

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) July 26, 2007

Exxon Mobil Corporation
(Exact name of registrant as specified in its charter)

New Jersey
(State or other jurisdiction
of incorporation)

1-2256
(Commission
File Number)

13-5409005
(IRS Employer
Identification No.)

5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298
(Address of principal executive offices) (Zip Code)

(Registrant's telephone number, including area code): **(972) 444-1000**

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01 Regulation FD Disclosure
Item 2.02 Results of Operations and Financial Condition

The following information is furnished pursuant to both Item 7.01 and Item 2.02.

The Registrant hereby furnishes the information set forth in its News Release, dated July 26, 2007, announcing second quarter 2007 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 2Q07 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: July 26, 2007

By: /s/ Patrick T. Mulva

Name: Patrick T. Mulva
Title: Vice President, Controller and
Principal Accounting Officer

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated July 26, 2007, announcing second quarter 2007 results.
99.2	2Q07 Investor Relations Data Summary.

News Release

Exxon Mobil Corporation
 5959 Las Colinas Boulevard
 Irving, TX 75039
 972 444 1107 Telephone
 972 444 1138 Facsimile

FOR IMMEDIATE RELEASE
 THURSDAY, JULY 26, 2007

**EXXON MOBIL CORPORATION ANNOUNCES ESTIMATED
 SECOND QUARTER 2007 RESULTS**

	<u>Second Quarter</u>			<u>First Half</u>		
	<u>2007</u>	<u>2006</u>	<u>%</u>	<u>2007</u>	<u>2006</u>	<u>%</u>
<u>Net Income</u>						
\$ Millions	10,260	10,360	-1	19,540	18,760	4
\$ Per Common Share						
Assuming Dilution	1.83	1.72	6	3.45	3.09	12
<u>Special Items</u>						
\$ Millions	0	0		0	0	
<u>Earnings Excluding Special Items</u>						
\$ Millions	10,260	10,360	-1	19,540	18,760	4
\$ Per Common Share						
Assuming Dilution	1.83	1.72	6	3.45	3.09	12
Capital and Exploration Expenditures - \$ Millions	5,039	4,901		9,261	9,725	

EXXONMOBIL'S CHAIRMAN REX W. TILLERSON COMMENTED:

"ExxonMobil's second quarter net income was \$10,260 million. Earnings per share were up 6% from the second quarter of 2006. Lower natural gas realizations were mostly offset by higher refining, marketing and chemical margins. Record first half net income of \$19,540 million increased by 4% versus 2006 and 12% on an earnings per share basis over the first half of 2006.

ExxonMobil continued to actively invest in the second quarter, spending \$5.0 billion on capital and exploration projects. For the first half of 2007, spending on capital and exploration projects was \$9.3 billion.

The Corporation distributed a total of \$9.0 billion to shareholders in the second quarter through dividends of \$2.0 billion and share purchases to reduce shares outstanding of \$7.0 billion, an increase of 14% versus the second quarter of 2006."

SECOND QUARTER HIGHLIGHTS

- Net income was \$10,260 million. Earnings per share were up 6% to \$1.83 reflecting the reduced number of shares outstanding.
- Cash flow from operations and asset sales was approximately \$12.5 billion, including asset sales of \$1.2 billion.
- Spending on capital and exploration projects was \$5.0 billion.
- Excluding cumulative entitlement and divestment impacts, as well as OPEC quota effects, liquids production increased by 5%.
- ExxonMobil completed drilling the longest measured depth extended-reach drilling well in the world. Located on Sakhalin Island offshore Eastern Russia, the record-setting well achieved a total measured depth of 37,016 feet or over seven miles.

Second Quarter 2007 vs. Second Quarter 2006

Upstream earnings were \$5,953 million, down \$1,181 million from the second quarter of 2006 primarily reflecting lower gas realizations, lower gains on asset sales and the absence of prior period tax items.

