

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

**FORM 8-K**

**CURRENT REPORT**  
**Pursuant to Section 13 OR 15(d) of The Securities Exchange Act of 1934**

Date of Report (Date of earliest event reported): July 29, 2016

**Exxon Mobil Corporation**

(Exact name of registrant as specified in its charter)

**New Jersey**  
(State or other jurisdiction  
of incorporation)

**1-2256**  
(Commission  
File Number)

**13-5409005**  
(IRS Employer  
Identification No.)

**5959 LAS COLINAS BOULEVARD, IRVING, TEXAS 75039-2298**  
(Address of principal executive offices) (Zip Code)

Registrant's telephone number, including area code: **(972) 444-1000**

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(Former name or former address, if changed since last report)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions:

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
  - Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
  - Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
  - Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))
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Item 2.02  
Item 7.01

Results of Operations and Financial Condition  
Regulation FD Disclosure

The following information is furnished pursuant to both Item 2.02 and Item 7.01.

The Registrant hereby furnishes the information set forth in its News Release, dated July 29, 2016, announcing second quarter 2016 results, a copy of which is included as Exhibit 99.1, and furnishes the information in the related 2Q16 Investor Relations Data Summary, a copy of which is included as Exhibit 99.2. Material available by hyperlink from the News Release is not deemed to be furnished herewith or included in this filing.

SIGNATURE

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

EXXON MOBIL CORPORATION

Date: July 29, 2016

By: \_\_\_\_\_  
/s/ DAVID S. ROSENTHAL  
David S. Rosenthal  
Vice President and Controller  
(Principal Accounting Officer)

INDEX TO EXHIBITS

<u>Exhibit No.</u>	<u>Description</u>
99.1	Exxon Mobil Corporation News Release, dated July 29, 2016, announcing second quarter 2016 results.
99.2	2Q16 Investor Relations Data Summary.

# News Release

# ExxonMobil

Exxon Mobil Corporation  
5959 Las Colinas Boulevard  
Irving, TX 75039  
972 444 1107 Telephone  
972 444 1138 Facsimile

FOR IMMEDIATE RELEASE  
FRIDAY, JULY 29, 2016

## ExxonMobil Earns \$1.7 Billion in Second Quarter of 2016

- Cash flow reflects durability of the integrated portfolio amid continued industry volatility
- Strong Chemical results highlight sustainable competitive advantages
- Advancing attractive new investment opportunities across the value chain

	<u>Second Quarter</u>			<u>First Half</u>	
	<u>2016</u>	<u>2015</u>	<u>%</u>	<u>2016</u>	<u>2015</u>
<b>Earnings Summary</b>					
<i>(Dollars in millions, except per share data)</i>					
Earnings	<b>1,700</b>	4,190	-59	<b>3,510</b>	9,130
Earnings Per Common Share Assuming Dilution	<b>0.41</b>	1.00	-59	<b>0.84</b>	2.17
Capital and Exploration Expenditures	<b>5,158</b>	8,261	-38	<b>10,285</b>	15,965

IRVING, Texas – July 29, 2016 – Exxon Mobil Corporation announced estimated second quarter 2016 earnings of \$1.7 billion, or \$0.4 diluted share, compared with \$4.2 billion a year earlier. The results reflect sharply lower commodity prices, weaker refining margin continued strength in the Chemical segment.

“While our financial results reflect a volatile industry environment, ExxonMobil remains focused on business fundamentals, cost discipline and advancing selective new investments across the value chain to extend our competitive advantage,” said Rex W. Tillerson, chairman and executive officer. “The corporation benefits from scale and integration, which provide the financial flexibility to invest in attractive opportunities and grow long-term shareholder value.”

During the second quarter, Upstream earnings were \$294 million. Production volumes were essentially unchanged at 4 million oil-equivalent barrels per day. Liquids production growth from recent start-ups more than offset the impact of field decline and downtime events, notably in Canada and Nigeria.

Chemical earnings remained strong at \$1.2 billion, reflecting continued benefits from gas and liquids cracking as well as growing product demand. The Downstream segment earned \$825 million despite significantly lower global refining margins versus the prior year quarter.

