

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): August 1, 2013

Exxon Mobil Corporation

(Exact name of registrant as specified in its charter)

New Jersey
(State or other jurisdiction
of incorporation)

1-2256
(Commission
File Number)

13-5409005
(IRS Employer
Identification No.)

5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code **(972) 444-1000**

(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
 - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
 - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
 - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
-

Item 2.02
Item 7.01

Results of Operations and Financial Condition
Regulation FD Disclosure

The following information is furnished pursuant to both Item 2.02 and Item 7.01.

The Registrant hereby furnishes the information set forth in its News Release, dated August 1, 2013, announcing second quarter 2013 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 2Q13 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: August 1, 2013

By: /s/ Patrick T. Mulva

Name: Patrick T. Mulva
Title: Vice President, Controller and
Principal Accounting Officer

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated August 1, 2013, announcing second quarter 2013 results.
99.2	2Q13 Investor Relations Data Summary.

News Release

ExxonMobil

Exxon Mobil Corporation
 5959 Las Colinas Boulevard
 Irving, TX 75039
 972 444 1107 Telephone
 972 444 1138 Facsimile

FOR IMMEDIATE RELEASE
 THURSDAY, AUGUST 1, 2013

**EXXON MOBIL CORPORATION ANNOUNCES ESTIMATED
 SECOND QUARTER 2013 RESULTS**

	<u>Second Quarter</u>			<u>First Half</u>	
	<u>2013</u>	<u>2012</u>	<u>%</u>	<u>2013</u>	<u>2012</u>
<u>Earnings</u>					
\$ Millions	6,860	15,910	-57	16,360	25,360
\$ Per Common Share Assuming Dilution	1.55	3.41	-55	3.67	5.41
Capital and Exploration Expenditures - \$ Millions	10,244	9,339	10	22,019	18,173

EXXONMOBIL'S CHAIRMAN REX W. TILLERSON COMMENTED:

“ExxonMobil’s second quarter results reflect continued strong operational performance and investments to meet growing demand for oil, natural gas and chemical products in the years ahead.

Second quarter earnings were \$6.9 billion, down 57% from the second quarter of 2012. Excluding the prior year net gain of \$7.5 billion associated with divestments and tax-related items, earnings were down 19%. Weaker refining margins and volatility associated with planned refinery turnaround and maintenance activities negatively impacted Downstream earnings.

Capital and exploration expenditures were \$10.2 billion in the second quarter and \$22 billion for the first six months of 2013, in line with anticipated spending plans.

The Corporation distributed \$6.8 billion to shareholders in the second quarter through dividends and share purchases to repurchase shares outstanding.”

SECOND QUARTER HIGHLIGHTS

- Earnings of \$6,860 million decreased \$9,050 million or 57% from the second quarter of 2012 reflecting the absence of a prior year net gain of \$7.5 billion associated with divestments and tax-related items.
- Earnings per share (assuming dilution) were \$1.55, a decrease of 55%. Excluding prior year divestments and tax-related items, earnings per share were down 14%.
- Capital and exploration expenditures were \$10.2 billion, up 10% from the second quarter of 2012, in line with anticipated spending plans.
- Oil-equivalent production decreased 1.9% from the second quarter of 2012. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was essentially flat.
- Cash flow from operations and asset sales was \$8.0 billion, which includes an unfavorable working capital impact of about \$5 billion primarily related to the timing of tax payments and planned operational events. Proceeds associated with asset sales were \$0.3 billion.
- Share purchases to reduce shares outstanding were \$4 billion.
- Dividends per share of \$0.63 increased 11% compared to the second quarter of 2012.
- As announced on April 27, 2013, production started from the Kearl oil sands project in Alberta, Canada. The initial phase is expected to produce 110,000 barrels per day, with the expansion project expected to double production capacity by late 2015.
- Rosneft and ExxonMobil announced the achievement of several milestones under their 2011 Strategic Cooperation Agreement, including the formation of joint ventures for the Kara Sea and Black Sea projects, and the establishment of foundations for joint ventures to explore seven other licenses in the Russian Arctic and to manage the joint West Siberia tight oil project. The companies have also agreed to move to the next planning phase for an LNG development in the Russian Far East.
- ExxonMobil recently announced expansions to increase premium base stocks production at the Baytown, Texas and Singapore refineries, with production expected to be available by early 2015. The projects will increase capacity by 30%, maintaining our position as one of the industry's leading global suppliers of high-quality base stocks.
- ExxonMobil's Singapore Chemical Plant began producing ethylene from the facility's second world-scale steam cracker, more than doubling steam-cracking capacity at the site and significantly increasing specialties capacity. The new steam cracker improves feedstock flexibility and well positions the Singapore complex to serve growth markets in Asia Pacific.