On an oil-equivalent basis, production decreased by 1% from the second quarter of 2006. Excluding the cumulative impact of entitlements and divestments, as well as OPEC quota effects, production was up nearly 4%.

Liquids production of 2,668 kbd (thousands of barrels per day) was 34 kbd lower. Mature field decline was partly offset by increased production from projects in Russia and Qatar. Excluding cumulative entitlement and divestment effects, as well as OPEC quota impacts, liquids production increased by 5%.

Second quarter natural gas production was 8,711 mcf (millions of cubic feet per day) compared with 8,754 mcf last year. The impact of mature field decline and lower European demand was offset by higher volumes from projects in Qatar, Canada and Malaysia and the absence of planned maintenance activity in 2006. Excluding cumulative entitlement and divestment effects natural gas production increased by nearly 1%.

Earnings from U.S. Upstream operations were \$1,222 million, \$422 million lower than the second quarter of 2006. Non-U.S. Upstream earnings were \$4,731 million, down \$759 million from 2006.

Downstream earnings were \$3,393 million, up \$908 million from the second quarter of 2006, driven by higher refining and marketing margins and the sale of the Ingolstadt refinery in Germany. Petroleum product sales were 6,974 kbd, 86 kbd lower than last year's second quarter.

U.S. Downstream earnings were \$1,745 million, up \$391 million from the second quarter of 2006. Non-U.S. Downstream earnings of \$1,648 million were \$517 million higher.

Chemical earnings were \$1,013 million, up \$173 million from the second quarter of 2006 due to improved margins. Prime product sales of 6,897 kt (thousands of metric tons) in the second quarter of 2007 were up 42 kt from the prior year.

Corporate and financing expenses of \$99 million were flat with 2006.

During the second quarter of 2007, Exxon Mobil Corporation purchased 99 million shares of its common stock for the treasury at a gross cost of \$8.1 billion. These purchases included \$7.0 billion to reduce the number of shares outstanding, with the balance used to offset shares issued in conjunction with the company's benefit plans and programs. Shares outstanding were reduced from 5,633 million at the end of the first quarter to 5,546 million at the end of the second quarter. Purchases may be made in both the open market and through negotiated transactions, and may be increased, decreased or discontinued at any time without prior notice.

First Half 2007 vs. First Half 2006

Net income of \$19,540 million (\$3.45 per share) was a record and increased \$780 million from 2006.

FIRST HALF HIGHLIGHTS

- Net income was a record \$19,540 million, an increase of 4%.
- Earnings per share increased by 12% due to strong earnings and the reduction in the number of shares outstanding.
- Cash flow from operations and asset sales was approximately \$27.3 billion, including \$1.7 billion from asset sales.
- The Corporation distributed a total of \$17.8 billion to shareholders in 2007 through dividends and share purchases to reduce shares outstanding, an increase of \$2.9 billion versus 2006.
- Capital and exploration expenditures were \$9.3 billion.
- Excluding cumulative entitlement and divestment impacts, as well as OPEC quota effects, liquids production increased by 6%.

Upstream earnings were \$11,994 million, a decrease of \$1,523 million from 2006 due to lower liquids and natural gas realizations and lower gains from asset sales.

On an oil-equivalent basis, production decreased 2% from last year. Excluding cumulative entitlement and divestment effects, as well as OPEC quota impacts, production increased by 2%.

Liquids production of 2,707 kbd increased by 7 kbd from 2006. Higher production from projects in West Africa and Russia was partly offset by mature field decline. Excluding cumulative entitlement and divestment effects, as well as OPEC quota impacts, liquids production increased 6%.

Natural gas production of 9,409 mcf/d decreased 549 mcf/d from 2006. Lower volumes from mature field decline and lower European demand were partly offset by projects in Qatar, Canada and Malaysia.

Earnings from U.S. Upstream operations for 2007 were \$2,399 million, a decrease of \$525 million. Earnings outside the U.S. were \$9,595 million, \$998 million lower than 2006.