Capital and exploration expenses were reduced by 38 percent to \$5.2 billion.

During the quarter, the corporation distributed \$3.1 billion in dividends to shareholders.

## Second Quarter Highlights

- Earnings of \$1.7 billion decreased \$2.5 billion, or 59 percent, from the second quarter of 2015.
- Earnings per share assuming dilution were \$0.41.
- Cash flow from operations and asset sales was \$5.5 billion, including proceeds associated with asset sales of \$1 billion.
- Capital and exploration expenditures were \$5.2 billion, down 38 percent from the second quarter of 2015.
- Oil-equivalent production was essentially unchanged at 4 million oil-equivalent barrels per day, with liquids up 1.7 percent and natural gas down 3.6 percent.
- The corporation distributed \$3.1 billion in dividends to shareholders.
- Dividends per share of \$0.75 increased 2.7 percent compared with the second quarter of 2015.
- ExxonMobil announced that drilling results from Liza-2, the second well in the Stabroek block offshore Guyana, confirmed a world-class discovery with a recoverable resource between 800 million and 1.4 billion oil-equivalent barrels.
- Production at the Julia Oil Field in the Gulf of Mexico started ahead of schedule with project costs under budget. The initial development phase, with a gross design capacity of 34,000 barrels of oil per day, uses capital-efficient subsea tie-backs to existing infrastructure and is located 265 miles southwest of New Orleans in water depths of more than 7,000 feet.
- The company started production at Point Thomson, the first company-operated project on Alaska's North Slope. At full rate production, the facility is designed to produce up to 10,000 barrels of natural gas condensate per day and 200 million cubic feet of recycled gas. The recycled gas is re-injected for future recovery.
- The Taicang, China, lubricants plant expansion was completed in April, doubling the capacity of the facility. The expansion includes the addition of automated blending technology and a new state-of-the-art quality assurance laboratory. It improves the company's ability to supply premium lubricant products to meet long-term demand growth in China.
- ExxonMobil is expanding its comprehensive slate of polyethylene products with the introduction of Exceed XP performance polymers. Developed through advanced catalyst technology, process research, and applications expertise, Exceed XP is designed to provide extreme performance in a variety of film applications.

## Second Quarter 2016 vs. Second Quarter 2015

Upstream earnings were \$294 million in the second quarter of 2016, down \$1.7 billion from the second quarter of 2015. Lower liquids and natural gas realizations decreased earnings by \$2.2 billion, while volume and mix effects increased earnings by \$50 million. All other items, including expenses, the absence of a one-time deferred income tax impact related to the tax rate increase in Alberta, Canada, and favorable foreign exchange effects increased earnings by \$450 million.

On an oil-equivalent basis, production was essentially flat with the second quarter of 2015. Liquids production totaled 2.3 million barrels per day up 39,000 barrels per day. Project ramp-up was partly offset by field decline and downtime mainly resulting from the Canadian wildfires. Natural gas production was 9.8 billion cubic feet per day, down 366 million cubic feet per day from 2015 including field decline and divestment impact.

U.S. Upstream earnings declined \$467 million from the second quarter of 2015 to a loss of \$514 million in the second quarter of 2016. Non-U.S. Upstream earnings were \$808 million, down \$1.3 billion from the prior year.

Downstream earnings were \$825 million, down \$681 million from the second quarter of 2015. Weaker refining margins decreased earnings by \$850 million while favorable volume and mix effects increased earnings by \$130 million. All other items increased earnings by \$40 million including lower maintenance expenses partly offset by unfavorable foreign exchange effects. Petroleum product sales of 5.5 million barrels per day were 237,000 barrels per day lower than the prior year due in part to asset management activity.

Earnings from the U.S. Downstream were \$412 million, flat with the second quarter of 2015. Non-U.S. Downstream earnings of \$413 million were \$681 million lower than last year.

Chemical earnings of \$1.2 billion were \$29 million lower than the second quarter of 2015. Margins increased earnings by \$150 million. Volume and mix effects increased earnings by \$70 million. All other items decreased earnings by \$250 million, due to the absence of management gains in the U.S. partly offset by lower expenses. Second quarter prime product sales of 6.3 million metric tons were 232,000 metric tons higher than the prior year's second quarter.

