

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

FORM 8-K

CURRENT REPORT  
Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) January 30, 2006

**Exxon Mobil Corporation**  
(Exact name of registrant as specified in its charter)

**New Jersey**  
(State or other jurisdiction  
of incorporation)

**1-2256**  
(Commission  
File Number)

**13-5409005**  
(IRS Employer  
Identification No.)

**5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298**  
(Address of principal executive offices) (Zip Code)

(Registrant's telephone number, including area code): **(972) 444-1000**

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(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01 Regulation FD Disclosure  
Item 2.02 Results of Operations and Financial Condition

The following information is furnished pursuant to both Item 7.01 and Item 2.02.

The Registrant hereby furnishes the information set forth in its News Release, dated January 30, 2006, announcing fourth quarter 2005 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 4Q05 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: January 30, 2006

By: /s/ Patrick T. Mulva

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Name: Patrick T. Mulva  
Title: Vice President, Controller and  
Principal Accounting Officer

## INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated January 30, 2006, announcing fourth quarter 2005 results.
99.2	4Q05 Investor Relations Data Summary.

# News Release



Exxon Mobil Corporation  
 5959 Las Colinas Boulevard  
 Irving, TX 75039  
 972 444 1107 Telephone  
 972 444 1138 Facsimile

FOR IMMEDIATE RELEASE  
 MONDAY, JANUARY 30, 2006

**EXXON MOBIL CORPORATION ANNOUNCES ESTIMATED  
 FOURTH QUARTER 2005 RESULTS**

	<u>Fourth Quarter</u>			<u>Twelve Months</u>		
	<u>2005</u>	<u>2004</u>	<u>%</u>	<u>2005</u>	<u>2004</u>	<u>%</u>
<b><u>Net Income</u></b>						
\$ Millions	<b>10,710</b>	8,420	27	<b>36,130</b>	25,330	43
\$ Per Common Share Assuming Dilution	<b>1.71</b>	1.30	32	<b>5.71</b>	3.89	47
<b><u>Earnings Excluding Special Items</u></b>						
\$ Millions	<b>10,320</b>	8,420	23	<b>33,860</b>	25,880	31
\$ Per Common Share Assuming Dilution	<b>1.65</b>	1.30	27	<b>5.35</b>	3.97	35
Capital and Exploration Expenditures - \$ Millions	<b>5,331</b>	4,233		<b>17,699</b>	14,885	

IRVING, TX, January 30 -- Exxon Mobil Corporation today reported fourth quarter 2005 results. Earnings excluding special items were \$10,320 million (\$1.65 per share), an increase of \$1,900 million from the fourth quarter of 2004. Fourth quarter net income included a special gain of \$390 million from the resolution of a previously disclosed litigation issue. Including this gain, net income of \$10,710 million (\$1.71 per share) increased by \$2,290 million.

## **EXXONMOBIL'S CHAIRMAN REX W. TILLERSON COMMENTED:**

"ExxonMobil's fourth quarter earnings excluding special items were \$10,320 million, up 23% from fourth quarter 2004, reflecting higher crude oil and natural gas realizations and improved refining and marketing margins. Net income for the fourth quarter was \$10,710 million, up 27% from 2004.

There is a great deal of public interest in global energy prices. We recognize that consumers worldwide want and need reliable supplies of affordable energy - to fuel their vehicles, light and heat their homes and run their businesses. Our strong financial results will continue to allow us to make significant, long-term investments required to do our part in meeting the world's energy needs.

ExxonMobil continued its active investment program in the fourth quarter, spending \$5.3 billion on capital and exploration projects, bringing full year spending to \$17.7 billion, an increase of 19% or \$2.8 billion versus 2004.

The Corporation distributed a total of \$6.8 billion to shareholders in the fourth quarter through dividends and share purchases to reduce shares outstanding. Distributions to shareholders totaled \$23.2 billion for the full year, an increase of 56% or \$8.3 billion versus 2004."

### **FOURTH QUARTER HIGHLIGHTS**

- Earnings excluding special items were \$10,320 million, an increase of 23% or \$1,900 million from the fourth quarter of 2004.
- Net income of \$10,710 million includes a special gain of \$390 million from the previously disclosed litigation issue.
- Cash flow from operations and asset sales was approximately \$11.9 billion, including asset sales of \$1.4 billion.
- Share purchases to reduce shares outstanding of \$5.0 billion were at the same level as the third quarter of 2005.
- Earnings per share excluding special items were \$1.65, an increase of 27%, reflecting strong earnings and the reduction in the number of shares outstanding.
- Production from the multi-phase Sakhalin 1 project started on schedule during the fourth quarter. This initial phase of the project is expected to produce 250 thousand barrels per day (gross) of liquids and 130 million cubic feet per day (gross) of gas by the end of 2006.

#### **Fourth Quarter 2005 vs. Fourth Quarter 2004**

Upstream earnings were \$7,038 million, up \$2,151 million from the fourth quarter of 2004 reflecting higher crude oil and natural gas realizations.

On an oil-equivalent basis, production decreased by 1% from the fourth quarter of 2004. Excluding the residual impact of hurricanes Katrina and Rita, as well as divestment and entitlement effects, production increased 2%.

