Europe	1,571	1,542	1,560	1,518	1,593
Asia Pacific	1,348	1,349	1,306	1,306	1,320
Other Non-U.S.	300	293	294	292	312
Total refinery throughput	5,379	5,352	5,290	5,381	5,313
<b>Petroleum product sales, kbd</b>					
United States	2,516	2,462	2,538	2,577	2,593
Canada	421	412	403	416	456
Europe	1,652	1,607	1,671	1,567	1,687
Asia Pacific	1,335	1,292	1,346	1,345	1,369
Other Non-U.S.	565	528	529	529	656
Total petroleum product sales	6,489	6,301	6,487	6,434	6,761
Gasolines, naphthas	2,621	2,593	2,617	2,457	2,691
Heating oils, kerosene, diesel	2,027	1,851	1,991	2,188	2,164
Aviation fuels	520	553	544	526	551
Heavy fuels	636	596	567	593	632
Specialty products	685	708	768	670	723
Total petroleum product sales	6,489	6,301	6,487	6,434	6,761
<b>Chemical prime product sales, kt</b>					
United States	2,562	2,525	2,519	2,043	2,021
Non-U.S.	4,113	3,831	3,748	3,484	3,605
Total chemical prime product sales	6,675	6,356	6,267	5,527	5,626

## EXXON MOBIL CORPORATION

### 4Q09 INVESTOR RELATIONS DATA SUMMARY (PAGE 3 of 11)

#### Supplemental Information (continued)

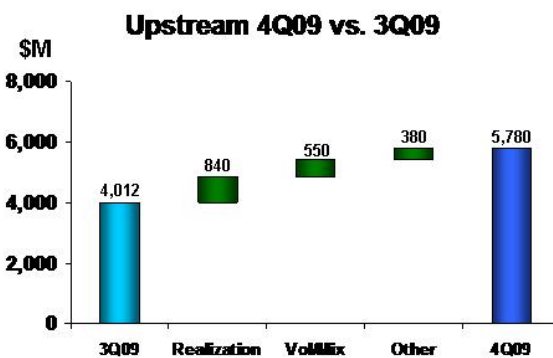
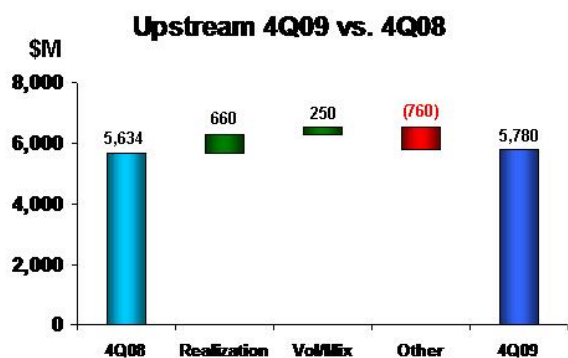
Average Realization Data	4Q09	3Q09	2Q09	1Q09	4Q08
<b>United States</b>					
ExxonMobil					
Crude (\$/b)	70.21	61.27	54.28	36.41	48.33
Natural Gas (\$/kcf)	4.23	3.31	3.26	4.61	5.57
<b>Benchmarks</b>					
WTI (\$/b)	76.06	68.19	59.54	42.97	58.49
ANS-WC (\$/b)	75.80	69.13	58.92	45.28	56.06
Henry Hub (\$/mbtu)	4.16	3.39	3.51	4.91	6.95
<b>Non-U.S.</b>					
ExxonMobil					
Crude (\$/b)	72.62	66.17	57.09	41.90	51.45
Natural Gas (\$/kcf)	6.18	5.14	5.36	8.29	9.90
European NG (\$/kcf)	6.79	5.73	6.77	9.87	11.68
<b>Benchmarks</b>					
Brent (\$/b)	74.56	68.28	58.79	44.40	54.91
<b>Capital and Exploration Expenditures, \$M</b>					
<b>Upstream</b>					
United States	983	858	941	803	1,000
Non-U.S.	5,543	4,049	3,964	3,563	4,105
Total	6,526	4,907	4,905	4,366	5,105
<b>Downstream</b>					
United States	355	396	407	353	438
Non-U.S.	547	435	410	293	516
Total	902	831	817	646	954
<b>Chemical</b>					
United States	82	66	94	77	96
Non-U.S.	731	681	736	681	639
Total	813	747	830	758	735
<b>Other</b>	22	8	10	4	35