Downstream earnings were \$5,305 million, an increase of \$1,549 million from 2006 reflecting stronger worldwide refining and marketing margins and the sale of the Ingolstadt refinery in Germany. Petroleum product sales of 7,085 kbd decreased from 7,118 kbd in 2006.

U.S. Downstream earnings were \$2,584 million, up \$551 million. Non-U.S. Downstream earnings were \$2,721 million, \$998 million higher than last year.

Chemical earnings were \$2,249 million, up \$460 million from 2006 driven by higher margins. Prime product sales were 13,702 kt, down 69 kt from 2006.

Corporate and financing expenses were \$8 million, a decrease of \$294 million, mainly due to favorable tax items.

Gross share purchases in 2007 were \$16.0 billion which reduced shares outstanding by 3.2%.

Estimates of key financial and operating data follow.

ExxonMobil will discuss financial and operating results and other matters on a webcast at 10 a.m. Central time on July 26, 2007. To listen to the event live or in archive, go to our website at "exxonmobil.com".

Statements in this release relating to future plans, projections, events or conditions are forward-looking statements. Actual results, including project plans and related expenditures, resource recoveries, timing and capacities, could differ materially due to changes in long-term oil or gas prices or other market conditions affecting the oil and gas industry; political events or disturbances; reservoir performance; the outcome of commercial negotiations; potential liability resulting from pending or future litigation; wars and acts of terrorism or sabotage; changes in technical or operating conditions; and other factors discussed under the heading "Factors Affecting Future Results" on our website and in Item 1A of ExxonMobil's 2006 Form 10-K. We assume no duty to update these statements as of any future date.

Consistent with previous practice this press release includes both net income and earnings excluding special items. Earnings that exclude special items are a non-GAAP financial measure and are included to help facilitate comparisons of base business performance across periods. A reconciliation to net income is shown in Attachment II. The release also includes cash flow from operations and asset sales. Because of the regular nature of our asset management and divestment program, we believe it is useful for investors to consider sales proceeds together with cash provided by operating activities when evaluating cash available for investment in the business and financing activities. Calculation of this cash flow is shown in Attachment II. Further information on ExxonMobil's frequently used financial and operating measures is contained on pages 32 and 33 in the 2006 Form 10-K and is also available through the Investor Information section of our website at "exxonmobil.com".

EXXON MOBIL CORPORATION

SECOND QUARTER 2007

(millions of dollars, unless noted)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2007</u>	<u>2006</u>	<u>2007</u>	<u>2006</u>
Earnings / Earnings Per Share				
Total revenues and other income	98,350	99,034	185,573	188,014
Total costs and other deductions	80,422	80,830	151,581	154,351
Income before income taxes	17,928	18,204	33,992	33,663
Income taxes	7,668	7,844	14,452	14,903
Net income (U.S. GAAP)	10,260	10,360	19,540	18,760
Net income per common share (dollars)	1.85	1.74	3.49	3.12
Net income per common share - assuming dilution (dollars)	1.83	1.72	3.45	3.09
Other Financial Data				
Dividends on common stock				
Total	1,961	1,926	3,786	3,883
Per common share (dollars)	0.35	0.32	0.67	0.64
Millions of common shares outstanding				
At June 30			5,546	5,945
Average - assuming dilution	5,620	6,030	5,665	6,076
Shareholders' equity at June 30			116,350	115,764
Capital employed at June 30			126,520	125,714
Income taxes	7,668	7,844	14,452	14,903
Sales-based taxes	7,810	8,211	15,094	15,875
All other taxes	10,665	11,033	21,073	20,780
Total taxes	26,143	27,088	50,619	51,558
ExxonMobil's share of income taxes of equity companies	517	356	1,090	877