Liquids production of 2,629 kbd (thousands of barrels per day) was 64 kbd higher. Higher production from projects in West Africa, Azerbaijan and the North Sea was partly offset by the impact of mature field decline, the residual effect of hurricanes Katrina and Rita, and entitlement and divestment impacts. Excluding the impact of the hurricanes, entitlement effects, and divestments, liquids production increased by 6%.

Fourth quarter natural gas production was 9,822 mcf (millions of cubic feet per day) compared with 10,430 mcf last year. Higher volumes from projects in Qatar, the North Sea and North America were more than offset by the impact of mature field decline, lower European demand, maintenance activity, the residual effect of hurricanes Katrina and Rita, as well as entitlement and divestment impacts.

Earnings from U.S. Upstream operations were \$1,787 million, \$403 million higher than the fourth quarter of 2004. Non-U.S. Upstream earnings were \$5,251 million, up \$1,748 million from 2004.

Downstream earnings were \$2,390 million, up \$46 million from the fourth quarter 2004. Higher refining and marketing margins were partly offset by residual impacts from hurricanes Katrina and Rita. Petroleum product sales were 8,322 kbd, 124 kbd lower than last year's fourth quarter, primarily due to the hurricanes.

U.S. Downstream earnings were \$1,158 million, up \$282 million. Non-U.S. Downstream earnings of \$1,232 million were \$236 million lower than the fourth quarter of 2004.

Chemical earnings excluding special items were \$835 million, down \$413 million from the same quarter a year ago primarily due to reduced margins from increased feedstock costs. Prime product sales of 6,292 kt (thousands of metric tons) were down 657 kt from last year's fourth quarter, largely due to the hurricanes.

Corporate and financing recorded a gain of \$57 million, up \$116 million mainly due to higher interest income.

During the fourth quarter of 2005, Exxon Mobil Corporation purchased 92 million shares of its common stock for the treasury at a gross cost of \$5.3 billion. These purchases included \$5.0 billion to reduce the number of shares outstanding and the balance to offset shares issued in conjunction with the company benefits plans and programs.

Shares outstanding were reduced from 6,222 million at the end of the third quarter to 6,133 million at the end of the fourth quarter. Purchases may be made in both the open market and through negotiated transactions, and may be increased, decreased or discontinued at any time without prior notice.



## **Full Year 2005 vs. Full Year 2004**

Net income of \$36,130 million (\$5.71 per share) increased \$10,800 million from 2004. Net income for 2005 included special items totaling \$2,270 million. Excluding special items in both periods, earnings increased by \$8 billion versus 2004.

### **FULL YEAR HIGHLIGHTS**

- Earnings excluding special items were \$33,860 million, an increase of 31%, with strong contributions from all segments of the business. Net income increased by 43%.
- Earnings per share excluding special items increased by 35% reflecting strong earnings and the reduction in the number of shares outstanding.
- Special items of \$2,270 million included a \$1,620 million special gain related to Gasunie, a \$460 million positive impact from the sale of the Corporation's stake in Sinopec, a \$390 million gain from the previously disclosed litigation issue, and a charge of \$200 million for Allapattah. Net income for 2004 included a \$550 million special charge for Allapattah.
- Cash flow from operations and asset sales was approximately \$54.2 billion, including \$6.0 billion from asset sales.
- The Corporation distributed a total of \$23.2 billion to shareholders in 2005 through dividends and share purchases to reduce shares outstanding, an increase of \$8.3 billion versus 2004.
- Capital and exploration expenditures were \$17.7 billion, an increase of \$2.8 billion versus 2004.

Upstream earnings excluding special items were \$22,729 million, an increase of \$6,054 million from 2004. Higher liquids and natural gas realizations were partly offset by lower production.

On an oil-equivalent basis, production decreased 3.6% from last year. Excluding the impact of hurricanes Katrina and Rita, as well as divestment and entitlement effects, production decreased by 1%.

Liquids production of 2,523 kbd decreased by 48 kbd from 2004. Higher production from projects in West Africa, the North Sea and North America was more than offset by mature field decline, the impact of hurricanes Katrina and Rita, maintenance activity, as well as entitlement and divestment impacts. Excluding the impact of the hurricanes, entitlement effects, and divestments, liquids production increased 1.5%.

Natural gas production of 9,251 mcf/d, decreased 613 mcf/d from 2004. Higher volumes from projects in Qatar, the North Sea and North America were more than offset by mature field decline, the impact of hurricanes Katrina and Rita, maintenance activity, lower European demand, as well as entitlement and divestment impacts.

Earnings from U.S. Upstream operations for 2005 were \$6,200 million, an increase of \$1,252 million. Earnings outside the U.S., excluding special items, were \$16,529 million, \$4,802 million higher than 2004.

Downstream earnings excluding special items were \$7,882 million, an increase of \$1,626 million from 2004 reflecting stronger worldwide refining margins partly offset by weaker marketing margins. Petroleum product sales of 8,257 kbd increased from 8,210 kbd in 2004.

U.S. Downstream earnings excluding special items were \$4,111 million, up \$1,375 million. Non-U.S. Downstream earnings, excluding special items, were \$3,771 million, \$251 million higher than last year.

Chemical earnings excluding special items were \$3,403 million, down \$25 million from 2004 due to lower volumes. Prime product sales were 26,777 kt, down 1,011 kt from 2004, largely due to the hurricanes.

