

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): April 30, 2015

Exxon Mobil Corporation
(Exact name of registrant as specified in its charter)

New Jersey
(State or other jurisdiction
of incorporation)

1-2256
(Commission
File Number)

13-5409005
(IRS Employer
Identification No.)

5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: **(972) 444-1000**

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 2.02
Item 7.01

Results of Operations and Financial Condition
Regulation FD Disclosure

The following information is furnished pursuant to both Item 2.02 and Item 7.01.

The Registrant hereby furnishes the information set forth in its News Release, dated April 30, 2015, announcing first quarter 2015 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 1Q15 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2. Material available by hyperlink from the News Release is not deemed to be furnished herewith or included in this filing.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: April 30, 2015

By: /s/ David S. Rosenthal

Name: David S. Rosenthal
Title: Vice President, Controller and
Principal Accounting Officer

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated April 30, 2015, announcing first quarter 2015 results.
99.2	1Q15 Investor Relations Data Summary.

News Release

ExxonMobil

Exxon Mobil Corporation

5959 Las Colinas Boulevard
Irving, TX 75039
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FOR IMMEDIATE RELEASE
THURSDAY, APRIL 30, 2015

ExxonMobil Earns \$4.9 Billion in First Quarter of 2015

- Balanced portfolio delivers solid results in a lower commodity price environment
- Upstream volumes increased by more than 2 percent, benefiting from new developments
- Strong Downstream and Chemical performance across all regions

	First Quarter		%
	2015	2014	
Earnings Summary			
<i>(Dollars in millions, except per share data)</i>			
Earnings	4,940	9,100	-46
Earnings Per Common Share Assuming Dilution	1.17	2.10	-44
Capital and Exploration Expenditures	7,704	8,436	-9

IRVING, Texas – April 30, 2015 – Exxon Mobil Corporation today announced estimated first quarter 2015 earnings of \$4.9 billion, or \$1.17 per diluted share, compared with \$9.1 billion a year earlier, demonstrating the value of the company's integrated businesses in a lower commodity price environment.

"ExxonMobil's balanced portfolio delivered solid financial results in the quarter," said Rex W. Tillerson, chairman and chief executive officer. "Regardless of current market conditions, we remain focused on business fundamentals and competitive advantages that create long-term shareholder value."

During the quarter, ExxonMobil produced 4.2 million oil-equivalent barrels per day, an increase of 97,000 barrels per day over the first quarter of 2014. Volumes were up 2.3 percent, benefiting from new developments in Papua New Guinea, Canada, Angola, Indonesia, and U.S. onshore liquids plays. Field decline and maintenance impacts were mostly offset by higher entitlement volumes.

Downstream and Chemical segment earnings were strong across all regions, driven by lower feedstock costs, improved demand, and the company's competitive product and asset mix.

During the quarter, the corporation distributed \$3.9 billion to shareholders in the form of dividends and share purchases to reduce debt outstanding.

First Quarter Highlights

- Earnings of \$4.9 billion decreased 46 percent from the first quarter of 2014.
- Earnings per share were \$1.17 assuming dilution, a decrease of 44 percent.
- Capital and exploration expenditures were \$7.7 billion, down 9 percent from the first quarter of 2014, in line with plan.
- Oil-equivalent production increased 2.3 percent from the first quarter of 2014, with liquids up 6 percent and gas down 1.6 percent.
- Cash flow from operations and asset sales was \$8.5 billion, including proceeds associated with asset sales of \$484 million.
- The corporation distributed \$3.9 billion to shareholders in the first quarter of 2015, including \$1 billion in share purchases to reduce shares outstanding.
- Dividends per share of \$0.69 increased 9.5 percent compared with the first quarter of 2014.
- Production started at the Sakhalin-1 project's Arkutun-Dagi field, the last of the three fields to be developed. Peak daily gross production from the field is expected to reach 90,000 barrels and will bring total daily production at Sakhalin-1 to more than 200,000 barrels.
- Production started at Hadrian South in the Gulf of Mexico with ExxonMobil's deepest subsea tie-back. Daily gross production is expected to reach approximately 300 million cubic feet of gas and 3,000 barrels of liquids from two wells.
- Oil production started ahead of schedule at the Kizomba Satellites Phase 2 project offshore Angola. This capital-efficient project utilizes subsea tie-backs to optimize existing Block 15 facilities, increasing current production levels without requiring additional float production, storage and offloading vessels. The project develops approximately 190 million barrels of oil with peak production currently estimated at 70,000 gross barrels of oil per day. The project is expected to increase total daily Block 15 production to 350,000 barrels per day.
- Construction of an 84 megawatt cogeneration plant is underway at the Singapore refinery, which will improve the energy efficiency of the site upon completion. The project will enable the shutdown of less efficient power generation facilities and reduce carbon dioxide emissions. This project underscores ExxonMobil's commitment to improving energy efficiency, lowering emissions, and reducing costs.
- Drilling resumed at Point Thomson on Alaska's North Slope as construction continues toward bringing the initial production system designed to produce up to 10,000 gross barrels per day of natural gas condensate, online in 2016. The initial production will provide reservoir development insights and economic benefits to Alaskans.