<b>Total Capital and Exploration Expenditures</b>	8,263	6,493	6,562	5,774	6,829
<b><u>Exploration Expense Charged to Income, \$M</u></b>					
Consolidated - United States	64	60	53	42	45
- Non-U.S.	617	434	437	307	328
Non-consolidated - ExxonMobil share - United States	1	0	0	0	0
- Non-U.S.	3	7	1	1	3
<b>Total Exploration Expense Charged to Income</b>	<b>685</b>	<b>501</b>	<b>491</b>	<b>350</b>	<b>376</b>
<b><u>Effective Income Tax Rate, %<sup>1</sup></u></b>	<b>45%</b>	<b>50%</b>	<b>50%</b>	<b>45%</b>	<b>44%</b>
<b><u>Common Shares Outstanding (millions)</u></b>					
At quarter end	4,727	4,747	4,806	4,880	4,976
Average - assuming dilution <sup>1</sup>	4,760	4,803	4,871	4,959	5,062
<b><u>Total Cash and Cash Equivalent (\$G)</u></b>	<b>10.7</b>	<b>12.5</b>	<b>15.6</b>	<b>25.0</b>	<b>31.4</b>
<b><u>Total Debt (\$G)</u></b>	<b>9.6</b>	<b>9.6</b>	<b>9.3</b>	<b>9.2</b>	<b>9.4</b>
<b><u>Cash Flows from Operations and Asset Sales (\$G)</u></b>					
Net cash provided by operating activities	8.6	8.8	2.2	8.9	10.5
Sales of subsidiaries, investments and PP&E	0.3	0.2	0.8	0.1	1.8
Cash flows from operations and asset sales	<b>8.9</b>	<b>9.0</b>	<b>3.0</b>	<b>9.0</b>	<b>12.3</b>

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the fourth quarter of 2009. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.

<sup>1</sup> Prior quarter numbers have been adjusted to be on a consistent basis with 2009 reporting.

## Upstream Earnings



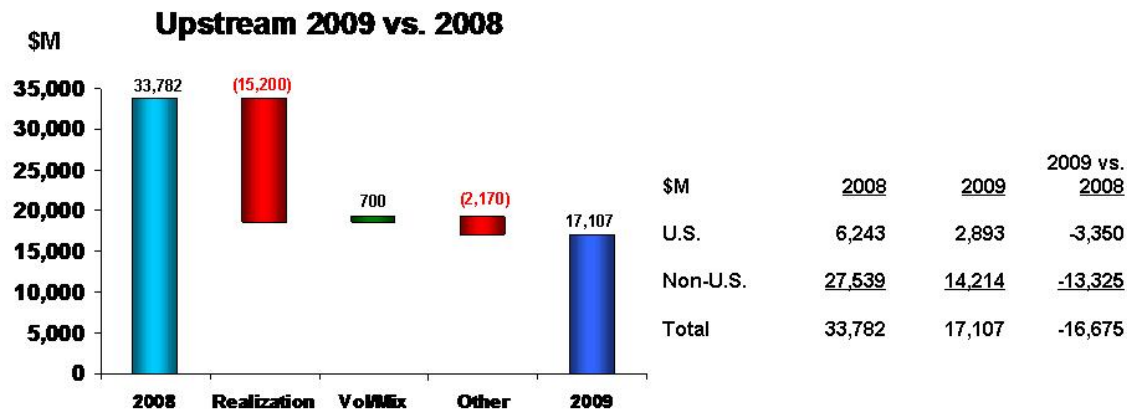
\$M	4Q08	4Q09	4Q09 vs. 4Q08
U.S.	699	1,011	+312
Non-U.S.	4,935	4,769	-166
Total	5,634	5,780	+146

\$M	3Q09	4Q09	4Q09 vs. 3Q09
U.S.	709	1,011	+302
Non-U.S.	3,303	4,769	+1,466
Total	4,012	5,780	+1,768