Corporate and financing expenses of \$154 million decreased by \$325 million mainly due to higher interest income.

Gross share purchases in 2005 were \$18,221 million which reduced shares outstanding by 4.2%.

Estimates of key financial and operating data follow. Financial data, except per share amounts, are expressed in millions of dollars.

**ExxonMobil will discuss financial and operating results and other matters on a webcast at 10 a.m. central time on January 30, 2006. To listen to the event live or in archive, go to our website at [www.exxonmobil.com](http://www.exxonmobil.com).**

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*Statements in this release relating to future plans, projections, events, or conditions are forward-looking statements. Actual results, including project plans, timing, and capacities, could differ materially due to changes in long-term oil or gas prices or other market conditions affecting the oil and gas industry; political events or disturbances; reservoir performance; the outcome of commercial negotiations; severe weather events; changes in technical or operating conditions; and other factors discussed under the heading "Factors Affecting Future Results" on our website and in Item 1 of ExxonMobil's 2004 Form 10-K. We assume no duty to update these statements as of any future date.*

*Consistent with previous practice this press release includes both net income and earnings excluding special items. Earnings that exclude special items are a non-GAAP financial measure and are included to help facilitate comparisons of base business performance across periods. A reconciliation to net income is shown in Attachment II. The release also includes cash flow from operations and asset sales. Because of the regular nature of our asset management and divestment program, we believe it is useful for investors to consider sales proceeds together with cash provided by operating activities when evaluating cash available for investment in the business and financing activities. Calculation of this cash flow is shown in Attachment II. Further information on ExxonMobil's frequently used financial and operating measures is contained on pages 28 and 29 in the 2004 Form 10-K and is also available through the Investor Information section of our website at [www.exxonmobil.com](http://www.exxonmobil.com).*

**EXXON MOBIL CORPORATION**  
**FOURTH QUARTER 2005**  
(millions of dollars, unless noted)

	<u>Fourth Quarter</u>		<u>Twelve Months</u>	
	<u>2005</u>	<u>2004</u>	<u>2005</u>	<u>2004</u>
<b>Earnings / Earnings Per Share</b>				
Total revenues and other income	<b>99,662</b>	83,365	<b>370,998</b>	298,035
Total costs and other deductions	<b>81,944</b>	70,100	<b>311,566</b>	256,794
Income before income taxes	<b>17,718</b>	13,265	<b>59,432</b>	41,241
Income taxes	<b>7,008</b>	4,845	<b>23,302</b>	15,911
Net income (U.S. GAAP)	<b>10,710</b>	8,420	<b>36,130</b>	25,330
Net income per common share (dollars)	<b>1.72</b>	1.31	<b>5.76</b>	3.91
Net income per common share - assuming dilution (dollars)	<b>1.71</b>	1.30	<b>5.71</b>	3.89
<b>Other Financial Data</b>				
Dividends on common stock				
Total	<b>1,795</b>	1,738	<b>7,185</b>	6,896
Per common share (dollars)	<b>0.29</b>	0.27	<b>1.14</b>	1.06
Millions of common shares outstanding				
At December 31			<b>6,133</b>	6,401
Average - assuming dilution	<b>6,211</b>	6,461	<b>6,322</b>	6,519
Shareholders' equity at December 31			<b>111,058</b>	101,756
Capital employed at December 31			<b>121,181</b>	112,630
Income taxes	<b>7,008</b>	4,845	<b>23,302</b>	15,911
Excise taxes	<b>7,829</b>	7,288	<b>30,742</b>	27,263
All other taxes	<b>10,871</b>	11,419	<b>44,571</b>	43,605
Total taxes	<b>25,708</b>	23,552	<b>98,615</b>	86,779
ExxonMobil's share of income taxes of equity companies	<b>466</b>	294	<b>2,226</b>	1,180

**EXXON MOBIL CORPORATION**  
**FOURTH QUARTER 2005**  
(millions of dollars)

	<u>Fourth Quarter</u>		<u>Twelve Months</u>	
	<u>2005</u>	<u>2004</u>	<u>2005</u>	<u>2004</u>
<b>Net Income (U.S. GAAP)</b>				
Upstream				
United States	<b>1,787</b>	1,384	<b>6,200</b>	4,948
Non-U.S.	<b>5,251</b>	3,503	<b>18,149</b>	11,727
Downstream				
United States	<b>1,158</b>	876	<b>3,911</b>	2,186
Non-U.S.	<b>1,232</b>	1,468	<b>4,081</b>	3,520
Chemical				
United States	<b>281</b>	425	<b>1,186</b>	1,020
Non-U.S.	<b>944</b>	823	<b>2,757</b>	2,408
Corporate and financing	<b>57</b>	(59)	<b>(154)</b>	(479)
Corporate total	<b>10,710</b>	8,420	<b>36,130</b>	25,330
<b>Special Items</b>				
Upstream				
Non-U.S.	<b>0</b>	0	<b>1,620</b>	0
Downstream				
United States	<b>0</b>	0	<b>(200)</b>	(550)
Non-U.S.	<b>0</b>	0	<b>310</b>	0
Chemical				
Non-U.S.	<b>390</b>	0	<b>540</b>	0
Corporate total	<b>390</b>	0	<b>2,270</b>	(550)
<b>Earnings Excluding Special Items</b>				
Upstream				
United States	<b>1,787</b>	1,384	<b>6,200</b>	4,948
Non-U.S.	<b>5,251</b>	3,503	<b>16,529</b>	11,727
Downstream				
United States	<b>1,158</b>	876	<b>4,111</b>	2,736
Non-U.S.	<b>1,232</b>	1,468	<b>3,771</b>	3,520
Chemical				
United States	<b>281</b>	425	<b>1,186</b>	1,020
Non-U.S.	<b>554</b>	823	<b>2,217</b>	2,408
Corporate and financing	<b>57</b>	(59)	<b>(154)</b>	(479)
Corporate total	<b>10,320</b>	8,420	<b>33,860</b>	25,880
<b>Cash flow from operations and asset sales (billions of dollars)</b>				
Net cash provided by operating activities (U.S. GAAP)	<b>10.5</b>	12.4	<b>48.2</b>	40.6
Sales of subsidiaries, investments and property, plant and equipment	<b>1.4</b>	0.7	<b>6.0</b>	2.7
Cash flow from operations and asset sales	<b>11.9</b>	13.1	<b>54.2</b>	43.3