Second Quarter 2013 vs. Second Quarter 2012

Upstream earnings were \$6,305 million in the second quarter of 2013, down \$2,053 million from the second quarter of 2012. Higher natural gas realizations, partially offset by lower liquids realizations, increased earnings by \$90 million, while higher volumes reduced earnings by \$70 million. All other items reduced earnings by about \$2.1 billion, primarily reflecting the absence of a prior year gain in Angola and higher operating expenses, including reimbursement of past exploratory costs to Rosneft from Black Sea and Kara Sea Joint Ventures.

On an oil-equivalent basis, production decreased 1.9% from the second quarter of 2012. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was essentially flat.

Liquids production totaled 2,182 kbd (thousands of barrels per day), down 26 kbd from the second quarter of 2012. Excluding impacts of entitlement volumes, OPEC quota effects and divestments, liquids production was flat, as field decline was offset by project ramp-up and lower downtime.

Second quarter natural gas production was 11,354 mcf (millions of cubic feet per day), down 307 mcf from 2012. Excluding impacts of entitlement volumes and divestments, natural gas production was flat, as field decline was offset by higher denominated lower downtime and project ramp-up.

Earnings from U.S. Upstream operations were \$1,096 million, \$418 million higher than the second quarter of 2012. Non-U.S. Upstream earnings were \$5,209 million, down \$2,471 million from the prior year.

Downstream earnings were \$396 million, down \$6,250 million from the second quarter of 2012, due primarily to the absence of the \$5.3 billion gain associated with the Japan restructuring. Weaker margins, mainly in refining, decreased earnings by \$510 million. Volume and mix effects decreased earnings by \$370 million, due primarily to higher planned maintenance. All other items, primarily higher expenses, decreased earnings by \$70 million.

Petroleum product sales of 5,765 kbd were 406 kbd lower than last year's second quarter reflecting the Japan restructuring and other divestment-related impacts.

Earnings from the U.S. Downstream were \$248 million, down \$586 million from the second quarter of 2012. Non-U.S. Downstream earnings of \$148 million were \$5,664 million lower than last year.

Chemical earnings of \$756 million were \$693 million lower than the second quarter of 2012. The absence of the gain associated with the Japan restructuring decreased earnings by \$630 million. Lower specialties margins decreased earnings by \$100 million. Volume and mix effects increased earnings by \$120 million. All other items, including higher operating expenses, decreased earnings by \$80 million. Second quarter prime product sales of 5,831 kt (thousands of metric tons) were 141 kt lower than last year's second quarter.

Corporate and financing expenses of \$597 million were relatively flat with the second quarter of 2012.

During the second quarter of 2013, Exxon Mobil Corporation purchased 45 million shares of its common stock for the treasury to reduce the number of shares outstanding at a cost of \$4.0 billion. Share purchases to reduce shares outstanding are currently anticipated to equal \$3 billion in the third quarter of 2013. Purchases may be made in both the open market and through negotiated transactions, and may be increased, decreased or discontinued at any time without prior notice.