U.S. Chemical earnings were \$509 million, down \$226 million from the second quarter of 2015 reflecting the absence of asset management gains. Non-U.S. Chemical earnings of \$708 million were \$197 million higher than last year.

Corporate and financing expenses were \$636 million for the second quarter of 2016, compared to \$593 million in the second quarter of 2015.

### **First Half 2016 Highlights**

- Earnings of \$3.5 billion decreased 62 percent from \$9.1 billion in 2015.
- Earnings per share assuming dilution were \$0.84.
- Cash flow from operations and asset sales was \$10.5 billion, including proceeds associated with asset sales of \$1.2 billion.
- Capital and exploration expenditures were \$10.3 billion, down 36 percent from 2015.
- Oil-equivalent production was unchanged at 4.1 million oil-equivalent barrels per day, with liquids up 6.6 percent and natural gas down 6.7 percent.
- The corporation distributed \$6.2 billion in dividends to shareholders.

## First Half 2016 vs. First Half 2015

Upstream earnings were \$218 million, down \$4.7 billion from the first half of 2015. Lower realizations decreased earnings by \$4.9 billion. Favorable volume and mix effects increased earnings by \$20 million. All other items increased earnings by \$180 million, primarily due to expenses partly offset by the absence of asset management gains.

On an oil-equivalent basis, production of 4.1 million barrels per day was flat compared to the same period in 2015. Liquids product of 2.4 million barrels per day increased 150,000 barrels per day, with project ramp-up partly offset by field decline and downtime mainly from Canadian wildfires. Natural gas production of 10.2 billion cubic feet per day decreased 730 million cubic feet per day from 2015 largely due to regulatory restrictions in the Netherlands, field decline and divestment impacts.

U.S. Upstream earnings declined \$1.2 billion from 2015 to a loss of \$1.3 billion in 2016. Earnings outside the U.S. were \$1.6 billion, down \$3.4 billion from the prior year.

Downstream earnings of \$1.7 billion decreased \$1.4 billion from 2015. Weaker refining margins decreased earnings by \$1.7 billion, while volume and mix effects increased earnings by \$150 million. All other items increased earnings by \$130 million, mainly reflecting maintenance expense. Petroleum product sales of 5.4 million barrels per day were 358,000 barrels per day lower than 2015 due in part to management activity.

U.S. Downstream earnings were \$599 million, a decrease of \$380 million from 2015. Non-U.S. Downstream earnings were \$1.1 billion, down \$1.1 billion from the prior year.

Chemical earnings of \$2.6 billion increased \$344 million from 2015. Stronger margins increased earnings by \$380 million. Favorable volume and mix effects increased earnings by \$170 million. All other items decreased earnings by \$210 million, including the absence of management gains in the U.S. partly offset by lower expenses. Prime product sales of 12.5 million metric tons were up 336,000 metric tons from 2015.

U.S. Chemical earnings were \$1.1 billion, down \$250 million from the first half 2015 reflecting the absence of asset management gains. Non-U.S. Chemical earnings of \$1.5 billion were \$594 million higher than last year.

Corporate and financing expenses were \$1 billion in 2016 compared to \$1.2 billion in 2015, with the decrease due mainly to net favorable tax-related items.

During the first half of 2016, Exxon Mobil Corporation purchased 9 million shares of its common stock for the treasury at a gross cost of \$727 million. These shares were acquired to offset dilution in conjunction with the company's benefit plans and programs. The corporation continues to acquire shares to offset dilution in conjunction with its benefit plans and programs, but does not currently plan on making purchases to reduce shares outstanding.



**ExxonMobil will discuss financial and operating results and other matters during a webcast at 8:30 a.m. Central Time on July 29, 2016. To listen to the event or access an archived replay, please visit [www.exxonmobil.com](http://www.exxonmobil.com).**

#### Cautionary Statement

Statements relating to future plans, projections, events or conditions are forward-looking statements. Actual financial and operating results, including project plans, costs, timing, and capacities; capital and exploration expenditures; resource recoveries; and share purchase programs could differ materially due to factors including: changes in oil or gas prices or other market or economic conditions affecting the oil and gas industry, including the scope and duration of economic recessions; the outcome of exploration and development efforts; changes in government regulation, including tax and environmental requirements; the impact of fiscal and commercial terms; changes in technology and operating conditions; and other factors discussed under the heading "Factors Affecting Future Results" in the "Investors" section of our website and in Item 1A of ExxonMobil's 2015 Form 10-K. We assume no duty to update these statements as of any future date.