EXXON MOBIL CORPORATION				
SECOND QUARTER 2007				
(millions of dollars)				
	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2007</u>	<u>2006</u>	<u>2007</u>	<u>2006</u>
Net Income (U.S. GAAP)				
Upstream				
United States	1,222	1,644	2,399	2,924
Non-U.S.	4,731	5,490	9,595	10,593
Downstream				
United States	1,745	1,354	2,584	2,033
Non-U.S.	1,648	1,131	2,721	1,723
Chemical				
United States	204	189	550	518
Non-U.S.	809	651	1,699	1,271
Corporate and financing	(99)	(99)	(8)	(302)
Corporate total	10,260	10,360	19,540	18,760
Special Items				
Upstream				
United States	0	0	0	0
Non-U.S.	0	0	0	0
Downstream				
United States	0	0	0	0
Non-U.S.	0	0	0	0
Chemical				
United States	0	0	0	0
Non-U.S.	0	0	0	0
Corporate and financing	0	0	0	0
Corporate total	0	0	0	0
Earnings Excluding Special Items				
Upstream				
United States	1,222	1,644	2,399	2,924
Non-U.S.	4,731	5,490	9,595	10,593
Downstream				
United States	1,745	1,354	2,584	2,033
Non-U.S.	1,648	1,131	2,721	1,723
Chemical				
United States	204	189	550	518
Non-U.S.	809	651	1,699	1,271
Corporate and financing	(99)	(99)	(8)	(302)
Corporate total	10,260	10,360	19,540	18,760
Cash flow from operations and asset sales (billions of dollars)				
Net cash provided by operating activities (U.S. GAAP)				
	11.3	11.3	25.6	25.9
Sales of subsidiaries, investments and property, plant and equipment				
	1.2	1.1	1.7	1.5
Cash flow from operations and asset sales				
	12.5	12.4	27.3	27.4

EXXON MOBIL CORPORATION
SECOND QUARTER 2007

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2007</u>	<u>2006</u>	<u>2007</u>	<u>2006</u>
Net production of crude oil and natural gas liquids, thousands of barrels daily (kbd)				
United States	393	435	404	438
Canada	312	300	304	316
Europe	490	511	507	537
Africa	734	808	758	774
Asia Pacific/Middle East	529	481	518	474
Russia/Caspian	182	125	184	119
Other	28	42	32	42
Worldwide	2,668	2,702	2,707	2,700
Natural gas production available for sale, millions of cubic feet daily (mcf)				
United States	1,517	1,656	1,515	1,673
Canada	794	841	784	861
Europe	3,032	3,466	3,816	4,711
Asia Pacific/Middle East	3,173	2,616	3,086	2,540
Russia/Caspian	97	85	106	84
Other	98	90	102	89
Worldwide	8,711	8,754	9,409	9,958
Oil-equivalent production (koebd) ¹	4,120	4,161	4,275	4,360

¹ Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels

EXXON MOBIL CORPORATION
SECOND QUARTER 2007

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2007</u>	<u>2006</u>	<u>2007</u>	<u>2006</u>
Refinery throughput (kbd)				
United States	1,592	1,720	1,695	1,718
Canada	410	366	425	426
Europe	1,621	1,707	1,631	1,676
Asia Pacific	1,337	1,312	1,420	1,388
Other	319	302	320	269
Worldwide	5,279	5,407	5,491	5,477
Petroleum product sales (kbd) ¹				
United States	2,651	2,689	2,712	2,670
Canada	451	451	450	468
Europe	1,769	1,852	1,791	1,824
Asia Pacific	1,345	1,303	1,386	1,414
Other	758	765	746	742
Worldwide	6,974	7,060	7,085	7,118
Gasolines, naphthas	2,876	2,875	2,867	2,805
Heating oils, kerosene, diesel	1,995	2,055	2,107	2,149
Aviation fuels	622	632	627	633
Heavy fuels	660	665	681	675
Specialty products	821	833	803	856
Worldwide	6,974	7,060	7,085	7,118
Chemical prime product sales, thousands of metric tons (kt)				
United States	2,701	2,628	5,432	5,248
Non-U.S.	4,196	4,227	8,270	8,523
Worldwide	6,897	6,855	13,702	13,771

¹ Petroleum product sales data is reported net of purchases/sales contracts with the same counterparty.