First Quarter 2015 vs. First Quarter 2014

Upstream earnings were \$2.9 billion in the first quarter of 2015, down \$4.9 billion from the first quarter of 2014. Lower liquids and natural gas realizations decreased earnings by \$5.5 billion. Higher volumes and mix effects increased earnings by \$340 million, reflecting growth from new developments. All other items, including favorable tax effects, increased earnings by \$250 million.

On an oil-equivalent basis, production increased 2.3 percent from the first quarter of 2014. Liquids production totaled 2.3 million barrels per day, up 129,000 barrels per day, while natural gas production was 11.8 billion cubic feet per day, down 188 million cubic feet per day from the first quarter of 2014. Project ramp-up and entitlement effects were partly offset by field decline and maintenance activities.

The U.S. Upstream operations recorded a loss of \$52 million, down \$1.3 billion from the first quarter of 2014. Non-U.S. Upstream earnings were \$2.9 billion, down \$3.6 billion from the prior year.

Downstream earnings were \$1.7 billion, up \$854 million from the first quarter of 2014. Stronger margins increased earnings by \$1.1 billion. Volume and mix effects increased earnings by \$70 million. All other items, primarily higher maintenance expense, decreased earnings by \$260 million. Petroleum product sales of 5.8 million barrels per day were flat with the prior year's first quarter.

Earnings from the U.S. Downstream were \$567 million, down \$56 million from the first quarter of 2014. Non-U.S. Downstream earnings were \$1.1 billion, up \$910 million higher than last year.

Chemical earnings of \$982 million were \$65 million lower than the first quarter of 2014. Improved margins increased earnings by \$240 million. Favorable volume mix effects increased earnings by \$30 million. All other items, primarily unfavorable foreign exchange effects, decreased earnings by \$340 million. First quarter prime product sales of 6.1 million metric tons were 59,000 metric tons lower than last year's first quarter.

Corporate and financing expenses were \$564 million for the first quarter of 2015, essentially flat with the first quarter of 2014.

During the first quarter of 2015, Exxon Mobil Corporation purchased 20 million shares of its common stock for the treasury at a gross cost of \$1.8 billion. These purchases included \$1 billion to reduce the number of shares outstanding, with the balance used to acquire shares in conjunction with the company's benefit plans and programs. Share purchases to reduce shares outstanding are currently anticipated to total \$1 billion in the second quarter of 2015. Purchases may be made in both the open market and through negotiated transactions, and may be increased, decreased or discontinued at any time without prior notice.

ExxonMobil will discuss financial and operating results and other matters during a webcast at 10 a.m. Central Time on April 30, 2015. To listen to the event or access an archived replay, please visit www.exxonmobil.com.

Cautionary Statement

Statements relating to future plans, projections, events or conditions are forward-looking statements. Actual results, including project costs, timing, and capacities; capital and exploration expenditures; resource recoveries; and share purchase levels, could differ material to factors including: changes in oil or gas prices or other market or economic conditions affecting the oil and gas industry, including the and duration of economic recessions; the outcome of exploration and development efforts; changes in law or government regulation, inc tax and environmental requirements; the outcome of commercial negotiations; changes in technical or operating conditions; and other t discussed under the heading "Factors Affecting Future Results" in the "Investors" section of our website and in Item 1A of ExxonMobil's Form 10-K. We assume no duty to update these statements as of any future date.

Frequently Used Terms

This press release includes cash flow from operations and asset sales, which is a non-GAAP financial measure. Because of the regular of our asset management and divestment program, we believe it is useful for investors to consider proceeds associated with the sa subsidiaries, property, plant and equipment, and sales and returns of investments together with cash provided by operating activities evaluating cash available for investment in the business and financing activities. A reconciliation to net cash provided by operating activ shown in Attachment II. References to quantities of oil or natural gas may include amounts that we believe will ultimately be produced, b are not yet classified as "proved reserves" under SEC definitions. Further information on ExxonMobil's frequently used financial and ope measures and other terms is contained under the heading "Frequently Used Terms" available through the "Investors" section of our web exxonmobil.com.

