

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

**FORM 8-K**

**CURRENT REPORT**  
**Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934**

Date of Report (Date of earliest event reported): July 31, 2014

**Exxon Mobil Corporation**

(Exact name of registrant as specified in its charter)

**New Jersey**  
(State or other jurisdiction  
of incorporation)

**1-2256**  
(Commission  
File Number)

**13-5409005**  
(IRS Employer  
Identification No.)

**5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298**  
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: **(972) 444-1000**

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(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
  - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
  - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
  - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 2.02  
Item 7.01

Results of Operations and Financial Condition  
Regulation FD Disclosure

The following information is furnished pursuant to both Item 2.02 and Item 7.01.

The Registrant hereby furnishes the information set forth in its News Release, dated July 31, 2014, announcing second quarter 2014 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 2Q14 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: July 31, 2014

By: /s/ Patrick T. Mulva

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Name: Patrick T. Mulva  
Title: Vice President, Controller and  
Principal Accounting Officer

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated July 31, 2014, announcing second quarter 2014 results.
99.2	2Q14 Investor Relations Data Summary.



# News Release

# ExxonMobil

Exxon Mobil Corporation  
5959 Las Colinas Boulevard  
Irving, TX 75039  
972 444 1107 Telephone  
972 444 1138 Facsimile

FOR IMMEDIATE RELEASE  
THURSDAY, JULY 31, 2014

## EXXON MOBIL CORPORATION ANNOUNCES ESTIMATED SECOND QUARTER 2014 RESULTS

	<u>Second Quarter</u>			<u>First Half</u>	
	<u>2014</u>	<u>2013</u>	<u>%</u>	<u>2014</u>	<u>2013</u>
<b><u>Earnings</u></b>					
\$ Millions	<b>8,780</b>	6,860	28	<b>17,880</b>	16,360
\$ Per Common Share					
Assuming Dilution	<b>2.05</b>	1.55	32	<b>4.15</b>	3.67
Capital and Exploration Expenditures - \$ Millions	<b>9,800</b>	10,244	-4	<b>18,236</b>	22,019

### **EXXONMOBIL CHAIRMAN REX W. TILLERSON COMMENTED:**

“ExxonMobil’s financial results were achieved through strong operational performance and portfolio management. We continue to enhance shareholder value by funding capital projects and delivering robust shareholder returns through dividends and share repurchases.”

Upstream production for the year remains in line with plans and we continue to add volumes from our high-quality development portfolio through assets such as the Papua New Guinea LNG project, which started up ahead of schedule during the quarter.

Second quarter 2014 earnings were \$8.8 billion, up 28 percent from the second quarter of 2013, reflecting strong operations and asset divestments.

Capital and exploration expenditures for the first half of 2014 were \$18.2 billion, down 17 percent from the first half of 2013.

Through the first half of 2014, the Corporation distributed \$11.7 billion to shareholders through dividends and share repurchases to reduce shares outstanding.”

## SECOND QUARTER HIGHLIGHTS

- Earnings of \$8,780 million increased \$1,920 million or 28 percent from the second quarter of 2013.
- Earnings per share (assuming dilution) were \$2.05, an increase of 32 percent.
- Capital and exploration expenditures were \$9.8 billion, down 4 percent from the second quarter of 2013.
- Oil-equivalent production decreased 5.7 percent from the second quarter of 2013. Excluding the impact of the expiry of the A Dhaba onshore concession, production decreased 2.3 percent.
- Cash flow from operations and asset sales was \$12.8 billion, including proceeds associated with asset sales of \$2.6 billion.
- The Corporation distributed \$6 billion to shareholders in the second quarter of 2014, including \$3 billion in share purchases to reduce shares outstanding.
- Dividends per share of \$0.69 increased 9.5 percent compared with the second quarter of 2013.
- ExxonMobil shipped the first cargo of liquefied natural gas (LNG) from the Papua New Guinea (PNG) LNG project ahead of schedule. PNG LNG is expected to produce more than nine trillion cubic feet of gas over its estimated 30 years of operations and exemplifies ExxonMobil's leadership in project execution, advanced technologies, and marketing capabilities.
- Offshore Sakhalin Island in Russia, the 42,000-ton topsides of the Berkut platform were installed onto the gravity-based structure at the Arkutun-Dagi field. The platform will be the largest offshore oil and gas production platform in Russia, making the Sakhalin shelf a model of world-class oil and gas sub-arctic project development. Arkutun-Dagi is expected to start up late this year and add up to 90 thousand barrels per day of oil (gross) to Sakhalin-1 current production volumes.
- Construction started on the ethane cracker at the Baytown, Texas, complex and associated premium product facilities in near proximity to Mont Belvieu. The steam cracker will have a capacity of up to 1.5 million tons per year and provide ethylene feedstock for chemical processing at two new 650,000 tons per year high-performance polyethylene lines at the Mont Belvieu plastics plant.