#### Frequently Used Terms

This press release includes cash flow from operations and asset sales, which is a non-GAAP financial measure. Because of the regular nature of our asset management and divestment program, we believe it is useful for investors to consider proceeds associated with the sale of subsidiaries, property, plant and equipment, and sales and returns of investments together with cash provided by operating activities in evaluating cash available for investment in the business and financing activities. A reconciliation to net cash provided by operating activities is shown in Attachment II. References to quantities of oil or natural gas may include amounts that we believe will ultimately be produced, but are not yet classified as "proved reserves" under SEC definitions. Further information on ExxonMobil's frequently used financial and operating measures and other terms including "prime product sales" is contained under the heading "Frequently Used Terms" available through the "Investors" section of our website at [exxonmobil.com](http://exxonmobil.com).

#### Reference to Earnings

References to corporate earnings mean net income attributable to ExxonMobil (U.S. GAAP) from the consolidated income statement. Unless otherwise indicated, references to earnings, Upstream, Downstream, Chemical and Corporate and Financing segment earnings, and earnings per share are ExxonMobil's share after excluding amounts attributable to noncontrolling interests.

The term "project" as used in this release can refer to a variety of different activities and does not necessarily have the same meaning as government payment transparency reports. Exceed XP is a registered trademark of Exxon Mobil Corporation.

Exxon Mobil Corporation has numerous affiliates, many with names that include ExxonMobil, Exxon, Mobil, Esso, and XTO. For convenience and simplicity, those terms and terms such as Corporation, company, our, we, and its are sometimes used as abbreviated references to subsidiaries, affiliates or affiliate groups. Similarly, ExxonMobil has business relationships with thousands of customers, suppliers, governments, and other entities. For convenience and simplicity, words such as venture, joint venture, partnership, co-venturer, and partner are used to indicate business relationships involving common activities and interests, and those words may not indicate precise legal relationships.

**Estimated Key Financial and Operating Data**

Attachi

**Exxon Mobil Corporation**  
**Second Quarter 2016**  
(millions of dollars, unless noted)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2016</u>	<u>2015</u>	<u>2016</u>	<u>2015</u>
<b>Earnings / Earnings Per Share</b>				
Total revenues and other income	<b>57,694</b>	74,113	<b>106,401</b>	141,73
Total costs and other deductions	<b>55,298</b>	67,159	<b>102,275</b>	128,14
Income before income taxes	<b>2,396</b>	6,954	<b>4,126</b>	13,58
Income taxes	<b>715</b>	2,692	<b>664</b>	4,25
Net income including noncontrolling interests	<b>1,681</b>	4,262	<b>3,462</b>	9,33
Net income attributable to noncontrolling interests	<b>(19)</b>	72	<b>(48)</b>	20
Net income attributable to ExxonMobil (U.S. GAAP)	<b>1,700</b>	4,190	<b>3,510</b>	9,13
Earnings per common share (dollars)	<b>0.41</b>	1.00	<b>0.84</b>	2.1
Earnings per common share - assuming dilution (dollars)	<b>0.41</b>	1.00	<b>0.84</b>	2.1
<b>Other Financial Data</b>				
Dividends on common stock				
Total	<b>3,133</b>	3,066	<b>6,187</b>	5,97
Per common share (dollars)	<b>0.75</b>	0.73	<b>1.48</b>	1.4
Millions of common shares outstanding				
At June 30			<b>4,147</b>	4,16
Average - assuming dilution	<b>4,178</b>	4,200	<b>4,178</b>	4,20
ExxonMobil share of equity at June 30			<b>170,591</b>	172,66
ExxonMobil share of capital employed at June 30			<b>216,947</b>	208,78
Income taxes	<b>715</b>	2,692	<b>664</b>	4,25
Sales-based taxes	<b>5,435</b>	5,965	<b>10,250</b>	11,49
All other taxes	<b>7,291</b>	7,595	<b>14,022</b>	14,86
Total taxes	<b>13,441</b>	16,252	<b>24,936</b>	30,61
ExxonMobil share of income taxes of equity companies	<b>385</b>	755	<b>865</b>	1,71