First Half 2013 vs. First Half 2012

Earnings of \$16,360 million decreased \$9,000 million from 2012. Earnings per share decreased 32% to \$3.67.

FIRST HALF HIGHLIGHTS

- Earnings were \$16,360 million, down \$9,000 million or 35% from the first half of 2012. Lower net gains from divestments impacted earnings by \$8.8 billion.
- Earnings per share decreased 32% to \$3.67. Excluding net gains from divestments, earnings per share increased 4%.
- Oil-equivalent production was down 2.7% from 2012. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was down 0.9%.
- Cash flow from operations and asset sales was \$21.9 billion, including proceeds associated with asset sales of \$0.7 billion.
- The Corporation distributed over \$14 billion to shareholders in the first half of 2013 through dividends and share purchases to reduce shares outstanding.
- Capital and exploration expenditures were \$22 billion, up 21% from the first half of 2012, in line with anticipated spending plans.

Upstream earnings were \$13,342 million, down \$2,818 million from the first half of 2012. Lower liquids realizations, partially by higher gas realizations, reduced earnings by \$140 million. Lower sales volumes decreased earnings by \$340 million. All items, including lower net gains on asset sales, mainly in Angola, and higher expenses, reduced earnings by \$2.3 billion.

On an oil-equivalent basis, production was down 2.7% compared to the same period in 2012. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, production was down 0.9%.

Liquids production of 2,188 kbd decreased 23 kbd compared with 2012. Excluding the impacts of entitlement volumes, OPEC quota effects and divestments, liquids production was down 0.9%, as field decline was partly offset by project ramp-up and downtime.

Natural gas production of 12,278 mcf/d decreased 571 mcf/d from 2012. Excluding the impacts of entitlement volumes and divestments, natural gas production was down 0.9%, with field decline partly offset by higher demand, lower downtime and production ramp-up.

Earnings from U.S. Upstream operations for 2013 were \$1,955 million, up \$267 million from 2012. Earnings outside the U.S. were \$11,387 million, down \$3,085 million from the prior year.

Downstream earnings of \$1,941 million decreased \$6,291 million from 2012 driven by the absence of the \$5.3 billion associated with the Japan restructuring. Higher margins increased earnings by \$230 million, while volume and mix effects decreased earnings by \$640 million. All other items, including higher operating expenses and lower divestments, decreased earnings by \$580 million. Petroleum product sales of 5,760 kbd decreased 483 kbd from 2012.

U.S. Downstream earnings were \$1,287 million, down \$150 million from 2012. Non-U.S. Downstream earnings were \$654 million, a decrease of \$6,141 million from last year.

Chemical earnings of \$1,893 million were \$257 million lower than 2012. The absence of the gain associated with the Japan restructuring decreased earnings by \$630 million. Higher margins increased earnings by \$210 million, while volume and mix effects increased earnings by \$130 million. All other items increased earnings by \$30 million. Prime product sales of 11,700 kt were down 568 kt from 2012.

Corporate and financing expenses were \$816 million in the first half of 2013, down \$366 million from 2012, as favorable impacts were partially offset by the absence of the Japan restructuring impact.

Gross share purchases through the first half of 2013 were \$9.7 billion, reducing shares outstanding by 108 million shares.

Estimates of key financial and operating data follow.

ExxonMobil will discuss financial and operating results and other matters on a webcast at 10 a.m. Central time on August 1, 2013. To listen to the event live or in archive, go to our website at exxonmobil.com.

Cautionary statement

Statements relating to future plans, projections, events or conditions are forward-looking statements. Actual results, including project costs, timing, and capacities; capital and exploration expenditures; resource recoveries; and share purchase levels, could differ materially from those indicated by such statements due to a number of factors including: changes in oil or gas prices or other market or economic conditions affecting the oil and gas industry, including the timing and duration of economic recessions; the outcome of exploration and development efforts; changes in law or government regulation, including tax and environmental requirements; the outcome of commercial negotiations; changes in technical or operating conditions; and other factors discussed under the heading "Factors Affecting Future Results" in the "Investors" section of our website and in Item 1A of ExxonMobil's Form 10-K. We assume no duty to update these statements as of any future date.