EXXON MOBIL CORPORATION
SECOND QUARTER 2007
(millions of dollars)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2007</u>	<u>2006</u>	<u>2007</u>	<u>2006</u>
Capital and Exploration Expenditures				
Upstream				
United States	497	619	963	1,167
Non-U.S.	3,369	3,313	6,372	6,852
Total	3,866	3,932	7,335	8,019
Downstream				
United States	317	250	529	412
Non-U.S.	557	492	876	911
Total	874	742	1,405	1,323
Chemical				
United States	62	64	146	127
Non-U.S.	214	122	349	203
Total	276	186	495	330
Other	23	41	26	53
Worldwide	5,039	4,901	9,261	9,725
Exploration expenses charged to income included above				
Consolidated affiliates				
United States	37	36	126	99
Non-U.S.	308	134	487	348
Equity companies - ExxonMobil share				
United States	1	0	2	0
Non-U.S.	1	0	3	3
Worldwide	347	170	618	450

EXXON MOBIL CORPORATION
NET INCOME

	<u>\$ Millions</u>	<u>\$ Per Common Share</u>
<u>2003</u>		
First Quarter	7,040	1.05
Second Quarter	4,170	0.63
Third Quarter	3,650	0.55
Fourth Quarter	6,650	1.01
Year	21,510	3.24
<u>2004</u>		
First Quarter	5,440	0.83
Second Quarter	5,790	0.89
Third Quarter	5,680	0.88
Fourth Quarter	8,420	1.31
Year	25,330	3.91
<u>2005</u>		
First Quarter	7,860	1.23
Second Quarter	7,640	1.21
Third Quarter	9,920	1.60
Fourth Quarter	10,710	1.72
Year	36,130	5.76
<u>2006</u>		
First Quarter	8,400	1.38
Second Quarter	10,360	1.74
Third Quarter	10,490	1.79
Fourth Quarter	10,250	1.77
Year	39,500	6.68
<u>2007</u>		
First Quarter	9,280	1.64
Second Quarter	10,260	1.85

EXXON MOBIL CORPORATION
2Q07 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 6)

Net Income (U.S. GAAP), \$M	2Q07	1Q07	4Q06	3Q06	2Q06
Upstream					
United States	1,222	1,177	1,052	1,192	1,644
Non-U.S.	4,731	4,864	5,168	5,301	5,490
Total	5,953	6,041	6,220	6,493	7,134
Downstream					
United States	1,745	839	945	1,272	1,354
Non-U.S.	1,648	1,073	1,015	1,466	1,131
Total	3,393	1,912	1,960	2,738	2,485
Chemical					
United States	204	346	384	458	189
Non-U.S.	809	890	858	893	651
Total	1,013	1,236	1,242	1,351	840
Corporate and financing	(99)	91	828	(92)	(99)
Net income (U.S. GAAP)	10,260	9,280	10,250	10,490	10,360
Net income per common share (U.S. GAAP)	1.85	1.64	1.77	1.79	1.74
Net income per common share - assuming dilution (U.S. GAAP)	1.83	1.62	1.76	1.77	1.72
Special Items \$M					
Upstream					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
Downstream					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
Chemical					
United States	0	0	0	0	0
Non-U.S.	0	0	0	0	0
Total	0	0	0	0	0
Corporate and financing	0	0	410	0	0
Corporate total	0	0	410	0	0

Earnings Excluding Special Items \$M

Upstream					
United States	1,222	1,177	1,052	1,192	1,644
Non-U.S.	4,731	4,864	5,168	5,301	5,490
Total	5,953	6,041	6,220	6,493	7,134
Downstream					
United States	1,745	839	945	1,272	1,354
Non-U.S.	1,648	1,073	1,015	1,466	1,131
Total	3,393	1,912	1,960	2,738	2,485
Chemical					
United States	204	346	384	458	189
Non-U.S.	809	890	858	893	651
Total	1,013	1,236	1,242	1,351	840
Corporate and financing	(99)	91	418	(92)	(99)
Corporate total	10,260	9,280	9,840	10,490	10,360
EPS excluding Special Items - assuming dilution	1.83	1.62	1.69	1.77	1.72