**Exxon Mobil Corporation**  
**Second Quarter 2016**  
(millions of dollars)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2016</u>	<u>2015</u>	<u>2016</u>	<u>2015</u>
<b>Earnings (U.S. GAAP)</b>				
Upstream				
United States	<b>(514)</b>	(47)	<b>(1,346)</b>	(9)
Non-U.S.	<b>808</b>	2,078	<b>1,564</b>	4,98
Downstream				
United States	<b>412</b>	412	<b>599</b>	97
Non-U.S.	<b>413</b>	1,094	<b>1,132</b>	2,19
Chemical				
United States	<b>509</b>	735	<b>1,090</b>	1,34
Non-U.S.	<b>708</b>	511	<b>1,482</b>	88
Corporate and financing	<b>(636)</b>	(593)	<b>(1,011)</b>	(1,15)
Net income attributable to ExxonMobil	<b>1,700</b>	4,190	<b>3,510</b>	9,13
<b>Cash flow from operations and asset sales</b> (billions of dollars)				
Net cash provided by operating activities (U.S. GAAP)	<b>4.5</b>	8.8	<b>9.3</b>	16.
Proceeds associated with asset sales	<b>1.0</b>	0.6	<b>1.2</b>	1.
Cash flow from operations and asset sales	<b>5.5</b>	9.4	<b>10.5</b>	17.

Exxon Mobil Corporation  
Second Quarter 2016

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2016</u>	<u>2015</u>	<u>2016</u>	<u>2015</u>
Net production of crude oil, natural gas liquids, bitumen and synthetic oil, thousand barrels per day (kbd)				
United States	<b>495</b>	468	<b>498</b>	47
Canada / South America	<b>359</b>	364	<b>417</b>	36
Europe	<b>201</b>	199	<b>210</b>	19
Africa	<b>494</b>	522	<b>529</b>	52
Asia	<b>724</b>	685	<b>725</b>	68
Australia / Oceania	<b>57</b>	53	<b>55</b>	4
Worldwide	<b>2,330</b>	2,291	<b>2,434</b>	2,28
Natural gas production available for sale, million cubic feet per day (mcf)				
United States	<b>3,097</b>	3,153	<b>3,129</b>	3,18
Canada / South America	<b>257</b>	262	<b>257</b>	28
Europe	<b>1,749</b>	1,718	<b>2,262</b>	2,57
Africa	<b>7</b>	8	<b>5</b>	
Asia	<b>3,819</b>	4,265	<b>3,806</b>	4,27
Australia / Oceania	<b>833</b>	722	<b>784</b>	64
Worldwide	<b>9,762</b>	10,128	<b>10,243</b>	10,97
Oil-equivalent production (koebd) <sup>1</sup>	<b>3,957</b>	3,979	<b>4,141</b>	4,11

<sup>1</sup> Gas converted to oil-equivalent at 6 million cubic feet = 1 thousand barrels.