Note: Earnings exclude special items



## Upstream Earnings

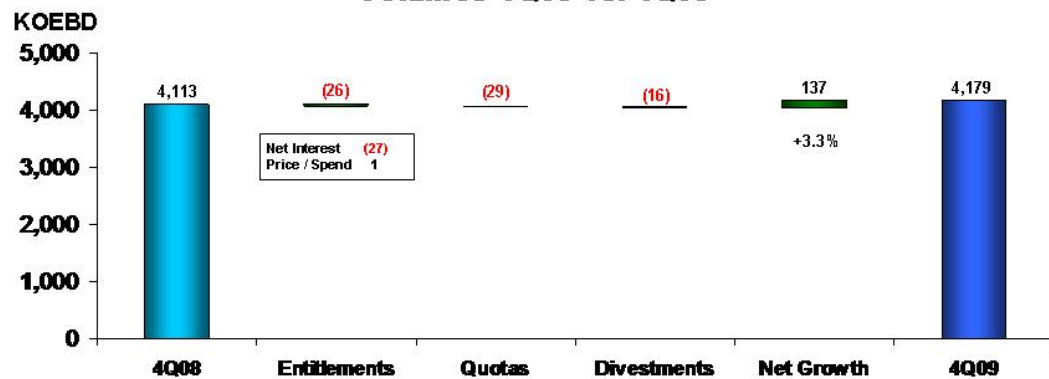


Note: Earnings exclude special items



## Upstream Volumes

Volumes 4Q09 vs. 4Q08



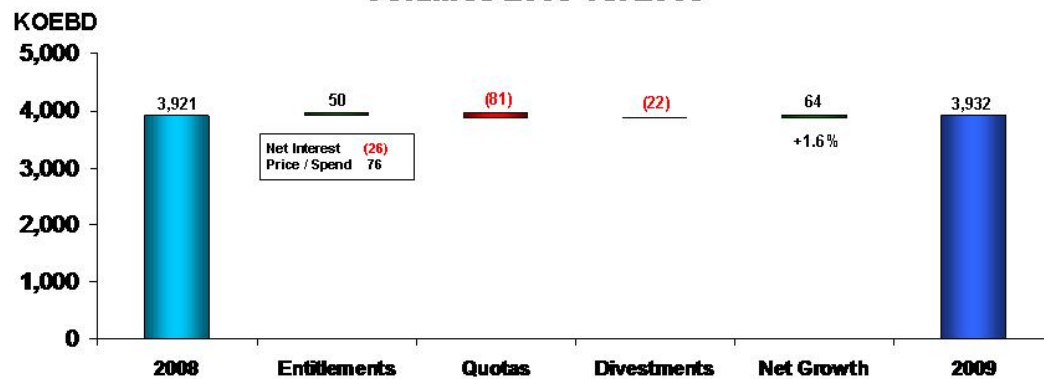
	4Q09	vs. 4Q08	%	Ex Entitlements, Quotas, and Divestments
Liquids (KBD)	2,393	-79	-3.2%	
Natural Gas (MCFD)	10,717	+868	+8.8%	
Combined (KOEBD)	4,179	+66	+1.6%	+3.3%





## Upstream Volumes

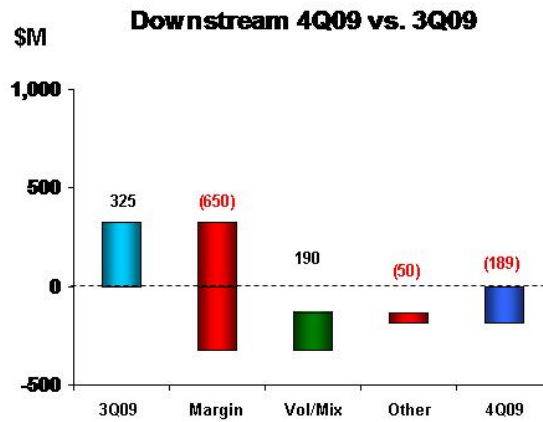
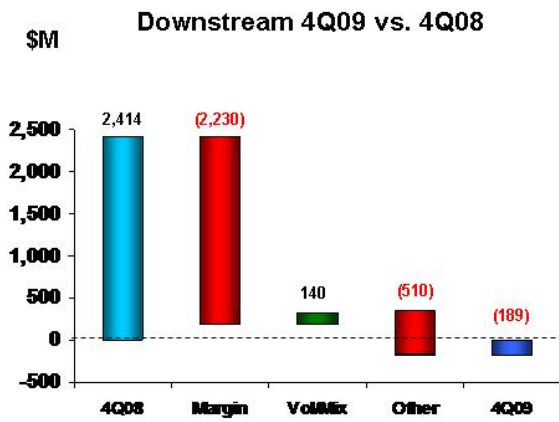
Volumes 2009 vs. 2008



	2009	vs. 2008	%	Ex Entitlements, Quotas, and Divestments
Liquids (KBD)	2,387	-18	-0.7%	
Natural Gas (MCFD)	9,273	+178	+2.0%	
Combined (KOEBD)	3,932	+11	+0.3%	+1.6%