Reference to Earnings

References to corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the consolidated income statement. U otherwise indicated, references to earnings, Upstream, Downstream, Chemical and Corporate and Financing segment earnings, and ear per share are ExxonMobil's share after excluding amounts attributable to noncontrolling interests.

The term "project" as used in this release can refer to a variety of different activities and does not necessarily have the same meaning as government payment transparency reports.

Estimated Key Financial and Operating Data

Attachi

Exxon Mobil Corporation
First Quarter 2015
(millions of dollars, unless noted)**First Quarter**
2015 **2014****Earnings / Earnings Per Share**

Total revenues and other income	67,618	106,325
Total costs and other deductions	60,983	91,098
Income before income taxes	6,635	15,227
Income taxes	1,560	5,857
Net income including noncontrolling interests	5,075	9,370
Net income attributable to noncontrolling interests	135	270
Net income attributable to ExxonMobil (U.S. GAAP)	4,940	9,100
Earnings per common share (dollars)	1.17	2.10
Earnings per common share - assuming dilution (dollars)	1.17	2.10

Other Financial Data

Dividends on common stock		
Total	2,910	2,732
Per common share (dollars)	0.69	0.63
Millions of common shares outstanding		
At March 31	4,181	4,294
Average - assuming dilution	4,211	4,328
ExxonMobil share of equity at March 31	171,227	176,398
ExxonMobil share of capital employed at March 31	206,391	200,811
Income taxes	1,560	5,857
Sales-based taxes	5,530	7,416
All other taxes	7,274	8,857
Total taxes	14,364	22,130
ExxonMobil share of income taxes of equity companies	961	1,820

Exxon Mobil Corporation
First Quarter 2015
(millions of dollars)

	First Quarter	
	<u>2015</u>	<u>2014</u>
Earnings (U.S. GAAP)		
Upstream		
United States	(52)	1,244
Non-U.S.	2,907	6,539
Downstream		
United States	567	623
Non-U.S.	1,100	190
Chemical		
United States	605	679
Non-U.S.	377	368
Corporate and financing	(564)	(543)
Net income attributable to ExxonMobil	4,940	9,100

Cash flow from operations and asset sales (billions of dollars)

Net cash provided by operating activities (U.S. GAAP)	8.0	15.1
Proceeds associated with asset sales	0.5	1.1
Cash flow from operations and asset sales	8.5	16.2

Exxon Mobil Corporation
First Quarter 2015

	First Quarter	
	<u>2015</u>	<u>2014</u>
Net production of crude oil, natural gas liquids, bitumen and synthetic oil, thousand barrels per day (kbd)		
United States	472	442
Canada / South America	368	315
Europe	200	195
Africa	519	480
Asia	678	666
Australia / Oceania	40	50
Worldwide	2,277	2,148
Natural gas production available for sale, million cubic feet per day (mcf)		
United States	3,220	3,412
Canada / South America	310	336
Europe	3,447	3,465
Africa	2	7
Asia	4,282	4,519
Australia / Oceania	567	277
Worldwide	11,828	12,016
Oil-equivalent production (koebd) ¹	4,248	4,151

¹ Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels.

Exxon Mobil Corporation
First Quarter 2015

	First Quarter	
	<u>2015</u>	<u>2014</u>
Refinery throughput (kbd)		
United States	1,807	1,811
Canada	393	378
Europe	1,473	1,432
Asia Pacific	681	702
Other	192	186
Worldwide	4,546	4,509
Petroleum product sales (kbd)		
United States	2,612	2,605
Canada	492	488
Europe	1,536	1,513
Asia Pacific	748	762
Other	426	449
Worldwide	5,814	5,817
Gasolines, naphthas	2,363	2,401
Heating oils, kerosene, diesel	1,994	1,865
Aviation fuels	410	428
Heavy fuels	395	429
Specialty products	652	694
Worldwide	5,814	5,817
Chemical prime product sales, thousand metric tons (kt)		
United States	2,321	2,392
Non-U.S.	3,748	3,736
Worldwide	6,069	6,128

Exxon Mobil Corporation
First Quarter 2015
(millions of dollars)