## **Second Quarter 2014 vs. Second Quarter 2013**

Upstream earnings were \$7,881 million in the second quarter of 2014, up \$1,576 million from the second quarter of 2013. Higher commodity price realizations increased earnings by \$580 million. Lower production volumes and sales timing impacts decreased earnings by \$200 million. All other items, primarily asset management impacts in Hong Kong, increased earnings by \$1.2 billion.

On an oil-equivalent basis, production decreased 5.7 percent from the second quarter of 2013. Excluding the impact of the expiration of the Abu Dhabi onshore concession, production decreased 2.3 percent.

Liquids production totaled 2,048 kbd (thousands of barrels per day), down 134 kbd from the second quarter of 2013. The expiration of the Abu Dhabi onshore concession reduced volumes by 142 kbd. Excluding this impact, liquids production was up slightly due to project ramp-up and work programs more than offset field decline.

Second quarter natural gas production was 10,750 mcf (millions of cubic feet per day), down 604 mcf from 2013, primarily due to lower demand and field decline.

Earnings from U.S. Upstream operations were \$1,193 million, \$97 million higher than the second quarter of 2013. Non-U.S. Upstream earnings were \$6,688 million, up \$1,479 million from the prior year.

Downstream earnings were \$711 million, up \$315 million from the second quarter of 2013. Weaker refining margins decreased earnings by \$330 million. Volume and mix effects increased earnings by \$280 million. All other items, including asset management impacts and lower operating expenses, increased earnings by \$370 million. Petroleum product sales of 5,847 kbd were 76 kbd higher than last year's second quarter.

Earnings from the U.S. Downstream were \$536 million, up \$288 million from the second quarter of 2013. Non-U.S. Downstream earnings of \$175 million were \$27 million higher than last year.



Chemical earnings of \$841 million were \$85 million higher than the second quarter of 2013. Margins were flat as input commodities were offset by weaker specialties. Volume and mix effects increased earnings by \$60 million. Second quarter product sales of 6,139 kt (thousands of metric tons) were 308 kt higher than last year's second quarter, driven by increased Singapore production.

Corporate and financing expenses were \$653 million for the second quarter of 2014, up \$56 million from the second quarter of 2013.

During the second quarter of 2014, Exxon Mobil Corporation purchased 30 million shares of its common stock for the treasury to reduce the number of shares outstanding at a cost of \$3 billion. Share purchases to reduce shares outstanding are currently anticipated to equal \$3 billion in the third quarter of 2014. Purchases may be made in both the open market and through negotiated transactions, and may be increased, decreased, or discontinued at any time without prior notice.

## **First Half 2014 vs. First Half 2013**

### **FIRST HALF HIGHLIGHTS**

- Earnings were \$17,880 million, up \$1,520 million or 9 percent from the first half of 2013.
- Earnings per share increased 13 percent to \$4.15.
- Oil-equivalent production decreased 5.6 percent from 2013. Excluding the impact of the expiry of the Abu Dhabi onshore concession, production decreased 2.6 percent.
- Cash flow from operations and asset sales was \$29 billion, including proceeds associated with asset sales of \$3.7 billion.
- The Corporation distributed \$11.7 billion to shareholders in the first half of 2014 through dividends and share purchases to reduce shares outstanding.
- Capital and exploration expenditures were \$18.2 billion, down 17 percent from the first half of 2013.

Earnings of \$17,880 million increased \$1,520 million from 2013. Earnings per share increased 13 percent to \$4.15.

Upstream earnings were \$15,664 million, up \$2,322 million from the first half of 2013. Higher realizations increased earnings by \$990 million. Production volume and mix effects decreased earnings by \$190 million. All other items, primarily asset sales, increased earnings by \$1.5 billion.