## Downstream Earnings



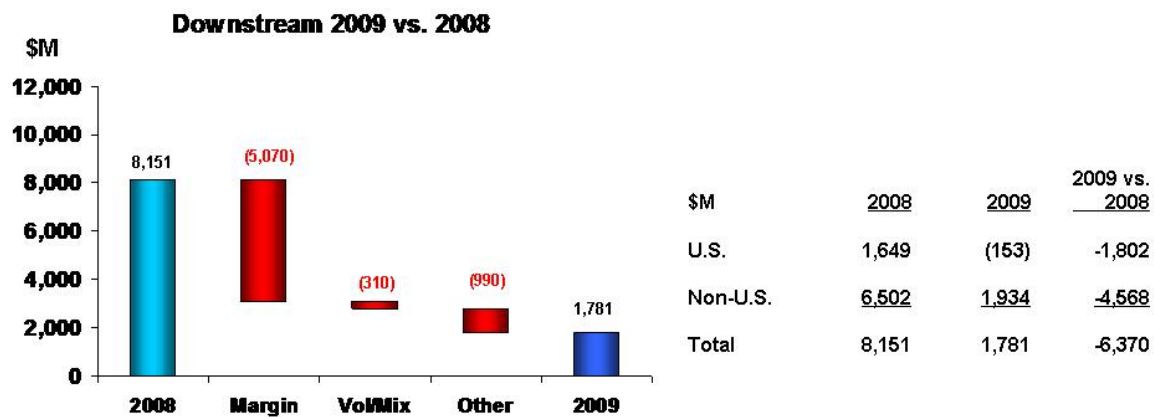
\$M	4Q08	4Q09	4Q09 vs. 4Q08
U.S.	(20)	(287)	-267
Non-U.S.	2,434	98	-2,336
Total	2,414	(189)	-2,603

\$M	3Q09	4Q09	4Q09 vs. 3Q09
U.S.	(203)	(287)	-84
Non-U.S.	528	98	-430
Total	325	(189)	-514

Note: Earnings exclude special items



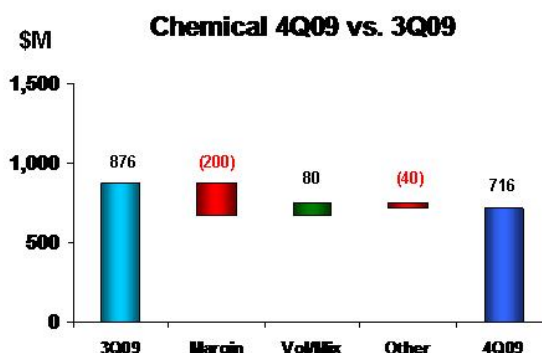
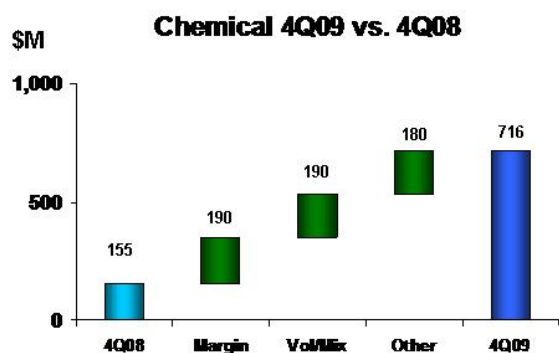
## Downstream Earnings



Note: Earnings exclude special items



## Chemical Earnings



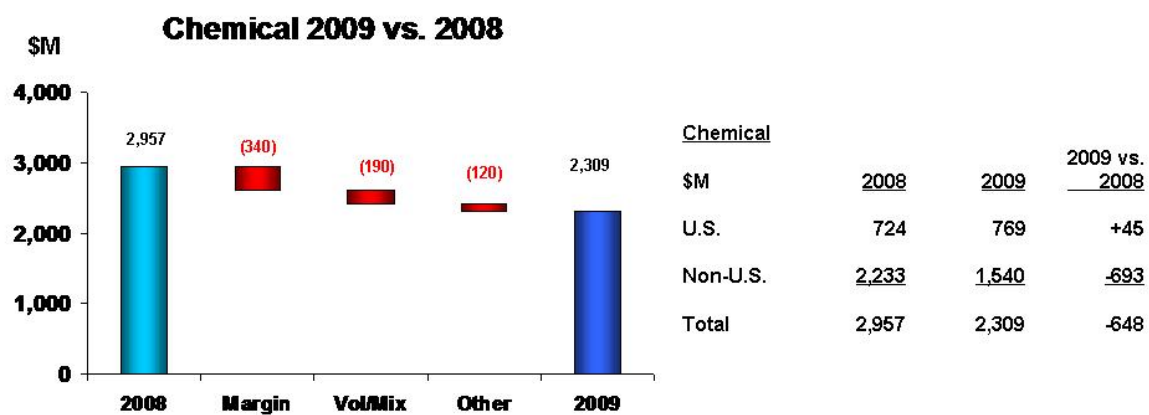
\$M	4Q08	4Q09	4Q09 vs. 4Q08
U.S.	81	292	+211
Non-U.S.	74	424	+350
Total	155	716	+561

\$M	3Q09	4Q09	4Q09 vs. 3Q09
U.S.	315	292	-23
Non-U.S.	561	424	-137
Total	876	716	-160

Note: Earnings exclude special items



## Chemical Earnings



Note: Earnings exclude special items