**Exxon Mobil Corporation**  
**Second Quarter 2016**

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2016</u>	<u>2015</u>	<u>2016</u>	<u>2015</u>
Refinery throughput (kbd)				
United States	<b>1,555</b>	1,702	<b>1,578</b>	1,755
Canada	<b>246</b>	373	<b>322</b>	38
Europe	<b>1,462</b>	1,524	<b>1,365</b>	1,49
Asia Pacific	<b>718</b>	539	<b>724</b>	61
Other	<b>171</b>	192	<b>180</b>	19
Worldwide	<b>4,152</b>	4,330	<b>4,169</b>	4,43
Petroleum product sales (kbd)				
United States	<b>2,228</b>	2,548	<b>2,223</b>	2,58
Canada	<b>479</b>	486	<b>478</b>	48
Europe	<b>1,561</b>	1,555	<b>1,495</b>	1,54
Asia Pacific	<b>760</b>	695	<b>763</b>	72
Other	<b>472</b>	453	<b>458</b>	43
Worldwide	<b>5,500</b>	5,737	<b>5,417</b>	5,77
Gasolines, naphthas	<b>2,266</b>	2,376	<b>2,239</b>	2,37
Heating oils, kerosene, diesel	<b>1,752</b>	1,874	<b>1,726</b>	1,93
Aviation fuels	<b>386</b>	404	<b>394</b>	40
Heavy fuels	<b>367</b>	377	<b>376</b>	38
Specialty products	<b>729</b>	706	<b>682</b>	67
Worldwide	<b>5,500</b>	5,737	<b>5,417</b>	5,77
Chemical prime product sales, thousand metric tons (kt)				
United States	<b>2,447</b>	2,401	<b>4,847</b>	4,72
Non-U.S.	<b>3,863</b>	3,677	<b>7,636</b>	7,42
Worldwide	<b>6,310</b>	6,078	<b>12,483</b>	12,14

**Exxon Mobil Corporation**  
**Second Quarter 2016**  
(millions of dollars)

	<u>Second Quarter</u>		<u>First Half</u>	
	<u>2016</u>	<u>2015</u>	<u>2016</u>	<u>2015</u>
<b>Capital and Exploration Expenditures</b>				
Upstream				
United States	<b>914</b>	2,095	<b>1,989</b>	4,211
Non-U.S.	<b>3,005</b>	4,651	<b>5,909</b>	8,944
Total	<b>3,919</b>	6,746	<b>7,898</b>	13,166
Downstream				
United States	<b>227</b>	266	<b>416</b>	56
Non-U.S.	<b>415</b>	361	<b>754</b>	68
Total	<b>642</b>	627	<b>1,170</b>	1,24
Chemical				
United States	<b>355</b>	570	<b>789</b>	1,00
Non-U.S.	<b>208</b>	258	<b>385</b>	48
Total	<b>563</b>	828	<b>1,174</b>	1,48
Other	<b>34</b>	60	<b>43</b>	7
Worldwide	<b>5,158</b>	8,261	<b>10,285</b>	15,96
 Exploration expenses charged to income included above				
Consolidated affiliates				
United States	<b>35</b>	40	<b>143</b>	7
Non-U.S.	<b>409</b>	329	<b>655</b>	60
Equity companies - ExxonMobil share				
United States	<b>-</b>	-	<b>-</b>	
Non-U.S.	<b>5</b>	23	<b>(5)</b>	3
Worldwide	<b>449</b>	392	<b>793</b>	71

**Exxon Mobil Corporation  
Earnings**

	<u>\$ Millions</u>	<u>\$ Per Common Share<sup>1</sup></u>
<b><u>2012</u></b>		
First Quarter	9,450	2.00
Second Quarter	15,910	3.41
Third Quarter	9,570	2.09
Fourth Quarter	9,950	2.20
Year	44,880	9.70
<b><u>2013</u></b>		
First Quarter	9,500	2.12
Second Quarter	6,860	1.55
Third Quarter	7,870	1.79
Fourth Quarter	8,350	1.91
Year	32,580	7.37
<b><u>2014</u></b>		
First Quarter	9,100	2.10
Second Quarter	8,780	2.05
Third Quarter	8,070	1.89
Fourth Quarter	6,570	1.56
Year	32,520	7.60
<b><u>2015</u></b>		
First Quarter	4,940	1.17
Second Quarter	4,190	1.00
Third Quarter	4,240	1.01
Fourth Quarter	2,780	0.67
Year	16,150	3.85
<b><u>2016</u></b>		
First Quarter	1,810	0.43
Second Quarter	1,700	0.41

<sup>1</sup> Computed using the average number of shares outstanding during each period.