**EXXON MOBIL CORPORATION**  
**FOURTH QUARTER 2005**

	<u>Fourth Quarter</u>		<u>Twelve Months</u>	
	<u>2005</u>	<u>2004</u>	<u>2005</u>	<u>2004</u>
Net production of crude oil and natural gas liquids, thousands of barrels daily (kbd)				
United States	<b>431</b>	534	<b>477</b>	557
Canada	<b>356</b>	357	<b>346</b>	355
Europe	<b>539</b>	564	<b>546</b>	583
Asia Pacific	<b>154</b>	189	<b>169</b>	202
Africa	<b>795</b>	612	<b>666</b>	572
Other	<b>354</b>	309	<b>319</b>	302
Worldwide	<b>2,629</b>	2,565	<b>2,523</b>	2,571
Natural gas production available for sale, millions of cubic feet daily (mcf)				
United States	<b>1,620</b>	1,810	<b>1,739</b>	1,947
Canada	<b>912</b>	951	<b>918</b>	972
Europe	<b>4,804</b>	5,370	<b>4,315</b>	4,614
Asia Pacific	<b>1,132</b>	1,382	<b>1,268</b>	1,519
Other	<b>1,354</b>	917	<b>1,011</b>	812
Worldwide	<b>9,822</b>	10,430	<b>9,251</b>	9,864
Oil-equivalent production (koebd)*	<b>4,266</b>	4,303	<b>4,065</b>	4,215

\*Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels

**EXXON MOBIL CORPORATION**  
**FOURTH QUARTER 2005**

	<u>Fourth Quarter</u>		<u>Twelve Months</u>	
	<u>2005</u>	<u>2004</u>	<u>2005</u>	<u>2004</u>
Petroleum product sales (kbd)				
United States	<b>2,900</b>	2,993	<b>2,915</b>	2,872
Canada	<b>641</b>	643	<b>620</b>	615
Europe	<b>2,155</b>	2,167	<b>2,115</b>	2,139
Asia Pacific	<b>1,837</b>	1,751	<b>1,786</b>	1,689
Other	<b>789</b>	892	<b>821</b>	895
Worldwide	<b>8,322</b>	8,446	<b>8,257</b>	8,210
Gasolines, naphthas	<b>3,274</b>	3,380	<b>3,274</b>	3,301
Heating oils, kerosene, diesel	<b>2,632</b>	2,609	<b>2,560</b>	2,517
Aviation fuels	<b>649</b>	722	<b>700</b>	698
Heavy fuels	<b>754</b>	693	<b>711</b>	659
Specialty products	<b>1,013</b>	1,042	<b>1,012</b>	1,035
Total	<b>8,322</b>	8,446	<b>8,257</b>	8,210
Refinery throughput (kbd)				
United States	<b>1,669</b>	1,881	<b>1,794</b>	1,850
Canada	<b>479</b>	470	<b>466</b>	468
Europe	<b>1,717</b>	1,701	<b>1,672</b>	1,663
Asia Pacific	<b>1,484</b>	1,491	<b>1,490</b>	1,423
Other	<b>303</b>	309	<b>301</b>	309
Worldwide	<b>5,652</b>	5,852	<b>5,723</b>	5,713
Chemical prime product sales, thousands of metric tons (kt)				
United States	<b>2,228</b>	2,871	<b>10,369</b>	11,521
Non-U.S.	<b>4,064</b>	4,078	<b>16,408</b>	16,267
Worldwide	<b>6,292</b>	6,949	<b>26,777</b>	27,788