On an oil-equivalent basis, production was down 5.6 percent compared to the same period in 2013. Excluding the impact of the expiry of the Abu Dhabi onshore concession, production decreased 2.6 percent.

Liquids production of 2,098 kbd decreased 90 kbd compared to 2013. The Abu Dhabi onshore concession expiry reduced volumes by 130 kbd. Excluding this impact, liquids production was up 1.8 percent, driven by project ramp-up, work programs and lower downtime.

Natural gas production of 11,380 mcf/d decreased 898 mcf/d from 2013, as field decline and lower demand in Europe were partially offset by project ramp-up, work programs, and lower downtime.

Earnings from U.S. Upstream operations were \$2,437 million, up \$482 million from 2013. Earnings outside the U.S. were \$13,227 million, up \$1,840 million from the prior year.

Downstream earnings of \$1,524 million decreased \$417 million from 2013. Lower margins, mainly refining, decreased earnings by \$1.1 billion. Volume and mix effects increased earnings by \$370 million. All other items, including lower operating expenses, increased earnings by \$300 million. Petroleum product sales of 5,829 kbd increased 69 kbd from 2013.

U.S. Downstream earnings were \$1,159 million, down \$128 million from 2013. Non-U.S. Downstream earnings were \$365 million, a decrease of \$289 million from the prior year.

Chemical earnings of \$1,888 million were \$5 million lower than 2013. Lower margins decreased earnings by \$160 million, while volume and mix effects increased earnings by \$150 million. Prime product sales of 12,267 kt were up 526 kt from 2013, driven by increased Singapore production.

Corporate and financing expenses were \$1,196 million in the first half of 2014, up \$380 million from 2013, primarily due to unfavorable tax impacts.

Gross share purchases for the first half of 2014 were \$6.9 billion, reducing shares outstanding by 70 million shares.

Estimates of key financial and operating data follow.

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**ExxonMobil will discuss financial and operating results and other matters during a webcast at 10 a.m. Central time on July 31, 2014. To listen to the event or access an archived replay, please visit [www.exxonmobil.com](http://www.exxonmobil.com).**

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Cautionary statement

*Statements relating to future plans, projections, events or conditions are forward-looking statements. Actual results, including project costs, timing, and capacities; capital and exploration expenditures; resource recoveries; and share purchase levels, could differ materially from those indicated by such statements due to a number of factors including: changes in oil or gas prices or other market or economic conditions affecting the oil and gas industry, including the timing and duration of economic recessions; the outcome of exploration and development efforts; changes in law or government regulation, including tax and environmental requirements; the outcome of commercial negotiations; changes in technical or operating conditions; and other factors discussed under the heading "Factors Affecting Future Results" in the "Investors" section of our website and in Item 1A of ExxonMobil's Form 10-K. We assume no duty to update these statements as of any future date.*

### Frequently used terms

*This press release includes cash flow from operations and asset sales, which is a non-GAAP financial measure. Because of the nature of our asset management and divestment program, we believe it is useful for investors to consider proceeds associated with the of subsidiaries, property, plant and equipment, and sales and returns of investments together with cash provided by operating activities evaluating cash available for investment in the business and financing activities. A reconciliation to net cash provided by operating activities shown in Attachment II. References to quantities of oil or natural gas may include amounts that we believe will ultimately be produced that are not yet classified as "proved reserves" under SEC definitions. Further information on ExxonMobil's frequently used financial operating measures and other terms is contained under the heading "Frequently Used Terms" available through the "Investors" section website at [exxonmobil.com](http://exxonmobil.com).*

### Reference to Earnings

*References to corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the consolidated income statement. Unless otherwise indicated, references to earnings, Upstream, Downstream, Chemical and Corporate and Financing segment earnings, earnings per share are ExxonMobil's share after excluding amounts attributable to noncontrolling interests.*

*The term "project" as used in this release can refer to a variety of different activities and does not necessarily have the same meaning as any government payment transparency reports.*

## EXXON MOBIL CORPORATION

**SECOND QUARTER 2014**

(millions of dollars, unless noted)