## 2Q16 INVESTOR RELATIONS DATA SUMMARY (PAGE 1 of 4)

<b>Earnings, \$M</b>	<b>2Q16</b>	<b>1Q16</b>	<b>4Q15</b>	<b>3Q15</b>	<b>2Q15</b>
<b>Upstream</b>					
United States	(514)	(832)	(538)	(442)	(442)
Non-U.S.	808	756	1,395	1,800	2,000
Total	294	(76)	857	1,358	2,000
<b>Downstream</b>					
United States	412	187	435	487	487
Non-U.S.	413	719	916	1,546	1,000
Total	825	906	1,351	2,033	1,500
<b>Chemical</b>					
United States	509	581	520	526	700
Non-U.S.	708	774	443	701	500
Total	1,217	1,355	963	1,227	1,200
<b>Corporate and financing</b>	(636)	(375)	(391)	(378)	(500)
<b>Net income attributable to ExxonMobil (U.S. GAAP)</b>	1,700	1,810	2,780	4,240	4,100
<b>Earnings per common share (U.S. GAAP)</b>	0.41	0.43	0.67	1.01	1.00
<b>Earnings per common share - assuming dilution (U.S. GAAP)</b>	0.41	0.43	0.67	1.01	1.00
<b>Capital and Exploration Expenditures, \$M</b>					
<b>Upstream</b>					
United States	914	1,075	1,615	1,992	2,000
Non-U.S.	3,005	2,904	4,255	4,382	4,600
Total	3,919	3,979	5,870	6,374	6,600
<b>Downstream</b>					
United States	227	189	236	242	200
Non-U.S.	415	339	543	344	300
Total	642	528	779	586	500
<b>Chemical</b>					
United States	355	434	493	452	500
Non-U.S.	208	177	199	217	200
Total	563	611	692	669	700
<b>Other</b>	34	9	75	41	0
<b>Total Capital and Exploration Expenditures</b>	5,158	5,127	7,416	7,670	8,200
<b>Exploration Expense Charged to Income, \$M</b>					
Consolidated					
- United States	35	108	60	45	0
- Non-U.S.	409	246	459	278	300
Non-consolidated - ExxonMobil share					
- United States	-	-	9	-	0
- Non-U.S.	5	(10)	3	2	0
<b>Exploration Expenses Charged to Income Included Above</b>	449	344	531	325	300
<b>Effective Income Tax Rate, %</b>	40%	19%	13%	32%	40%
<b>Common Shares Outstanding, millions</b>					
At quarter end	4,147	4,147	4,156	4,163	4,100
Average - assuming dilution	4,178	4,178	4,183	4,190	4,200
<b>Total Cash and Cash Equivalents, \$B<sup>1</sup></b>	4.4	4.8	3.7	4.3	4.0
<b>Total Debt, \$B</b>	44.5	43.1	38.7	34.3	30.0
<b>Cash Flow from Operations and Asset Sales, \$B</b>					
Net cash provided by operating activities	4.5	4.8	4.3	9.2	8.0
Proceeds associated with asset sales	1.0	0.2	0.8	0.5	0.0
Cash flow from operations and asset sales	5.5	5.0	5.1	9.7	8.0

<sup>1</sup> Includes restricted cash of \$0.0B in 3Q15 through 2Q16 and \$0.1B in 2Q15.