Frequently used terms

This press release includes cash flow from operations and asset sales, which is a non-GAAP financial measure. Because of the nature of our asset management and divestment program, we believe it is useful for investors to consider proceeds associated with the sale of subsidiaries, property, plant and equipment, and sales and returns of investments together with cash provided by operating activities in evaluating cash available for investment in the business and financing activities. A reconciliation to net cash provided by operating activities is shown in Attachment II. References to quantities of oil or natural gas may include amounts that we believe will ultimately be produced that are not yet classified as "proved reserves" under SEC definitions. Further information on ExxonMobil's frequently used financial measures and other terms is contained under the heading "Frequently Used Terms" available through the "Investors" section of our website at exxonmobil.com.

Reference to Earnings

References to corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the consolidated income statement. Unless otherwise indicated, references to earnings, Upstream, Downstream, Chemical and Corporate and Financing segment earnings, earnings per share are ExxonMobil's share after excluding amounts attributable to noncontrolling interests.

The term "project" as used in this release can refer to a variety of different activities and does not necessarily have the same meaning as any government payment transparency reports.

EXXON MOBIL CORPORATION
SECOND QUARTER 2013

(millions of dollars, unless noted)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2013</u>	<u>2012</u>	<u>2013</u>	<u>2012</u>
Earnings / Earnings Per Share				
Total revenues and other income	106,469	127,363	215,276	251,411
Total costs and other deductions	93,701	101,172	186,470	207,711
Income before income taxes	12,768	26,191	28,806	43,700
Income taxes	5,793	8,537	12,070	16,251
Net income including noncontrolling interests	6,975	17,654	16,736	27,449
Net income attributable to noncontrolling interests	115	1,744	376	2,091
Net income attributable to ExxonMobil (U.S. GAAP)	6,860	15,910	16,360	25,358
Earnings per common share (dollars)	1.55	3.41	3.67	5.4
Earnings per common share - assuming dilution (dollars)	1.55	3.41	3.67	5.4
Other Financial Data				
Dividends on common stock				
Total	2,794	2,657	5,355	4,871
Per common share (dollars)	0.63	0.57	1.20	1.0
Millions of common shares outstanding				
At June 30			4,402	4,611
Average - assuming dilution	4,433	4,657	4,459	4,681
ExxonMobil share of equity at June 30			165,647	162,811
ExxonMobil share of capital employed at June 30			189,218	181,901
Income taxes	5,793	8,537	12,070	16,251
Sales-based taxes	7,552	8,027	15,044	16,521
All other taxes	8,986	10,036	17,767	21,231
Total taxes	22,331	26,600	44,881	54,001
ExxonMobil share of income taxes of equity companies	1,380	1,441	3,319	3,141

EXXON MOBIL CORPORATION

SECOND QUARTER 2013

(millions of dollars)

Second Quarter

First Half

2013

2012

2013

2012

Earnings (U.S. GAAP)

Upstream				
United States	1,096	678	1,955	1,68
Non-U.S.	5,209	7,680	11,387	14,47
Downstream				
United States	248	834	1,287	1,43
Non-U.S.	148	5,812	654	6,79
Chemical				
United States	515	494	1,267	92
Non-U.S.	241	955	626	1,22
Corporate and financing	(597)	(543)	(816)	(1,18
Net income attributable to ExxonMobil	6,860	15,910	16,360	25,36

Cash flow from operations and asset sales (billions of dollars)

Net cash provided by operating activities (U.S. GAAP)	7.7	10.2	21.2	29.
Proceeds associated with asset sales	0.3	3.7	0.7	6.
Cash flow from operations and asset sales	8.0	13.9	21.9	35.