	<b>Second Quarter</b>		<b>First Half</b>	
	<b><u>2014</u></b>	<b><u>2013</u></b>	<b><u>2014</u></b>	<b><u>2013</u></b>
<b>Earnings / Earnings Per Share</b>				
Total revenues and other income	<b>111,647</b>	106,666	<b>218,420</b>	215,02
Total costs and other deductions	<b>97,496</b>	93,898	<b>189,042</b>	186,21
Income before income taxes	<b>14,151</b>	12,768	<b>29,378</b>	28,80
Income taxes	<b>5,034</b>	5,793	<b>10,891</b>	12,07
Net income including noncontrolling interests	<b>9,117</b>	6,975	<b>18,487</b>	16,73
Net income attributable to noncontrolling interests	<b>337</b>	115	<b>607</b>	37
Net income attributable to ExxonMobil (U.S. GAAP)	<b>8,780</b>	6,860	<b>17,880</b>	16,36
Earnings per common share (dollars)	<b>2.05</b>	1.55	<b>4.15</b>	3.6
Earnings per common share - assuming dilution (dollars)	<b>2.05</b>	1.55	<b>4.15</b>	3.6
<b>Other Financial Data</b>				
Dividends on common stock				
Total	<b>2,966</b>	2,794	<b>5,698</b>	5,35
Per common share (dollars)	<b>0.69</b>	0.63	<b>1.32</b>	1.2
Millions of common shares outstanding				
At June 30			<b>4,265</b>	4,40
Average - assuming dilution	<b>4,297</b>	4,433	<b>4,312</b>	4,45
ExxonMobil share of equity at June 30			<b>181,155</b>	165,64
ExxonMobil share of capital employed at June 30			<b>205,397</b>	189,21
Income taxes	<b>5,034</b>	5,793	<b>10,891</b>	12,07
Sales-based taxes	<b>7,871</b>	7,552	<b>15,287</b>	15,04
All other taxes	<b>9,306</b>	8,986	<b>18,163</b>	17,76
Total taxes	<b>22,211</b>	22,331	<b>44,341</b>	44,88
ExxonMobil share of income taxes of equity companies	<b>1,412</b>	1,380	<b>3,232</b>	3,31

## EXXON MOBIL CORPORATION

SECOND QUARTER 2014

(millions of dollars)

Second QuarterFirst Half2014201320142013**Earnings (U.S. GAAP)**

Upstream				
United States	<b>1,193</b>	1,096	<b>2,437</b>	1,95
Non-U.S.	<b>6,688</b>	5,209	<b>13,227</b>	11,38
Downstream				
United States	<b>536</b>	248	<b>1,159</b>	1,28
Non-U.S.	<b>175</b>	148	<b>365</b>	65
Chemical				
United States	<b>528</b>	515	<b>1,207</b>	1,26
Non-U.S.	<b>313</b>	241	<b>681</b>	62
Corporate and financing	<b>(653)</b>	(597)	<b>(1,196)</b>	(81)
Net income attributable to ExxonMobil	<b>8,780</b>	6,860	<b>17,880</b>	16,36

**Cash flow from operations and asset sales** (billions of dollars)

Net cash provided by operating activities (U.S. GAAP)	<b>10.2</b>	7.7	<b>25.3</b>	21.
Proceeds associated with asset sales	<b>2.6</b>	0.3	<b>3.7</b>	0.
Cash flow from operations and asset sales	<b>12.8</b>	8.0	<b>29.0</b>	21.

**EXXON MOBIL CORPORATION**  
**SECOND QUARTER 2014**

	<b><u>Second Quarter</u></b>		<b><u>First Half</u></b>	
	<b><u>2014</u></b>	<b><u>2013</u></b>	<b><u>2014</u></b>	<b><u>2013</u></b>
Net production of crude oil, natural gas liquids, bitumen and synthetic oil, thousands of barrels daily (kbd)				
United States	<b>458</b>	419	<b>450</b>	42
Canada / South America	<b>282</b>	264	<b>298</b>	26
Europe	<b>178</b>	197	<b>187</b>	19
Africa	<b>473</b>	472	<b>477</b>	46
Asia	<b>597</b>	778	<b>631</b>	79
Australia / Oceania	<b>60</b>	52	<b>55</b>	4
Worldwide	<b>2,048</b>	2,182	<b>2,098</b>	2,18
Natural gas production available for sale, millions of cubic feet daily (mcf)				
United States	<b>3,421</b>	3,581	<b>3,417</b>	3,58
Canada / South America	<b>316</b>	347	<b>325</b>	33
Europe	<b>2,426</b>	2,836	<b>2,943</b>	3,65
Africa	<b>6</b>	5	<b>7</b>	
Asia	<b>4,070</b>	4,174	<b>4,293</b>	4,34
Australia / Oceania	<b>511</b>	411	<b>395</b>	35
Worldwide	<b>10,750</b>	11,354	<b>11,380</b>	12,27
Oil-equivalent production (koebd) <sup>1</sup>	<b>3,840</b>	4,074	<b>3,995</b>	4,23

<sup>1</sup> Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels.