## 2Q16 INVESTOR RELATIONS DATA SUMMARY (PAGE 2 of 4)

	2Q16	1Q16	4Q15	3Q15	2Q15
<b>Net production of crude oil, natural gas liquids, bitumen and synthetic oil, kbd</b>					
United States	495	500	494	468	4
Canada / South America	359	476	452	425	3
Europe	201	218	222	197	1
Africa	494	565	543	531	5
Asia	724	726	722	651	6
Australia / Oceania	57	53	48	59	
Total liquids production	2,330	2,538	2,481	2,331	2,2
<b>Natural gas production available for sale, mcf/d</b>					
United States	3,097	3,160	3,123	3,094	3,1
Canada / South America	257	258	241	229	2
Europe	1,749	2,775	2,504	1,495	1,7
Africa	7	2	4	7	
Asia	3,819	3,794	4,103	3,910	4,2
Australia / Oceania	833	735	628	789	7
Total natural gas production available for sale	9,762	10,724	10,603	9,524	10,1
<b>Total worldwide liquids and gas production, koeb/d</b>	3,957	4,325	4,248	3,918	3,9
<b>Refinery throughput, kbd</b>					
United States	1,555	1,602	1,649	1,681	1,7
Canada	246	398	390	391	3
Europe	1,462	1,269	1,483	1,504	1,5
Asia Pacific	718	729	679	687	5
Other Non-U.S.	171	187	194	194	1
Total refinery throughput	4,152	4,185	4,395	4,457	4,3
<b>Petroleum product sales, kbd</b>					
United States	2,228	2,218	2,416	2,509	2,5
Canada	479	476	472	501	4
Europe	1,561	1,429	1,530	1,549	1,5
Asia Pacific	760	766	758	781	6
Other Non-U.S.	472	445	503	448	4
Total petroleum product sales	5,500	5,334	5,679	5,788	5,7
Gasolines, naphthas	2,266	2,211	2,330	2,382	2,3
Heating oils, kerosene, diesel	1,752	1,699	1,921	1,908	1,8
Aviation fuels	386	402	403	433	4
Heavy fuels	367	386	368	372	3
Specialty products	729	636	657	693	7
Total petroleum product sales	5,500	5,334	5,679	5,788	5,7
<b>Chemical prime product sales, kt</b>					
United States	2,447	2,400	2,565	2,377	2,4
Non-U.S.	3,863	3,773	3,919	3,705	3,6
Total chemical prime product sales	6,310	6,173	6,484	6,082	6,0

<u>Earnings Factor Analysis, \$M</u>	<u>2Q16 vs. 2Q15</u>	<u>2Q16 vs. 1Q16</u>
<b>Upstream</b>		
Prior Period	2,031	-76
Realization	-2,240	960
Volume / Mix	50	-280
Other	450	-310
Current Period	294	294
<b>Downstream</b>		
Prior Period	1,506	906
Margin	-850	80
Volume / Mix	130	20
Other	40	-180
Current Period	825	825
<b>Chemical</b>		
Prior Period	1,246	1,355
Margin	150	-90
Volume / Mix	70	20
Other	-250	-70
Current Period	1,217	1,217
<b><u>Upstream Volume Factor Analysis, koebd</u></b>		
Prior Period	3,979	4,325
Entitlements - Net Interest	7	5
Entitlements - Price / Spend / Other	9	-50
Quotas	-	-
Divestments	-39	-5
Growth / Other	1	-318
Current Period	3,957	3,957
<b><u>Sources and Uses of Funds, \$B</u></b>		
	<u>2Q16</u>	
Beginning Cash	4.8	
Earnings	1.7	
Depreciation	4.8	
Working Capital / Other	-2.0	
Proceeds Associated with Asset Sales	1.0	
PP&E Adds / Investments and Advances <sup>1</sup>	-4.1	
Shareholder Distributions	-3.1	
Debt / Other Financing	1.3	
Ending Cash	4.4	

<sup>1</sup> PP&E Adds / Investments and Advances includes PP&E adds of (\$4.3B) and net advances of \$0.2B.

## 2Q16 INVESTOR RELATIONS DATA SUMMARY (PAGE 4 of 4)

<u>Average Realization Data</u>	2Q16	1Q16	4Q15	3Q15	2Q15
<b>United States</b>					
ExxonMobil					
Crude (\$/b)	37.97	27.11	34.36	41.95	54.11
Natural Gas (\$/kcf)	1.74	1.60	1.80	2.40	2.40
Benchmarks					
WTI (\$/b)	45.48	33.27	42.10	46.37	57.11
ANS-WC (\$/b)	45.71	33.76	43.67	51.44	62.11
Henry Hub (\$/mbtu)	1.95	2.09	2.27	2.77	2.77
<b>Non-U.S.</b>					
ExxonMobil					
Crude (\$/b)	41.46	28.67	36.99	44.91	57.11
Natural Gas (\$/kcf)	4.06	4.80	5.80	6.29	6.29
European NG (\$/kcf)	4.35	5.05	6.11	6.67	7.11
Benchmarks					
Brent (\$/b)	45.57	33.89	43.69	50.26	61.11

The above numbers reflect ExxonMobil's current estimate of volumes and realizations given data available as of the end of the second quarter of 2016. Volumes and realizations may be adjusted when full statements on joint venture operations are received from outside operators. ExxonMobil management assumes no duty to update these estimates.