**EXXON MOBIL CORPORATION**  
**FOURTH QUARTER 2005**  
(millions of dollars)

	<u>Fourth Quarter</u>		<u>Twelve Months</u>	
	<u>2005</u>	<u>2004</u>	<u>2005</u>	<u>2004</u>
<b>Capital and Exploration Expenditures</b>				
Upstream				
United States	<b>542</b>	520	<b>2,142</b>	1,922
Non-U.S.	<b>3,852</b>	2,774	<b>12,328</b>	9,793
Total	<b>4,394</b>	3,294	<b>14,470</b>	11,715
Downstream				
United States	<b>213</b>	175	<b>753</b>	775
Non-U.S.	<b>535</b>	496	<b>1,742</b>	1,630
Total	<b>748</b>	671	<b>2,495</b>	2,405
Chemical				
United States	<b>61</b>	79	<b>243</b>	262
Non-U.S.	<b>108</b>	177	<b>411</b>	428
Total	<b>169</b>	256	<b>654</b>	690
Other	<b>20</b>	12	<b>80</b>	75
Worldwide	<b>5,331</b>	4,233	<b>17,699</b>	14,885
Exploration expenses charged to income included above				
Consolidated affiliates				
United States	<b>54</b>	41	<b>157</b>	192
Non-U.S.	<b>278</b>	268	<b>795</b>	891
Equity companies - ExxonMobil share				
United States	<b>0</b>	9	<b>0</b>	9
Non-U.S.	<b>0</b>	16	<b>17</b>	27
Worldwide	<b>332</b>	334	<b>969</b>	1,119



**EXXON MOBIL CORPORATION**  
**NET INCOME**

	<u>\$ Millions</u>	<u>\$ Per Common Share</u>
<b><u>2001</u></b>		
First Quarter	5,000	0.72
Second Quarter	4,460	0.66
Third Quarter	3,180	0.46
Fourth Quarter	2,680	0.39
Year	15,320	2.23
<b><u>2002</u></b>		
First Quarter	2,090	0.30
Second Quarter	2,640	0.40
Third Quarter	2,640	0.39
Fourth Quarter	4,090	0.60
Year	11,460	1.69
<b><u>2003</u></b>		
First Quarter	7,040	1.05
Second Quarter	4,170	0.63
Third Quarter	3,650	0.55
Fourth Quarter	6,650	1.01
Year	21,510	3.24
<b><u>2004</u></b>		
First Quarter	5,440	0.83
Second Quarter	5,790	0.89
Third Quarter	5,680	0.88
Fourth Quarter	8,420	1.31
Year	25,330	3.91
<b><u>2005</u></b>		
First Quarter	7,860	1.23
Second Quarter	7,640	1.21
Third Quarter	9,920	1.60
Fourth Quarter	10,710	1.72
Year	36,130	5.76

## EXXON MOBIL CORPORATION

## 4Q05 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 9)

<b>Net Income (U.S. GAAP), \$M</b>	<b>4Q05</b>	<b>3Q05</b>	<b>2Q05</b>	<b>1Q05</b>	<b>4Q04</b>
<b>Upstream</b>					
United States	1,787	1,671	1,389	1,353	1,384
Non-U.S.	5,251	5,678	3,519	3,701	3,503
Total	7,038	7,349	4,908	5,054	4,887
<b>Downstream</b>					
United States	1,158	1,109	999	645	876
Non-U.S.	1,232	1,019	1,022	808	1,468
Total	2,390	2,128	2,021	1,453	2,344
<b>Chemical</b>					
United States	281	70	343	492	425
Non-U.S.	944	402	471	940	823
Total	1,225	472	814	1,432	1,248
<b>Corporate and financing</b>	57	(29)	(103)	(79)	(59)
<b>Net income (U.S. GAAP)</b>	<b>10,710</b>	<b>9,920</b>	<b>7,640</b>	<b>7,860</b>	<b>8,420</b>
<b>Net income per common share (U.S. GAAP)</b>	<b>1.72</b>	<b>1.60</b>	<b>1.21</b>	<b>1.23</b>	<b>1.31</b>
<b>Net income per common share - assuming dilution (U.S. GAAP)</b>	<b>1.71</b>	<b>1.58</b>	<b>1.20</b>	<b>1.22</b>	<b>1.30</b>

**Special Items \$M**

<b>Upstream</b>					
United States	0	0	0	0	0
Non-U.S.	0	1,620	0	0	0
Total	0	1,620	0	0	0
<b>Downstream</b>					
United States	0	0	(200)	0	0
Non-U.S.	0	0	0	310	0
Total	0	0	(200)	310	0
<b>Chemical</b>					
United States	0	0	0	0	0
Non-U.S.	390	0	0	150	0
Total	390	0	0	150	0
<b>Corporate and financing</b>	0	0	0	0	0
<b>Corporate total</b>	<b>390</b>	<b>1,620</b>	<b>(200)</b>	<b>460</b>	<b>0</b>

**Earnings Excluding Special Items \$M**

<b>Upstream</b>					
United States	1,787	1,671	1,389	1,353	1,384
Non-U.S.	5,251	4,058	3,519	3,701	3,503
Total	7,038	5,729	4,908	5,054	4,887
<b>Downstream</b>					
United States	1,158	1,109	1,199	645	876
Non-U.S.	1,232	1,019	1,022	498	1,468
Total	2,390	2,128	2,221	1,143	2,344
<b>Chemical</b>					
United States	281	70	343	492	425
Non-U.S.	554	402	471	790	823
Total	835	472	814	1,282	1,248
<b>Corporate and financing</b>	57	(29)	(103)	(79)	(59)
<b>Corporate total</b>	<b>10,320</b>	<b>8,300</b>	<b>7,840</b>	<b>7,400</b>	<b>8,420</b>
<b>EPS excluding Special Items - assuming dilution</b>	<b>1.65</b>	<b>1.32</b>	<b>1.23</b>	<b>1.15</b>	<b>1.30</b>