EXXON MOBIL CORPORATION
2Q07 INVESTOR RELATIONS DATA SUMMARY (PAGE 2 of 6)

Supplemental Information (continued)

Net production of crude oil and natural gas liquids, kbd	2Q07	1Q07	4Q06	3Q06	2Q06
United States	393	416	404	378	435
Canada	312	297	316	303	300
Europe	490	524	516	490	511
Africa	734	782	772	801	808
Asia Pacific/Middle East	529	508	487	507	481
Russia/Caspian	182	186	144	125	125
Other	28	33	39	43	42
Total liquids production	2,668	2,746	2,678	2,647	2,702
Natural gas production available for sale, mcfd					
United States	1,517	1,514	1,588	1,567	1,656
Canada	794	774	818	864	841
Europe	3,032	4,609	4,108	2,833	3,466
Asia Pacific/Middle East	3,173	2,998	2,601	2,703	2,616
Russia/Caspian	97	116	110	91	85
Other	98	103	76	81	90

Total natural gas production available for sale	8,711	10,114	9,301	8,139	8,754
Total worldwide liquids and gas production, koebd	4,120	4,432	4,228	4,004	4,161
Refinery throughput, kbd					
United States	1,592	1,798	1,837	1,766	1,720
Canada	410	441	456	461	366
Europe	1,621	1,641	1,616	1,721	1,707
Asia Pacific	1,337	1,504	1,474	1,484	1,312
Other Non-U.S.	319	321	315	324	302
Total refinery throughput	5,279	5,705	5,698	5,756	5,407
Petroleum product sales, kbd (1)					
United States	2,651	2,774	2,851	2,725	2,689
Canada	451	449	483	475	451
Europe	1,769	1,812	1,779	1,825	1,852
Asia Pacific	1,345	1,428	1,530	1,482	1,303
Other Non-U.S.	758	735	804	795	765
Total petroleum product sales	6,974	7,198	7,447	7,302	7,060
Gasolines, naphthas	2,876	2,858	2,952	2,898	2,875
Heating oils, kerosene, diesel	1,995	2,220	2,303	2,160	2,055
Aviation fuels	622	633	652	687	632
Heavy fuels	660	701	677	703	665
Specialty products	821	786	863	854	833
Total petroleum product sales	6,974	7,198	7,447	7,302	7,060
Chemical prime product sales, kt					
United States	2,701	2,731	2,775	2,680	2,628
Non-U.S.	4,196	4,074	4,052	4,072	4,227
Total chemical prime product sales	6,897	6,805	6,827	6,752	6,855

(1) Petroleum product sales data is reported net of purchases/sales contracts with the same counterparty.

EXXON MOBIL CORPORATION

2Q07 INVESTOR RELATIONS DATA SUMMARY (PAGE 3 of 6)

Supplemental Information (continued)