**EXXON MOBIL CORPORATION**  
**SECOND QUARTER 2014**

	<b>Second Quarter</b>		<b>First Half</b>	
	<b><u>2014</u></b>	<b><u>2013</u></b>	<b><u>2014</u></b>	<b><u>2013</u></b>
Refinery throughput (kbd)				
United States	<b>1,711</b>	1,745	<b>1,761</b>	1,777
Canada	<b>418</b>	435	<b>398</b>	43
Europe	<b>1,445</b>	1,400	<b>1,438</b>	1,39
Asia Pacific	<b>686</b>	771	<b>694</b>	78
Other	<b>194</b>	115	<b>191</b>	13
Worldwide	<b>4,454</b>	4,466	<b>4,482</b>	4,52
Petroleum product sales (kbd)				
United States	<b>2,651</b>	2,525	<b>2,628</b>	2,52
Canada	<b>494</b>	470	<b>491</b>	45
Europe	<b>1,525</b>	1,527	<b>1,519</b>	1,49
Asia Pacific	<b>733</b>	835	<b>747</b>	86
Other	<b>438</b>	408	<b>444</b>	42
Worldwide	<b>5,841</b>	5,765	<b>5,829</b>	5,76
Gasolines, naphthas	<b>2,436</b>	2,327	<b>2,418</b>	2,34
Heating oils, kerosene, diesel	<b>1,887</b>	1,791	<b>1,876</b>	1,79
Aviation fuels	<b>412</b>	469	<b>420</b>	46
Heavy fuels	<b>379</b>	431	<b>404</b>	44
Specialty products	<b>727</b>	747	<b>711</b>	72
Worldwide	<b>5,841</b>	5,765	<b>5,829</b>	5,76
Chemical prime product sales, thousands of metric tons (kt)				
United States	<b>2,351</b>	2,360	<b>4,743</b>	4,72
Non-U.S.	<b>3,788</b>	3,471	<b>7,524</b>	7,01
Worldwide	<b>6,139</b>	5,831	<b>12,267</b>	11,74

## EXXON MOBIL CORPORATION

SECOND QUARTER 2014

(millions of dollars)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2014</u>	<u>2013</u>	<u>2014</u>	<u>2013</u>
<b>Capital and Exploration Expenditures</b>				
Upstream				
United States	<b>2,698</b>	2,643	<b>4,790</b>	4,73
Non-U.S.	<b>5,696</b>	6,634	<b>10,868</b>	15,39
Total	<b>8,394</b>	9,277	<b>15,658</b>	20,12
Downstream				
United States	<b>296</b>	221	<b>524</b>	48
Non-U.S.	<b>386</b>	354	<b>698</b>	70.
Total	<b>682</b>	575	<b>1,222</b>	1,18.
Chemical				
United States	<b>502</b>	198	<b>899</b>	31
Non-U.S.	<b>212</b>	192	<b>445</b>	39.
Total	<b>714</b>	390	<b>1,344</b>	70
Other	<b>10</b>	2	<b>12</b>	
Worldwide	<b>9,800</b>	10,244	<b>18,236</b>	22,01
Exploration expenses charged to income included above				
Consolidated affiliates				
United States	<b>104</b>	69	<b>139</b>	19
Non-U.S.	<b>389</b>	384	<b>669</b>	70
Equity companies - ExxonMobil share				
United States	<b>50</b>	1	<b>51</b>	
Non-U.S.	<b>63</b>	223	<b>85</b>	22
Worldwide	<b>606</b>	677	<b>944</b>	1,12