First Quarter
2015 **2014**

Capital and Exploration Expenditures

Upstream		
United States	2,120	2,092
Non-U.S.	4,297	5,172
Total	6,417	7,264
Downstream		
United States	295	228
Non-U.S.	326	312
Total	621	540
Chemical		
United States	430	397
Non-U.S.	224	233
Total	654	630
Other	12	2
Worldwide	7,704	8,436

Exploration expenses charged to income
included above

Consolidated affiliates		
United States	37	35
Non-U.S.	274	280
Equity companies - ExxonMobil share		
United States	3	1
Non-U.S.	8	22
Worldwide	322	338

**Exxon Mobil Corporation
Earnings**

	<u>\$ Millions</u>	<u>\$ Per Common Share</u> ¹
<u>2011</u>		
First Quarter	10,650	2.14
Second Quarter	10,680	2.19
Third Quarter	10,330	2.13
Fourth Quarter	9,400	1.97
Year	41,060	8.43
<u>2012</u>		
First Quarter	9,450	2.00
Second Quarter	15,910	3.41
Third Quarter	9,570	2.09
Fourth Quarter	9,950	2.20
Year	44,880	9.70
<u>2013</u>		
First Quarter	9,500	2.12
Second Quarter	6,860	1.55
Third Quarter	7,870	1.79
Fourth Quarter	8,350	1.91
Year	32,580	7.37
<u>2014</u>		
First Quarter	9,100	2.10
Second Quarter	8,780	2.05
Third Quarter	8,070	1.89
Fourth Quarter	6,570	1.56
Year	32,520	7.60
<u>2015</u>		
First Quarter	4,940	1.17

¹ Computed using the average number of shares outstanding during each period.

1Q15 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 4)

Earnings, \$M	1Q15	4Q14	3Q14	2Q14
Upstream				
United States	(52)	1,503	1,257	1,193
Non-U.S.	2,907	3,965	5,159	6,688
Total	2,855	5,468	6,416	7,881
Downstream				
United States	567	(1)	460	536
Non-U.S.	1,100	498	564	175
Total	1,667	497	1,024	711
Chemical				
United States	605	832	765	528
Non-U.S.	377	395	435	313
Total	982	1,227	1,200	841
Corporate and financing	(564)	(622)	(570)	(653)
Net income attributable to ExxonMobil (U.S. GAAP)	4,940	6,570	8,070	8,780
Earnings per common share (U.S. GAAP)	1.17	1.56	1.89	2.05
Earnings per common share - assuming dilution (U.S. GAAP)	1.17	1.56	1.89	2.05
Capital and Exploration Expenditures, \$M				
Upstream				
United States	2,120	2,350	2,261	2,698
Non-U.S.	4,297	6,295	6,163	5,696
Total	6,417	8,645	8,424	8,394
Downstream				
United States	295	422	364	296
Non-U.S.	326	610	416	386
Total	621	1,032	780	682
Chemical				
United States	430	449	342	502
Non-U.S.	224	322	284	212
Total	654	771	626	714
Other	12	16	7	10
Total Capital and Exploration Expenditures	7,704	10,464	9,837	9,800
Exploration Expense Charged to Income, \$M				
Consolidated				
- United States	37	52	39	104
- Non-U.S.	274	484	279	389
Non-consolidated - ExxonMobil share				
- United States	3	7	3	50
- Non-U.S.	8	49	107	63
Exploration Expenses Charged to Income Included Above	322	592	428	606
Effective Income Tax Rate, %	33%	32%	43%	41%
Common Shares Outstanding, millions				
At quarter end	4,181	4,201	4,235	4,265
Average - assuming dilution	4,211	4,235	4,267	4,297
Total Cash and Cash Equivalents, \$G¹	5.2	4.7	5.0	6.3
Total Debt, \$G	32.8	29.1	21.8	21.8
Cash Flow from Operations and Asset Sales, \$G				
Net cash provided by operating activities	8.0	7.5	12.4	10.2
Proceeds associated with asset sales	0.5	0.2	0.1	2.6
Cash flow from operations and asset sales	8.5	7.7	12.5	12.8

¹ Includes restricted cash of \$0.1G in 1Q15, \$0.1G in 4Q14, \$0.1G in 3Q14, \$0.2G in 2Q14, and \$0.2G in 1Q14.