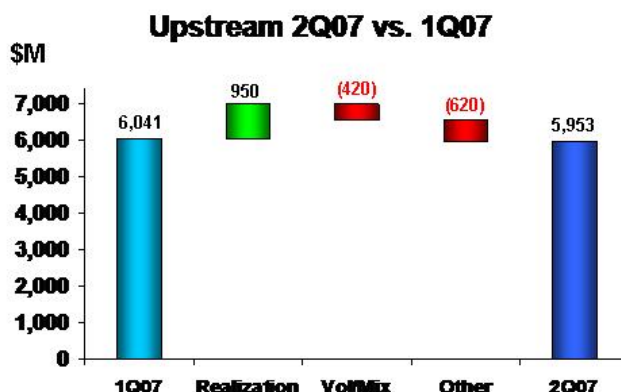
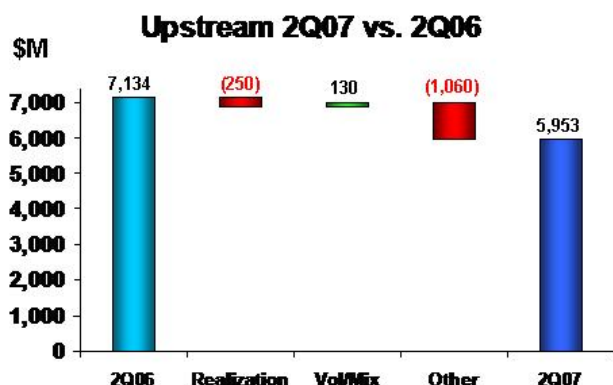
<u>Average Realization Data</u>	2Q07	1Q07	4Q06	3Q06	2Q06
United States					
ExxonMobil					
Crude (\$/b)	60.09	50.59	51.26	62.07	63.46
Natural Gas (\$/kcf)	6.94	6.85	6.22	6.71	6.40
Benchmarks					
WTI (\$/b)	64.89	57.99	59.95	70.38	70.36
ANS-WC (\$/b)	65.76	55.69	55.51	68.95	68.74
Henry Hub (\$/mbtu)	7.55	6.77	6.56	6.58	6.80
Non-U.S.					
ExxonMobil					
Crude (\$/b)	65.95	55.32	56.36	65.64	65.15
Natural Gas (\$/kcf)	6.00	6.69	7.28	6.51	6.70
European NG (\$/kcf)	6.67	7.86	8.57	7.74	7.73
Benchmarks					
Brent (\$/b)	68.76	57.75	59.74	69.49	69.62
Capital and Exploration Expenditures, \$M					
Upstream					
United States	497	466	713	606	619
Non-U.S.	3,369	3,003	3,357	3,536	3,313
Total	3,866	3,469	4,070	4,142	3,932
Downstream					
United States	317	212	197	215	250
Non-U.S.	557	319	551	443	492
Total	874	531	748	658	742
Chemical					
United States	62	84	78	75	64
Non-U.S.	214	135	153	120	122
Total	276	219	231	195	186
Other	23	3	20	66	41
Total Capital and Exploration Expenditures	5,039	4,222	5,069	5,061	4,901
Exploration Expense Charged to Income, \$M					
Consolidated - United States	37	89	59	85	36
- Non-U.S.	308	179	314	263	134
Non-consolidated - ExxonMobil share - United States	1	1	2	0	0
- Non-U.S.	1	2	4	2	0
Total Exploration Expense Charged to Income	347	271	379	350	170
Effective Income Tax Rate, %	44%	44%	37%	44%	44%
Common Shares Outstanding (millions)					
At quarter end	5,546	5,633	5,729	5,832	5,945
Average - assuming dilution	5,620	5,714	5,816	5,922	6,030
Total Cash and Cash Equivalent (\$G)	33.6	34.6	32.8	37.3	36.7
Including restricted cash \$4.6G					
Total Debt (\$G)	8.8	8.8	8.3	8.6	8.4

Cash Flows from Operations and Asset Sales (\$G)

Net cash provided by operating activities	11.3	14.3	8.8	14.6	11.3
Sales of subsidiaries, investments and PP&E	1.2	0.5	0.8	0.8	1.1
Cash flows from operations and asset sales	12.5	14.8	9.6	15.4	12.4

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the second quarter of 2007. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.