**EXXON MOBIL CORPORATION**  
**EARNINGS**

	<u>\$ Millions</u>	<u>\$ Per Common Share<sup>1</sup></u>
<b><u>2010</u></b>		
First Quarter	6,300	1.33
Second Quarter	7,560	1.61
Third Quarter	7,350	1.44
Fourth Quarter	9,250	1.86
Year	30,460	6.24
<b><u>2011</u></b>		
First Quarter	10,650	2.14
Second Quarter	10,680	2.19
Third Quarter	10,330	2.13
Fourth Quarter	9,400	1.97
Year	41,060	8.43
<b><u>2012</u></b>		
First Quarter	9,450	2.00
Second Quarter	15,910	3.41
Third Quarter	9,570	2.09
Fourth Quarter	9,950	2.20
Year	44,880	9.70
<b><u>2013</u></b>		
First Quarter	9,500	2.12
Second Quarter	6,860	1.55
Third Quarter	7,870	1.79
Fourth Quarter	8,350	1.91
Year	32,580	7.37
<b><u>2014</u></b>		
First Quarter	9,100	2.10
Second Quarter	8,780	2.05

<sup>1</sup> Computed using the average number of shares outstanding during each period.



**2Q14 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 4)**

<b>Earnings, \$M</b>	<b>2Q14</b>	<b>1Q14</b>	<b>4Q13</b>	<b>3Q13</b>
<b>Upstream</b>				
United States	1,193	1,244	1,186	1,050
Non-U.S.	6,688	6,539	5,600	5,663
Total	7,881	7,783	6,786	6,713
<b>Downstream</b>				
United States	536	623	597	315
Non-U.S.	175	190	319	277
Total	711	813	916	592
<b>Chemical</b>				
United States	528	679	808	680
Non-U.S.	313	368	102	345
Total	841	1,047	910	1,025
<b>Corporate and financing</b>	(653)	(543)	(262)	(460)
<b>Net income attributable to ExxonMobil (U.S. GAAP)</b>	8,780	9,100	8,350	7,870
<b>Earnings per common share (U.S. GAAP)</b>	2.05	2.10	1.91	1.79
<b>Earnings per common share - assuming dilution (U.S. GAAP)</b>	2.05	2.10	1.91	1.79
<b>Capital and Exploration Expenditures, \$M</b>				
<b>Upstream</b>				
United States	2,698	2,092	2,098	2,314
Non-U.S.	5,696	5,172	6,534	7,161
Total	8,394	7,264	8,632	9,475
<b>Downstream</b>				
United States	296	228	264	207
Non-U.S.	386	312	409	349
Total	682	540	673	556
<b>Chemical</b>				
United States	502	397	369	282
Non-U.S.	212	233	248	227
Total	714	630	617	509
<b>Other</b>	10	2	2	6
<b>Total Capital and Exploration Expenditures</b>	9,800	8,436	9,924	10,546
<b>Exploration Expense Charged to Income, \$M</b>				
Consolidated - United States	104	35	70	129
Consolidated - Non-U.S.	389	280	518	355
Non-consolidated - ExxonMobil share - United States	50	1	15	2
Non-consolidated - ExxonMobil share - Non-U.S.	63	22	109	108
<b>Exploration Expenses Charged to Income Included Above</b>	606	338	712	594
<b>Effective Income Tax Rate, %</b>	41%	45%	46%	48%
<b>Common Shares Outstanding (millions)</b>				
At quarter end	4,265	4,294	4,335	4,369
Average - assuming dilution	4,297	4,328	4,361	4,395
<b>Total Cash and Cash Equivalents (\$G)<sup>1</sup></b>	6.3	5.8	4.9	5.7
<b>Total Debt (\$G)</b>	21.8	21.4	22.7	21.3
<b>Cash Flow from Operations and Asset Sales (\$G)</b>				
Net cash provided by operating activities	10.2	15.1	10.2	13.4
Proceeds associated with asset sales	2.6	1.1	1.8	0.2
Cash flow from operations and asset sales	12.8	16.2	12.0	13.6

<sup>1</sup> Includes restricted cash of \$0.2G in 2Q14, \$0.2G in 1Q14, \$0.3G in 4Q13, \$0.4G in 3Q13, and \$0.4G in 2Q13.