EXXON MOBIL CORPORATION
SECOND QUARTER 2013

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2013</u>	<u>2012</u>	<u>2013</u>	<u>2012</u>
Net production of crude oil, natural gas liquids, bitumen and synthetic oil, thousands of barrels daily (kbd)				
United States	419	419	427	42
Canada/South America	264	243	264	24
Europe	197	213	196	22
Africa	472	514	463	48
Asia	778	766	791	78
Australia/Oceania	52	53	47	4
Worldwide	2,182	2,208	2,188	2,21
Natural gas production available for sale, millions of cubic feet daily (mcf)				
United States	3,581	3,897	3,585	3,91
Canada/South America	347	392	337	38
Europe	2,836	2,578	3,650	3,51
Africa	5	25	7	1
Asia	4,174	4,379	4,344	4,69
Australia/Oceania	411	390	355	32
Worldwide	11,354	11,661	12,278	12,84
Oil-equivalent production (koebd) ¹	4,074	4,152	4,234	4,35

¹ Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels

EXXON MOBIL CORPORATION
SECOND QUARTER 2013

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2013</u>	<u>2012</u>	<u>2013</u>	<u>2012</u>
Refinery throughput (kbd)				
United States	1,745	1,740	1,778	1,78
Canada	435	384	432	41
Europe	1,400	1,489	1,397	1,48
Asia Pacific	771	1,064	781	1,18
Other	115	285	132	28
Worldwide	4,466	4,962	4,520	5,14
Petroleum product sales (kbd)				
United States	2,525	2,488	2,528	2,48
Canada	470	421	453	42
Europe	1,527	1,582	1,493	1,57
Asia Pacific	835	1,065	864	1,14
Other	408	615	422	62
Worldwide	5,765	6,171	5,760	6,24
Gasolines, naphthas	2,327	2,489	2,341	2,50
Heating oils, kerosene, diesel	1,791	1,915	1,791	2,00
Aviation fuels	469	452	461	45
Heavy fuels	431	554	446	53
Specialty products	747	761	721	74
Worldwide	5,765	6,171	5,760	6,24
Chemical prime product sales, thousands of metric tons (kt)				
United States	2,360	2,296	4,724	4,66
Non-U.S.	3,471	3,676	7,017	7,64
Worldwide	5,831	5,972	11,741	12,30

EXXON MOBIL CORPORATION

SECOND QUARTER 2013

(millions of dollars)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2013</u>	<u>2012</u>	<u>2013</u>	<u>2012</u>
Capital and Exploration Expenditures				
Upstream				
United States	2,643	2,662	4,733	5,081
Non-U.S.	6,634	5,731	15,391	11,381
Total	9,277	8,393	20,124	16,471
Downstream				
United States	221	176	480	281
Non-U.S.	354	393	704	721
Total	575	569	1,184	1,001
Chemical				
United States	198	95	312	161
Non-U.S.	192	273	394	511
Total	390	368	706	681
Other	2	9	5	11
Worldwide	10,244	9,339	22,019	18,171
Exploration expenses charged to income included above				
Consolidated affiliates				
United States	69	83	196	181
Non-U.S.	384	288	700	701
Equity companies - ExxonMobil share				
United States	1	-	2	-1
Non-U.S.	223	4	224	11
Worldwide	677	375	1,122	901

EXXON MOBIL CORPORATION
EARNINGS

	<u>\$ Millions</u>	<u>\$ Per Common Share¹</u>
<u>2009</u>		
First Quarter	4,550	0.92
Second Quarter	3,950	0.82
Third Quarter	4,730	0.98
Fourth Quarter	6,050	1.27
Year	19,280	3.99
<u>2010</u>		
First Quarter	6,300	1.33
Second Quarter	7,560	1.61
Third Quarter	7,350	1.44
Fourth Quarter	9,250	1.86
Year	30,460	6.24
<u>2011</u>		
First Quarter	10,650	2.14
Second Quarter	10,680	2.19
Third Quarter	10,330	2.13
Fourth Quarter	9,400	1.97
Year	41,060	8.43
<u>2012</u>		
First Quarter	9,450	2.00
Second Quarter	15,910	3.41
Third Quarter	9,570	2.09
Fourth Quarter	9,950	2.20
Year	44,880	9.70
<u>2013</u>		
First Quarter	9,500	2.12
Second Quarter	6,860	1.55

¹ Computed using the average number of shares outstanding during each period.