Upstream Earnings



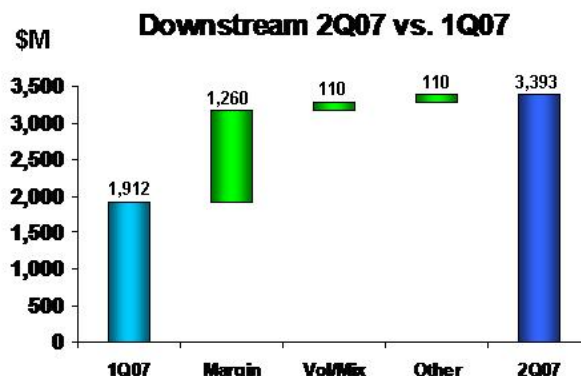
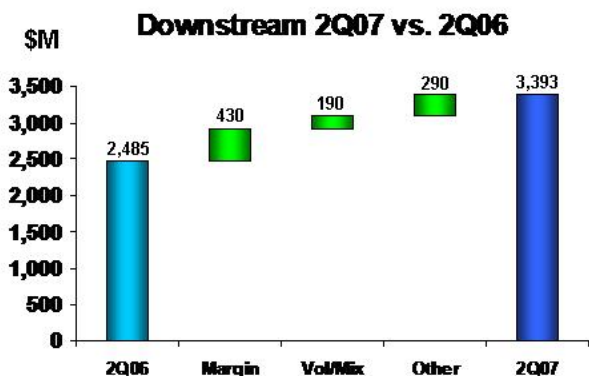
\$M	2Q06	2Q07	2Q07 vs. 2Q06
U.S.	1,644	1,222	-422
Non-U.S.	5,490	4,731	-759
Total	7,134	5,953	-1,181

\$M	1Q07	2Q07	2Q07 vs. 1Q07
U.S.	1,177	1,222	+45
Non-U.S.	4,864	4,731	-133
Total	6,041	5,953	-88

Note: Earnings exclude special items



Downstream Earnings



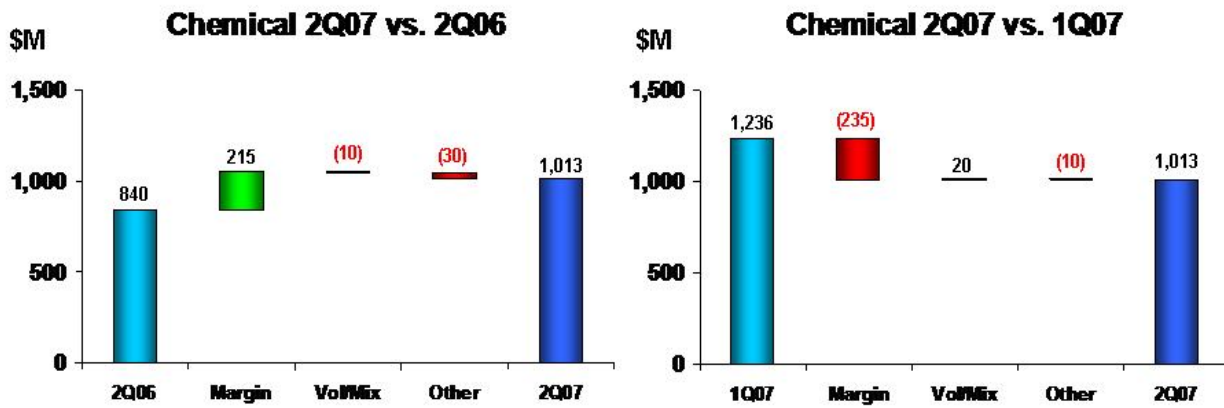
\$M	2Q06	2Q07	2Q07 vs. 2Q06
U.S.	1,354	1,745	+391
Non-U.S.	1,131	1,648	+517
Total	2,485	3,393	+908

\$M	1Q07	2Q07	2Q07 vs. 1Q07
U.S.	839	1,745	+906
Non-U.S.	1,073	1,648	+575
Total	1,912	3,393	+1,481

Note: Earnings exclude special items



Chemical Earnings



\$M	2Q06	2Q07	2Q07 vs. 2Q06
U.S.	189	204	+15
Non-U.S.	651	809	+158
Total	840	1,013	+173

\$M	1Q07	2Q07	2Q07 vs. 1Q07
U.S.	346	204	-142
Non-U.S.	890	809	-81
Total	1,236	1,013	-223

Note: Earnings exclude special items