## EXXON MOBIL CORPORATION

## 4Q05 INVESTOR RELATIONS DATA SUMMARY (PAGE 2 of 9)

**Supplemental Information (continued)**

<b>Net production of crude oil and natural gas liquids, kbd</b>	<b>4Q05</b>	<b>3Q05</b>	<b>2Q05</b>	<b>1Q05</b>	<b>4Q04</b>
United States	431	439	500	540	534
Canada	356	317	355	358	357
Europe	539	516	554	575	564
Asia Pacific	154	173	173	174	189
Africa	795	688	583	596	612
Other Non-U.S.	354	318	303	301	309
Total liquids production	2,629	2,451	2,468	2,544	2,565

**Natural gas production available for sale, mcfd**

United States	1,620	1,609	1,835	1,897	1,810
Canada	912	926	913	923	951
Europe	4,804	2,930	3,787	5,767	5,370
Asia Pacific	1,132	1,297	1,333	1,312	1,382
Other Non-U.S.	1,354	954	841	886	917
Total natural gas production available for sale	9,822	7,716	8,709	10,785	10,430
<b>Total worldwide liquids and gas production, koebd</b>	4,266	3,737	3,919	4,341	4,303
<b>Refinery throughput, kbd</b>					
United States	1,669	1,744	1,906	1,860	1,881
Canada	479	439	467	481	470
Europe	1,717	1,735	1,668	1,566	1,701
Asia Pacific	1,484	1,530	1,413	1,533	1,491
Other Non-U.S.	303	316	273	309	309
Total refinery throughput	5,652	5,764	5,727	5,749	5,852
<b>Petroleum product sales, kbd</b>					
United States	2,900	2,903	2,986	2,870	2,993
Canada	641	613	608	620	643
Europe	2,155	2,121	2,128	2,055	2,167
Asia Pacific	1,837	1,744	1,722	1,844	1,751
Other Non-U.S.	789	836	815	840	892
Total petroleum product sales	8,322	8,217	8,259	8,229	8,446
Gasolines, naphthas	3,274	3,335	3,343	3,144	3,380
Heating oils, kerosene, diesel	2,632	2,460	2,461	2,690	2,609
Aviation fuels	649	739	720	691	722
Heavy fuels	754	694	675	718	693
Specialty products	1,013	989	1,060	986	1,042
Total petroleum product sales	8,322	8,217	8,259	8,229	8,446
<b>Chemical prime product sales, kt</b>					
United States	2,228	2,639	2,664	2,838	2,871
Non-U.S.	4,064	4,316	3,928	4,100	4,078
Total chemical prime product sales	6,292	6,955	6,592	6,938	6,949

**EXXON MOBIL CORPORATION**

**4Q05 INVESTOR RELATIONS DATA SUMMARY (PAGE 3 of 9)**

**Supplemental Information (continued)**

<b>Average Realization Data</b>	<b>4Q05</b>	<b>3Q05</b>	<b>2Q05</b>	<b>1Q05</b>	<b>4Q04</b>
<b>United States</b>					
ExxonMobil					
Crude (\$/b)	52.23	56.97	45.58	42.70	38.85
Natural Gas (\$/kcf)	11.34	7.88	6.45	6.18	6.61
<b>Benchmarks</b>					
WTI (\$/b)	59.99	63.05	53.03	49.70	48.29
ANS-WC (\$/b)	57.87	60.79	50.04	44.86	42.61
Henry Hub (\$/mbtu)	13.00	8.53	6.74	6.27	7.07
<b>Non-U.S.</b>					
ExxonMobil					
Crude (\$/b)	53.02	58.24	47.55	42.57	39.66
Natural Gas (\$/kcf)	6.99	5.61	5.25	5.45	5.13
European NG (\$/kcf)	7.11	5.61	5.58	5.85	5.33
<b>Benchmarks</b>					
Brent (\$/b)	56.90	61.54	51.59	47.50	43.99
<b>Capital and Exploration Expenditures, \$M</b>					
<b>Upstream</b>					
United States	542	628	531	441	520
Non-U.S.	3,852	2,958	3,147	2,371	2,774
Total	4,394	3,586	3,678	2,812	3,294
<b>Downstream</b>					
United States	213	191	201	148	175
Non-U.S.	535	455	448	304	496
Total	748	646	649	452	671
<b>Chemical</b>					
United States	61	54	73	55	79
Non-U.S.	108	108	102	93	177
Total	169	162	175	148	256
<b>Other</b>	20	20	35	5	12
<b>Total Capital and Exploration Expenditures</b>	5,331	4,414	4,537	3,417	4,233

**Exploration Expense Charged to Income, \$M**

Consolidated - United States	54	29	53	21	41
- Non-U.S.	278	215	155	147	268
Non-consolidated - ExxonMobil share - United States	0	0	0	0	9
- Non-U.S.	0	5	7	5	16
<b>Total Exploration Expense Charged to Income</b>	<b>332</b>	<b>249</b>	<b>215</b>	<b>173</b>	<b>334</b>

**Effective Income Tax Rate, %**

41.1%	41.8%	41.4%	41.3%	37.9%
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**Common Shares Outstanding (millions)**

At quarter end	6,133	6,222	6,305	6,366	6,401
Average - assuming dilution	6,211	6,303	6,370	6,421	6,461