The sum of the four quarters may not add to the full year.

2Q13 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 4)

Earnings, \$M	2Q13	1Q13	4Q12	3Q12
Upstream				
United States	1,096	859	1,604	633
Non-U.S.	5,209	6,178	6,158	5,340
Total	6,305	7,037	7,762	5,973
Downstream				
United States	248	1,039	697	1,441
Non-U.S.	148	506	1,071	1,749
Total	396	1,545	1,768	3,190
Chemical				
United States	515	752	728	565
Non-U.S.	241	385	230	225
Total	756	1,137	958	790
Corporate and financing	(597)	(219)	(538)	(383)
Net income attributable to ExxonMobil (U.S. GAAP)	6,860	9,500	9,950	9,570
Earnings per common share (U.S. GAAP)	1.55	2.12	2.20	2.09
Earnings per common share - assuming dilution (U.S. GAAP)	1.55	2.12	2.20	2.09
Capital and Exploration Expenditures, \$M				
Upstream				
United States	2,643	2,090	4,036	1,960
Non-U.S.	6,634	8,757	7,328	6,288
Total	9,277	10,847	11,364	8,248
Downstream				
United States	221	259	192	156
Non-U.S.	354	350	479	427
Total	575	609	671	583
Chemical				
United States	198	114	129	110
Non-U.S.	192	202	258	240
Total	390	316	387	350
Other	2	3	21	2
Total Capital and Exploration Expenditures	10,244	11,775	12,443	9,183
Exploration Expense Charged to Income, \$M				
Consolidated - United States	69	127	101	105
Consolidated - Non-U.S.	384	316	349	387
Non-consolidated - ExxonMobil share - United States	1	1	6	2
Non-consolidated - ExxonMobil share - Non-U.S.	223	1	2	5
Exploration Expenses Charged to Income Included Above	677	445	458	499
Effective Income Tax Rate, %	51%	46%	46%	47%
Common Shares Outstanding (millions)				
At quarter end	4,402	4,446	4,502	4,559
Average - assuming dilution	4,433	4,485	4,541	4,597
Total Cash and Cash Equivalents (\$G)¹	5.0	6.6	9.9	13.3
Total Debt (\$G)	19.4	13.4	11.6	12.4
Cash Flow from Operations and Asset Sales (\$G)				
Net cash provided by operating activities	7.7	13.5	13.2	13.4
Proceeds associated with asset sales	0.3	0.4	0.8	0.7
Cash flow from operations and asset sales	8.0	13.9	14.0	14.1

¹ Includes restricted cash of \$0.4G in 2Q13, \$0.4G in 1Q13, \$0.3G in 4Q12, \$0.2G in 3Q12, and \$0.2G in 2Q12

Supplemental Information (continued)