EXXON MOBIL CORPORATION

1Q15 INVESTOR RELATIONS DATA SUMMARY (PAGE 2 of 4)

	1Q15	4Q14	3Q14	2Q14
Net production of crude oil, natural gas liquids, bitumen and synthetic oil, kbd				
United States	472	473	442	458
Canada / South America	368	312	295	282
Europe	200	190	174	178
Africa	519	519	483	473
Asia	678	631	601	597
Australia / Oceania	40	57	70	60
Total liquids production	2,277	2,182	2,065	2,048
Natural gas production available for sale, mcf				
United States	3,220	3,371	3,411	3,421
Canada / South America	310	320	272	316
Europe	3,447	3,191	2,192	2,426
Africa	2	2	1	6
Asia	4,282	3,786	4,027	4,070
Australia / Oceania	567	564	692	511
Total natural gas production available for sale	11,828	11,234	10,595	10,750
Total worldwide liquids and gas production, koebd	4,248	4,054	3,831	3,840
Refinery throughput, kbd				
United States	1,807	1,876	1,835	1,711
Canada	393	373	409	418
Europe	1,473	1,438	1,499	1,445
Asia Pacific	681	470	655	686
Other Non-U.S.	192	192	193	194
Total refinery throughput	4,546	4,349	4,591	4,454
Petroleum product sales, kbd				
United States	2,612	2,666	2,697	2,651
Canada	492	489	514	494
Europe	1,536	1,597	1,585	1,525
Asia Pacific	748	644	746	733
Other Non-U.S.	426	449	457	438
Total petroleum product sales	5,814	5,845	5,999	5,841
Gasolines, naphthas	2,363	2,486	2,482	2,436
Heating oils, kerosene, diesel	1,994	1,926	1,968	1,887
Aviation fuels	410	405	445	412
Heavy fuels	395	371	389	379
Specialty products	652	657	715	727
Total petroleum product sales	5,814	5,845	5,999	5,841
Chemical prime product sales, kt				
United States	2,321	2,409	2,376	2,351
Non-U.S.	3,748	3,310	3,873	3,788
Total chemical prime product sales	6,069	5,719	6,249	6,139

<u>Earnings Factor Analysis, \$M</u>	<u>1Q15 vs. 1Q14</u>	<u>1Q15 vs. 4Q14</u>
Upstream		
Prior Period	7,783	5,468
Realization	-5,520	-2,370
Volume / Mix	340	260
Other	250	-500
Current Period	2,855	2,855
Downstream		
Prior Period	813	497
Margin	1,040	900
Volume / Mix	70	-70
Other	-260	340
Current Period	1,667	1,667
Chemical		
Prior Period	1,047	1,227
Margin	240	-210
Volume / Mix	30	50
Other	-340	-90
Current Period	982	982
Upstream Volume Factor Analysis, koebd		
Prior Period	4,151	4,054
Entitlements - Net Interest	-35	-7
Entitlements - Price / Spend / Other	176	99
Quotas	-	-
Divestments	-38	-3
Growth / Other	-6	105
Current Period	4,248	4,248
Sources and Uses of Funds, \$G		
	<u>1Q15</u>	
Beginning Cash	4.7	
Earnings	4.9	
Depreciation	4.3	
Working Capital / Other	-1.2	
Proceeds Associated with Asset Sales	0.5	
PP&E Adds / Investments and Advances	-6.8	
Shareholder Distributions	-3.9	
Debt / Other Financing	2.7	
Ending Cash	5.2	

Notes:

The 1Q15 beginning and ending balances include restricted cash of \$0.1G and \$0.1G, respectively.
PP&E Adds / Investments and Advances includes PP&E adds of (\$6.8G) and net advances of \$0.0G.

EXXON MOBIL CORPORATION

1Q15 INVESTOR RELATIONS DATA SUMMARY (PAGE 4 of 4)

<u>Average Realization Data</u>	1Q15	4Q14	3Q14	2Q14
United States				
ExxonMobil				
Crude (\$/b)	42.20	63.30	89.60	98.55
Natural Gas (\$/kcf)	2.53	3.72	3.93	4.46
Benchmarks				
WTI (\$/b)	48.56	73.41	97.48	103.05
ANS-WC (\$/b)	51.95	74.49	101.38	108.05
Henry Hub (\$/mbtu)	2.99	4.04	4.07	4.68
Non-U.S.				
ExxonMobil				
Crude (\$/b)	47.30	69.49	96.76	103.72
Natural Gas (\$/kcf)	7.53	9.09	8.47	9.00
European NG (\$/kcf)	7.43	8.61	7.64	8.71
Benchmarks				
Brent (\$/b)	53.97	76.27	101.85	109.63

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the first quarter of 2015. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.