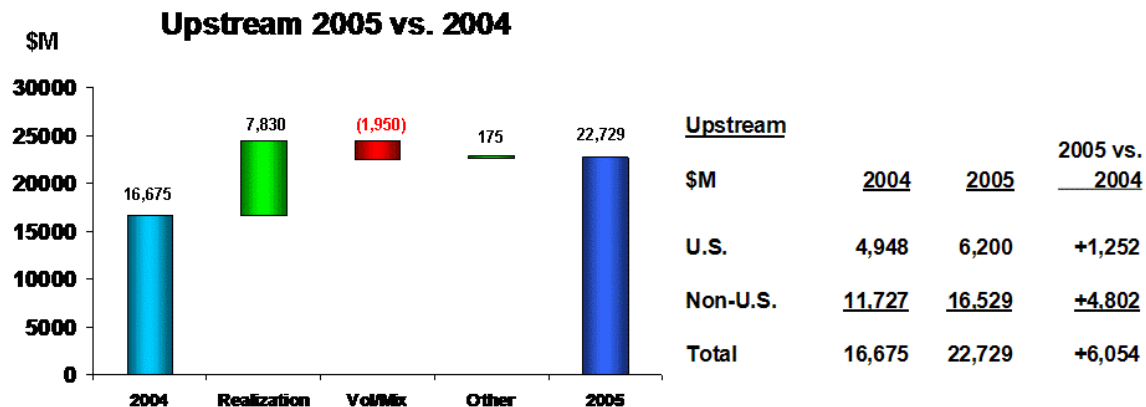
**Cash Flows from Operations and Asset Sales (\$G)**

Net cash provided by operating activities	10.5	15.7	9.0	13.0	12.4
Sales of subsidiaries, investments and PP&E	1.4	0.8	2.0	1.8	0.7
Cash flows from operations and asset sales	11.9	16.5	11.0	14.8	13.1

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the fourth quarter of 2005. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.

Upstream Earnings Reconciliations

## Upstream Earnings

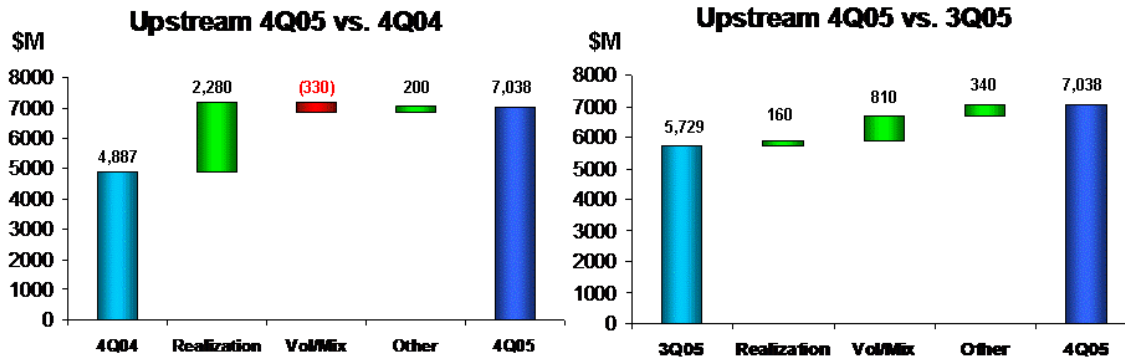


Note: Earnings exclude special items



Upstream Earnings Reconciliations

## Upstream Earnings



\$M	4Q04	4Q05	4Q05 vs. 4Q04
U.S.	1,384	1,787	+403
Non-U.S.	3,503	5,251	+1,748
Total	4,887	7,038	+2,151

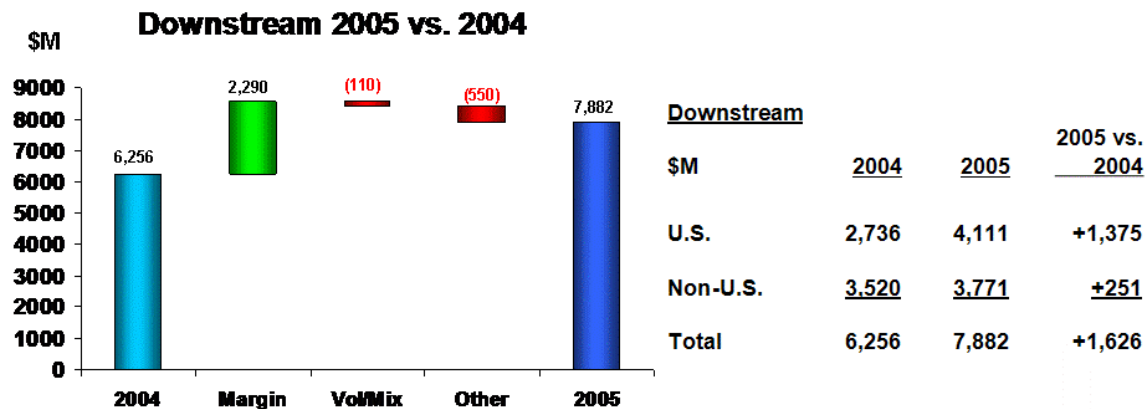
\$M	3Q05	4Q05	4Q05 vs. 3Q05
U.S.	1,671	1,787	+116
Non-U.S.	4,058	5,251	+1,193
Total	5,729	7,038	+1,309