	2Q13	1Q13	4Q12	3Q12
Net production of crude oil, natural gas liquids, bitumen and synthetic oil, kbd				
United States	419	435	430	397
Canada / South America	264	264	268	247
Europe	197	195	205	181
Africa	472	453	479	492
Asia	778	804	776	744
Australia / Oceania	52	42	45	55
Total liquids production	2,182	2,193	2,203	2,116
Natural gas production available for sale, mcf				
United States	3,581	3,590	3,747	3,712
Canada / South America	347	328	346	340
Europe	2,836	4,473	3,627	2,233
Africa	5	9	15	16
Asia	4,174	4,515	4,477	4,287
Australia / Oceania	411	298	329	473
Total natural gas production available for sale	11,354	13,213	12,541	11,061
Total worldwide liquids and gas production, koebd	4,074	4,395	4,293	3,960
Refinery throughput, kbd				
United States	1,745	1,810	1,856	1,841
Canada	435	430	468	449
Europe	1,400	1,394	1,499	1,547
Asia Pacific	771	790	823	813
Other Non-U.S.	115	152	191	279
Total refinery throughput	4,466	4,576	4,837	4,929
Petroleum product sales, kbd				
United States	2,525	2,532	2,737	2,576
Canada	470	436	470	499
Europe	1,527	1,460	1,537	1,601
Asia Pacific	835	894	896	874
Other Non-U.S.	408	433	468	555
Total petroleum product sales	5,765	5,755	6,108	6,105
Gasolines, naphthas	2,327	2,355	2,500	2,447
Heating oils, kerosene, diesel	1,791	1,792	1,881	1,897
Aviation fuels	469	453	487	495
Heavy fuels	431	460	499	502
Specialty products	747	695	741	764
Total petroleum product sales	5,765	5,755	6,108	6,105
Chemical prime product sales, kt				
United States	2,360	2,364	2,378	2,342
Non-U.S.	3,471	3,546	3,523	3,605
Total chemical prime product sales	5,831	5,910	5,901	5,947

Supplemental Information (continued)

<u>Earnings Factor Analysis, \$M</u>	<u>2Q13 vs.</u> <u>2Q12</u>	<u>2Q13 vs.</u> <u>1Q13</u>
Upstream		
Prior Period	8,358	7,037
Realization	90	-360
Volume / Mix	-70	-300
Other	-2,070	-70
Current Period	6,305	6,305
Downstream		
Prior Period	6,646	1,545
Margin	-510	-170
Volume / Mix	-370	-540
Other	-5,370	-440
Current Period	396	396
Chemical		
Prior Period	1,449	1,137
Margin	-100	-200
Volume / Mix	120	30
Other	-710	-210
Current Period	756	756
<u>Upstream Volume Factor Analysis, KOEBD</u>		
Prior Period	4,152	4,395
Entitlements - Net Interest	-	-
Entitlements - Price / Spend	-47	-25
Quotas	-1	-
Divestments	-26	-1
Net Growth	-4	-295
Current Period	4,074	4,074
<u>Sources and Uses of Funds (\$G)</u>		
	<u>2Q13</u>	
Beginning Cash	6.6	
Earnings	6.9	
Depreciation	4.4	
Working Capital / Other	-3.6	
Proceeds Associated with Asset Sales	0.3	
Additions to PP&E	-8.7	
Shareholder Distributions	-6.8	
Additional Financing / Investing	5.9	
Ending Cash	5.0	

Notes:

The 2Q13 beginning and ending balances include restricted cash of \$0.4G and \$0.4G, respectively.

Supplemental Information (continued)

<u>Average Realization Data</u>	<u>2Q13</u>	<u>1Q13</u>	<u>4Q12</u>	<u>3Q12</u>
United States				
ExxonMobil				
Crude (\$/b)	95.97	98.05	92.19	96.36
Natural Gas (\$/kcf)	4.07	3.32	3.27	2.74
Benchmarks				
WTI (\$/b)	94.12	94.29	88.09	92.11
ANS-WC (\$/b)	104.52	111.02	107.04	109.08
Henry Hub (\$/mbtu)	4.10	3.34	3.41	2.80
Non-U.S.				
ExxonMobil				
Crude (\$/b)	98.60	105.36	104.53	104.32
Natural Gas (\$/kcf)	9.74	10.49	9.52	9.01
European NG (\$/kcf)	10.09	10.52	10.20	9.28
Benchmarks				
Brent (\$/b)	102.44	112.55	110.02	109.61

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the second quarter of 2013. Volume realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to these estimates.