**Supplemental Information (continued)**

	2Q14	1Q14	4Q13	3Q13
<b>Net production of crude oil, natural gas liquids, bitumen and synthetic oil, kbd</b>				
United States	458	442	446	423
Canada / South America	282	315	320	273
Europe	178	195	194	175
Africa	473	480	455	497
Asia	597	666	775	778
Australia / Oceania	60	50	45	53
Total liquids production	2,048	2,148	2,235	2,199
<b>Natural gas production available for sale, mcf</b>				
United States	3,421	3,412	3,455	3,557
Canada / South America	316	336	365	370
Europe	2,426	3,465	3,508	2,210
Africa	6	7	4	6
Asia	4,070	4,519	4,273	4,357
Australia / Oceania	511	277	282	414
Total natural gas production available for sale	10,750	12,016	11,887	10,914
<b>Total worldwide liquids and gas production, koebd</b>	3,840	4,151	4,216	4,018
<b>Refinery throughput, kbd</b>				
United States	1,711	1,811	1,823	1,896
Canada	418	378	387	451
Europe	1,445	1,432	1,310	1,496
Asia Pacific	686	702	744	810
Other Non-U.S.	194	186	188	194
Total refinery throughput	4,454	4,509	4,452	4,847
<b>Petroleum product sales, kbd</b>				
United States	2,651	2,605	2,712	2,667
Canada	494	488	472	477
Europe	1,525	1,513	1,458	1,543
Asia Pacific	733	762	882	903
Other Non-U.S.	438	449	470	441
Total petroleum product sales	5,841	5,817	5,994	6,031
Gasolines, naphthas	2,436	2,401	2,533	2,455
Heating oils, kerosene, diesel	1,887	1,865	1,881	1,887
Aviation fuels	412	428	443	482
Heavy fuels	379	429	416	419
Specialty products	727	694	721	788
Total petroleum product sales	5,841	5,817	5,994	6,031
<b>Chemical prime product sales, kt</b>				
United States	2,351	2,392	2,486	2,469
Non-U.S.	3,788	3,736	3,591	3,776
Total chemical prime product sales	6,139	6,128	6,077	6,245

Supplemental Information (continued)

<u>Earnings Factor Analysis, \$M</u>	<u>2Q14 vs.</u> <u>2Q13</u>	<u>2Q14 vs.</u> <u>1Q14</u>
<b>Upstream</b>		
Prior Period	6,305	7,783
Realization	580	-200
Volume / Mix	-200	-620
Other	1,190	920
Current Period	7,881	7,881
<b>Downstream</b>		
Prior Period	396	813
Margin	-330	140
Volume / Mix	280	-120
Other	370	-120
Current Period	711	711
<b>Chemical</b>		
Prior Period	756	1,047
Margin	-	-100
Volume / Mix	60	40
Other	25	-150
Current Period	841	841
<b><u>Upstream Volume Factor Analysis, KOEBD</u></b>		
Prior Period	4,074	4,151
United Arab Emirates Onshore Concession Expiry	-142	-23
Entitlements - Net Interest	-5	-2
Entitlements - Price / Spend	-43	-35
Quotas	-	-
Divestments	-27	-8
Net Growth	-17	-243
Current Period	3,840	3,840
<b><u>Sources and Uses of Funds (\$G)</u></b>		
Beginning Cash	5.8	
Earnings	8.8	
Depreciation	4.3	
Working Capital / Other	-2.9	
Proceeds Associated with Asset Sales	2.6	
PP&E Adds / Investments and Advances	-6.7	
Shareholder Distributions	-6.0	
Other Financing	0.4	
Ending Cash	6.3	

## Notes:

The 2Q14 beginning and ending balances include restricted cash of \$0.2G and \$0.2G, respectively.  
PP&E Adds / Investments and Advances includes PP&E adds of \$8.5G less return of \$1.8G advance.

**Supplemental Information (continued)**

<b>Average Realization Data</b>	<b>2Q14</b>	<b>1Q14</b>	<b>4Q13</b>	<b>3Q13</b>
<b>United States</b>				
ExxonMobil				
Crude (\$/b)	98.55	93.18	91.75	101.73
Natural Gas (\$/kcf)	4.46	4.78	3.42	3.31
Benchmarks				
WTI (\$/b)	103.05	98.75	97.38	105.80
ANS-WC (\$/b)	108.05	105.74	104.67	110.52
Henry Hub (\$/mbtu)	4.68	4.95	3.60	3.58
<b>Non-U.S.</b>				
ExxonMobil				
Crude (\$/b)	103.72	101.54	101.79	106.72
Natural Gas (\$/kcf)	9.00	10.59	9.93	9.49
European NG (\$/kcf)	8.71	10.36	10.31	10.26
Benchmarks				
Brent (\$/b)	109.63	108.22	109.27	110.36

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the second quarter of 2014. Volume realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to these estimates.