Note: Earnings exclude special items



Downstream Earnings Reconciliations

**Downstream Earnings**

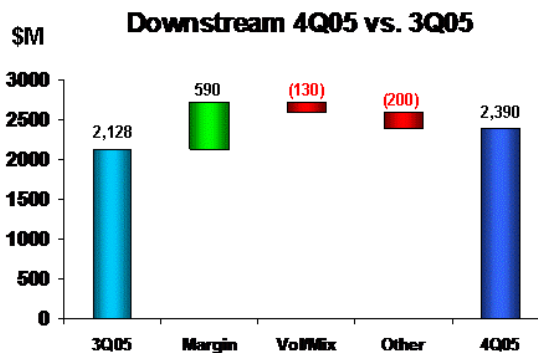
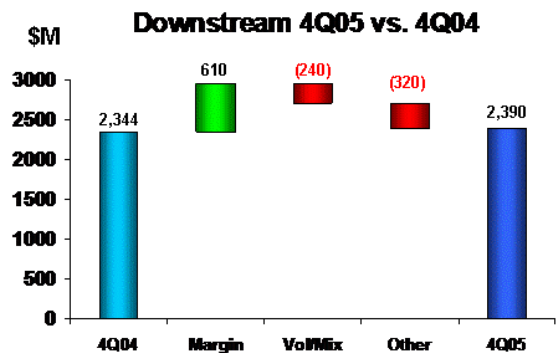


Note: Earnings exclude special items



Downstream Earnings Reconciliations

**Downstream Earnings**



\$M	4Q04	4Q05	4Q05 vs. 4Q04
U.S.	876	1,158	+282
Non-U.S.	1,468	1,232	-236
Total	2,344	2,390	+46

\$M	3Q05	4Q05	4Q05 vs. 3Q05
U.S.	1,109	1,158	+49
Non-U.S.	1,019	1,232	+213
Total	2,128	2,390	+262

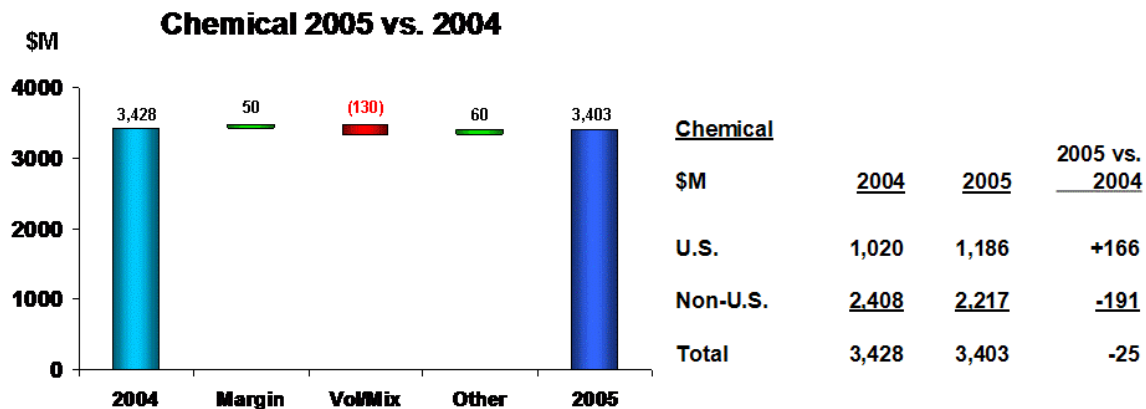
Note: Earnings exclude special items





Chemical Earnings Reconciliations

**Chemical Earnings**

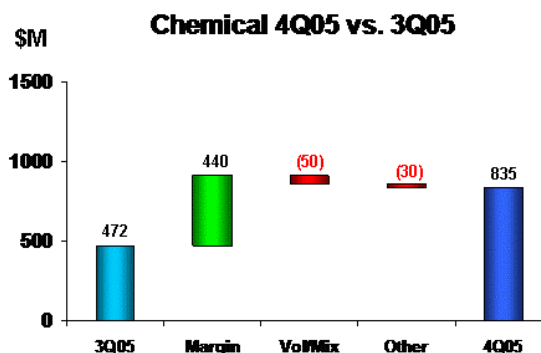
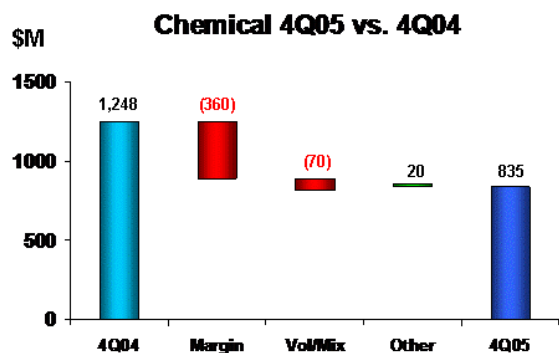


Note: Earnings exclude special items



Chemical Earnings Reconciliations

**Chemical Earnings**



\$M	4Q04	4Q05	4Q05 vs. 4Q04
U.S.	425	281	-144
Non-U.S.	823	554	-269
Total	1,248	835	-413

\$M	3Q05	4Q05	4Q05 vs. 3Q05
U.S.	70	281	+211
Non-U.S.	402	554	+152
Total	472	835	+363

Note: Earnings exclude special items

